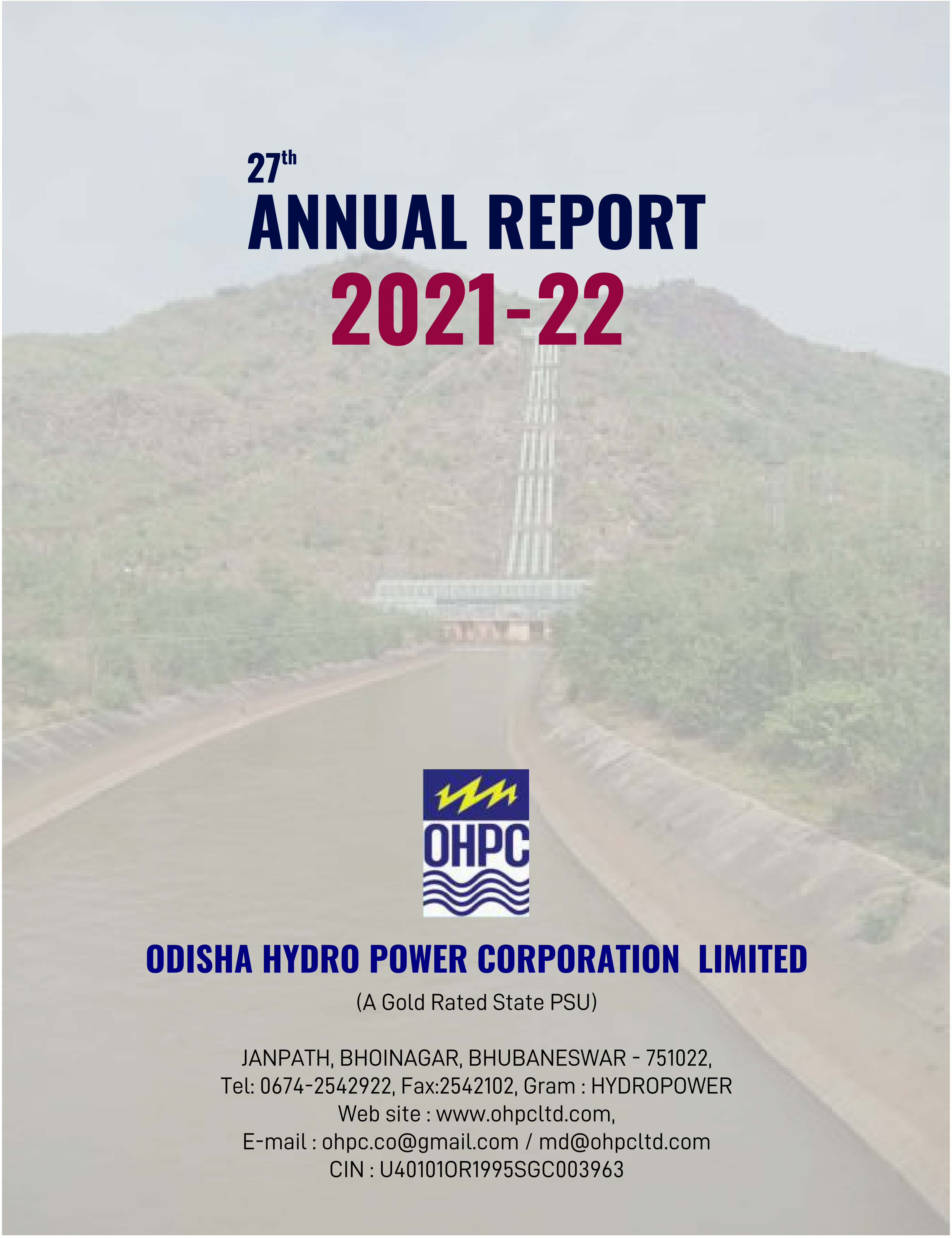

27th

ANNUAL REPORT

2021-22

ODISHA HYDRO POWER CORPORATION LIMITED

(A Gold Rated State PSU)

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CIN : U40101OR1995SGC003963

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ODISHA HYDRO POWER CORPORATION LIMITED

BOARD OF DIRECTORS

Suresh Chandra Mahapatra, IAS(Retd.)
CHAIRMAN

Sh Amresh Kumar
Managing Director
OHPC Ltd.

Sh Yudhisthir Nayak, IAS
Additional Secretary to Govt. of Odisha, Deptt. of Public Enterprises &
Director, OHPC Ltd.

Sh Sambit Parija
FA-cum-Additional Secretary to Govt. of Odisha, Dept. of Energy &
Director, OHPC Ltd.

Sh Ashish Kumar Mohanty
Director (Operation)
OHPC Ltd.

Sh R.C. Tripathy
Plot No. N-1/294, Nayapalli, Bhubaneswar
Director, OHPC Ltd.

Sh Dronadeb Rath
Ex-CMD, MECON, MECON Vatika, D-2B,
Near Singh mode, Kalyanpur, Hatia, Pin-834003.
Director, OHPC Ltd.

Dr. Satya Priya Rath, IAS
Director (Budget)-cum-Deputy Secretary to Govt. of Odisha, Finance Department &
Director, OHPC Ltd.

Sh Trilochan Panda
Managing Director, GRIDCO &
Director, OHPC Ltd.

Er. Bhakta Ranjan Mohanty
Engineer-in-Chief, Deptt. of Water Resources,
Govt. of Odisha & Director, OHPC Ltd.

Sh Pranab Kumar Mohanty
Director (Finance)
OHPC Ltd.

Mrs. Saveeta Mohanty
Professor, XIMB, 23, Forest Park, Bhubaneswar,
Director, OHPC Ltd.

Sh Debaraj Biswal
Cost Accountant, Ex. CEO & Administrator, CESU,
Ex-MD, Bhubaneswar Stock Exchange, Director,
OHPC Ltd.

Company Secretary I/c
Sh Jyotirmya Panigrahi

STATUTORY AUDITORS
M/s. SDR & Associates
Chartered Accountants

SECRETARIAL AUDITOR
M/s. Deba Mohapatra &
Co. Company Secretaries

COST AUDITORS
Cost Accountants

BANKERS
State Bank of India
Indian Overseas Bank
Union Bank of India
Punjab National Bank
Axis Bank
IDBI Bank

VISION

To be a leading power utility in the energy sector through diversified energy portfolio with due care & concern to the environment.

MISSION

- To develop water resources in the State and elsewhere in the Country while augmenting Hydro Power generating capacity by setting up new hydro power projects.
- To adopt state of the art technology for up gradation of the existing hydro power stations to achieve the highest level of efficiency.
- To establish and operate thermal power plants through joint ventures and also explore the opportunities to develop renewable energy resources viz- small hydro, wind, solar.
- To develop and operate coal mines allocated jointly in favour of OHPC and other public section undertakings by the Ministry of Cola, Govt. of India.
- To improve productivity through effective planning and implementation of ERP system with development of robust and concurrent IT infrastructure.
- To professionalize the work force in line with the modern management / technical knowhow.

OBJECTIVES

- Acquire, establish, construct and operate hydroelectric generating stations, thermal and nuclear electric generating stations and any other electric generating stations based on any non-conventional sources of energy.
- Manufacture, Trading and Co-ordination.
- Investigate and prepare project reports.
- Own, acquire, operate and carry on the business of coal mining etc.

DIRECTORS' REPORT FOR FY 2021-22.

Dear Members,

Your Directors are pleased to present the 27th Annual Report on the performance of the Company along with Audited Financial Statement, Report of the Auditors and Comments of the Comptroller and Auditor General of India for the financial year ended 31st March, 2022.

1. FINANCIAL HIGHLIGHTS:

The Financial results of the Corporation during the year ended 31st March, 2022 are as under:-

(Rs.in Crore)

PARTICULARS	STANDALONE		CONSOLIDATED	
	2021-22	**2020-21**	**2021-22**	**2020-21**
INCOME				
Revenue from Operation	454.27	519.60	468.89	534.82
Other Income	108.03	144.68	121.12	145.30
Total Revenue	**562.30**	**664.28**	**590.01**	**680.12**
EXPENSES				
Employees' Benefit Expenses	188.18	216.59	189.34	217.43
Finance cost	67.10	76.96	67.11	76.96
Depreciation and Amortization Expenses	67.75	64.85	73.60	70.43
Other expenses excluding exceptional items	116.44	104.40	118.09	106.84
Total expenses	**439.47**	**462.80**	**448.14**	**471.66**
Profit before non-controlling interests /share in Net-profit of Joint Venture / Associate	122.83	201.48	141.87	208.46
Exceptional items	-	0.04	-	0.04
Share in Profit / (Loss) of Joint Venture / Associate	-		26.81	(28.11)
Profit before Tax	**122.83**	**201.44**	**168.68**	**180.31**
Tax expenses	-	-	-	-
-Current Tax	34.61	57.71	37.93	58.85
-Deferred Tax	(0.63)	(36.91)	2.15	(36.55)
Profit after tax	**88.86**	**180.64**	**128.60**	**158.01**
Other Comprehensive Income	(20.97)	(28.69)	(22.21)	(28.46)
Total Comprehensive Income	**67.89**	**151.95**	**106.39**	**129.55**

2. REVENUE & PROFITS:-

The standalone gross revenue (including income from other sources) during the year under review is Rs.562.30 crore as against Rs.664.28 crore in the previous year 2020-21. The Company's standalone profit before tax is Rs.122.83 crore for the Financial Year 2021-22 as against Rs.201.44 Crores in the previous financial year. The standalone profit after tax is Rs.88.86 crore for the Financial Year 2021-22 as against Rs.180.64 crore during the previous financial year.

The Joint Venture / Associate Companies are under implementation / trial production stage except GEDCOL, the wholly owned subsidiary Company, OCPL and OPGC which are in commercial operation. Consolidated Accounts with the subsidiary, joint venture & associates companies have resulted in increase in total comprehensive income of consolidated group by Rs.38.50 crores (compared to decrease in P.Y. Rs.22.40 crores) as compared to the Standalone figures of the Company.

3. GENERATION:

Gross Energy Generation from various Hydro Power stations of the Units of the Company during F.Y. 2021-22 over the previous year are as under:-

[Million Units (MU)]

Name of the Power House	Gross Generation (MU)Current Year 2021-22	Gross Generation (MU) Previous Year 2020-21	Excess(+) / shortfall (-) over previous year (MU)
HHEP, Burla	714.258	627.730	86.528
CHEP, Chipilima	268.420	328.442	-60.022
RHEP, Rengali	866.358	1005.971	-139.613
BHEP, Balimela	1026.649	1624.685	-598.036
UKHEP, Upper Kolab	450.898	788.583	-337.685
UIHEP, Mukhiguda	1155.193	1754.999	-599.806
Total (MU)	**4481.776**	**6130.410**	**-1648.634**

ii) The Annual Plant Availability Factor (APAF) achieved for different Hydro Power stations during this year and previous year are as under:-

(Inpercent)

Unit	Achievement 2021-22	Achievement 2020-21	Excess over previous year
HHEP, Burla	69.00	40.82	+28.18
CHEP, Chipilima	94.27	85.45	+8.82
RHEP, Rengali	68.40	80.89	(-)12.49
BHEP, Balimela	70.11	60.32	+9.79
UKHEP, Upper Kolab	85.87	68.84	+17.03
UIHEP, Mukhiguda	87.90	91.49	(-)3.59
Wt. PAF of OHPC Power Station	78.34	71.67	+6.67

iii) The total Generation and weighted average PAF achieved by the Company vis-à-vis MoU targets for Financial Year 2021-22 are as under :-

Parameter	Achieved for 2021-22	MoU target for 2021-22	Shortage over MoU target
Generation (MU)	4481.776	4526.6	44.824
Weighted average PAF %	78.34%	79.97%	

4. DIVIDEND:

Your Board, in pursuant to the Finance Department Office Memorandum dtd 12.12.2011, have recommended Dividend of Rs.20.37 Crores to the State Govt. Thus, subject to your approval, a dividend of Rs.24.4438 per fully paid equity share totaling to Rs.20.37 crore is proposed to be paid for F.Y. 2021-22 as against Rs.54.7135 per share totaling to Rs.45.59 crore paid during the previous year.

5. MACHKUND JOINT PROJECT:

Machkund is a Joint Project of the Govt. of Odisha (Now under administrative control of OHPC) and Govt. of Andhra Pradesh (Now under administrative control of APGENCO). The Odisha share of (30%) in the Project was transferred to OHPC on 01.04.1997. Your Company acquired 20 % of additional share in the Machkund Joint Scheme on 21.12.2020 by payment of Rs. 27.42 crore to APGENCO.

6. COMMERCIAL PERFORMANCE:

The tariff of OHPC power stations has been fixed by OERC based on OERC (Terms and conditions of Tariff) Regulations, 2020 along with the corrective measures of the State Govt.Broadly, the parameters of the tariff structure of OHPC are as under:

(I) The Department of Energy vide Notification No.5843 dtd.03.07.2015 has issued order for repayment of loan along with interest @7% for the entire amount of Rs.766.20 crore from 2015-16. However, the effect of loan repayment as well as repayment of interest of Rs.766.20 crore of old power stations in the tariff of OHPC has not been considered by the Hon'ble Commission in the tariff order for FY 2021-22, assuming extension of keeping in abeyance of the up valuation of generation assets by the Dept. of Energy, Govt. of Odisha.

(ii) Interest on debt servicing of the State Govt. loan of Rs 497.86Crs & Normative Loan of Original Project Cost i.e. Rs78.74Crs for UIHEP has been acknowledged by OERC. However, payment of interest will be made after completion of the payment of principal in order to avoid increase in tariff in the interest of the consumers of the State as per the direction of the Commission in the Tariff Order of OHPC for the FY 2013-14.

(iii) Return on Equity (RoE) is not allowed in respect of the transferred assets of old power stations as on 01.04.1996. However, RoE is allowed on new assets added after 01.04.1996.

(iv) Depreciation calculated at pre-1992 norms of Govt. of India on the book value of the assets. Depreciation for different power stations of OHPC was proposed @2.57% of the approved project cost or actual amount required for repayment of loan whichever is higher in the Tariff Application for FY2021-22. However the Hon'ble Commission has approved Depreciation @2.57% of Project Cost only. The matter was reviewed & Commission has accepted the OHPC concern and directed OHPC to provide relevant information in respect of approved Project cost, Depreciation, and loan repayment status from 1996-97 onwards. The Commission may take appropriate decision in respect of approval of depreciation in the Tariff Order of OHPC for FY2023-24.

v) The O&M expenses for FY2021-22 was approved by the Commission by escalating @5.72% of the previous year approval.

OHPC contributes in supplying almost 20% of the total power requirement of Odisha in the F.Y 2021-22. OHPC provides the cheapest power and meets the substantial peak load requirement of the State Grid. There has been very nominal increase in the tariff of Hydro Power Stations of OHPC fixed by OERC during last 19 (Nineteen) years.

7. CAPITAL STRUCTURE AND NET WORTH

The Authorised Share Capital of the Company is Rs.2000 crore. During the year, no change has been taken place in the capital structure of the Company. The paid-up share capital and net worth of the company as on 31.03.2022 are Rs.833.19 crore and Rs.2094.91 crore respectively.

8. PROJECTS ON ITS OWN AND THROUGH SUBSIDIARIES AND JOINT VENTURES:

Your company has taken initiatives to develop Thermal, Hydro, Renewable Power projects on its own and through Joint Ventures and Subsidiary. OHPC is planning to install Upper Indravati Pumped Storage Project at Mukhiguda having proposed capacity of 600 MW with a project cost of Rs.2,978 Crore as per draft DPR prepared by WAPCOS in 2018. Forest Department of Govt. of Odisha on 10.01.2022 allowed the diversion proposal of the said project. The proposed forest land has been handed over by DFO, Kalahandi to OHPC on 09.04.2022. Thereafter, tree falling work on the proposed forest land was completed by OFDC on 23.04.2022. Interstate clearance has been received from Director, Interstate, New Delhi on 13.09.2022. All the clearances have been received except GSI clearance. The drifting work in the proposed project area is to be started by WAPCOS shortly.

OHPC is planning to install Kharag Hydro Electric Project having proposed capacity of 63 MW **in the district of Kandhamal. At present, OHPC is taking proactive steps to obtain the forest clearance of the project through WAPCOS.**

DPR is also under preparation for setting up of Pumped Storage Plants (PSP) at Upper Kolab (320MW) and Balimela (500 MW).

The information on Subsidiary and JV companies along with details of partners of joint ventures and present status are given below**:**

a) Odisha Thermal Power Corporation Limited (OTPC).

OTPC has been incorporated as a Joint Venture Company between OHPC & OMC with 50:50 shareholdings for setting up a coal based supercritical thermal power plant of 3x 800 MW capacity at Kamakshya Nagar in the District of Dhenkanal. The Land acquisition and other statutory clearance works are under progress and as per the Govt. decision once the land acquisition process is over, the same will be transferred to IDCO.

b) Baitarni West Coal Company Limited (BWCCL).

The Ministry of Coal, GoI vide letter dtd 25.07.2007 allotted the Baitarni West Coal Block

(602MT) through Govt dispensation route to three State PSUs namely, KSEB, GPCL & OHPC each having one third share. The JV Company namely Baitarni West Coal Company Ltd (BWCCL) was incorporated by the three allottees during April, 2008. However, the said Coal Block has been de-allocated by the Govt. of India during 2017. Steps are being taken by all the promoters for winding up of the Company.

c) Green Energy Development Corporation of Odisha Limited (GEDCOL) (a wholly owned subsidiary of OHPC Ltd.)

20 MW Solar Project at Manamunda.

During the year under review, 24.85 Million Units (MU) (previous year 25.19 MU) were generated. SECI vide letter dtd. 28.05.2020 has intimated that Commercial Operation Date (COD) of the project is to be considered as 06.06.2016. Accordingly, tariff @Rs. 5.45/- has been considered for revenue recognition purpose. GEDCOL has generated Rs.13.54 crores towards revenue during the financial year 2021-22 as against Rs.13.73 crores for F.Y. 2020-21 from this project.

Rooftop Solar Project.

2606136.89 KWH Units generated during F.Y. 2021-22 from MNRE sanctioned 4(Four) MW Roof Top Solar Project on the non-residential Govt. buildings in twin city of Cuttack-Bhubaneswar through PPP mode. GEDCOL has generated Rs.1.07 crores towards revenue during the financial year 2021-22 as against Rs.1.49 crores for F.Y. 2020-21 from this project.

Status of Ongoing Project

Solar Projects in OPTCL Sub-station Premises:

EPC Contract Agreement dtd 10.06.2020 and Comprehensive Operation Maintenance Agreement dtd 10.06.2020 for 10 years has been signed between GEDCOL & Sun Source Energy Private Limited for the execution of 8MW Solar Power Plant on the un-utilized lands available inside OPTCL Grid Sub-stations at Baripada, Bolangir & Jayanagar including OHPC Power House at Mukhiguda and GEDCOL Solar Plant at Manmunda. As per the PPA executed between GEDCOL & GRIDCO on 01.09.2020, GRIDCO shall procure the entire power generated from the 8 MW solar power plant(s) at a tariff of Rs.2.84 paise per kWh (i.e. Rs. 2.79 paise per kWh towards Energy charge plus GEDCOL margin of 5 paise per kWh). Land lease rentals charged by OPTCL & OHPC, will be reimbursed by GRIDCO to GEDCOL as per actual.

At present, two nos. of site i.e Manamunda and OHPC Power House at Mukhiguda has already commissioned and the execution of the project work at other three sites i.e Bolangir, Baripada and Jayanagar are on the verge of completion and steps are being taken to complete the project very soon.

55-60 MW at Boudh.

M/s IDCO vide allotment letter dated.31.08.2021 allotted 261.52 acres of leased out Govt. land measuring area 114.44 Acres land in Kadampal village, 87.48 Acres of land in Junani village and

59.60 Acres of land in Ghulgulapadar village under Kantamal Tahasil of Boudh District in favour of GEDCOL with a cost of land Rs.3,92,28,000 /- (Rupees Three Crores Ninety Two Lakhs Twenty Eight Thousand) only on leased hold basis for a period of 90 years from the date of possession to GEDCOL with necessary terms and conditions. Accordingly, lease deed has been executed with IDCO for the said land on 09.09.2022. Application has been submitted to Kantamal Tahasildar for demarcation of land.

Further, the Board of Directors in its 42nd meeting dtd. 05.09.2022 decided to prepare DPR for developing a Solar Power Project with a capacity of 55-60 MW on the said land. Further, considering GERMI being a Public Sector Enterprises and keeping in view of the previous work experience of GERMI in preparing DPR of the Solar Power Projects of GEDCOL, the Board decided to place work order in favour of GERMI for preparation of DPR for the said project on nomination basis. The offer of GERMI has been received and under scrutiny by GEDCOL.

Setting up grid connected solar power project on the un-utilized land near the Chiplima Power House of OHPC.

The Board of Directors of the Company in their 32nd Meeting dtd. 30.06.2020 approved the proposal of Unit Head, Chiplima regarding installation of an 8 MW Solar Power Plant on the flat land available near Chiplima Power House, which can be used without any major site activity like land leveling and clearances of bushes & trees. Accordingly, OHPC was requested to move a proposal immediately to Deptt. of Revenue & Disaster Management through Nodal Deptt. for transfer and alienation of the earmarked land Schedule in favour of OHPC for setting up of a Grid Connected Solar Power project by GEDCOL on the unutilized land near the Chiplima Power House of OHPC.

Concerned Tahasiladar was requested for alienation of the land measuring a total area of 60 Acres at Renglaipali (Ac. 45.85 dec.), Chiplima (Ac.8.85 dec.) and Satijore (Ac.5.30 dec.) mouza under sadar tahasil of Sambalpur district in favour of GEDCOL at the earliest and also requested to transfer the land in favour of GEDCOL free of cost under Govt dispensation route for installation of a 10 MW solar power plant on the said land. It is expected that, the land transfer process will be completed very soon.

M/s Gujurat Energy Research Management Institute (GERMI) was awarded the work on 29.10.2021 for preparation of DPR for setting up of 10 MW grid connected Solar Power plant at Chipilima and the same is completed and checked by GEDCOL.

Thereafter, notice inviting Tender for setting up of 10 MW Grid Connected Solar Power project at Chiplima was floated on 03.01.2022. Total five numbers of Bidders have participated in the tender and currently the tender evaluation is going on.

1.2 MW Telengiri main canal SHEP on River Telengiri in the Koraput District.

1.2 MW Telengiri Main Canal SHEP on River Telengiri in Koraput District has been allotted to GEDCOL for development in the 3rd STC meeting on Small Hydro Electric Projects held on 10.12.2021 under the Chairmanship of Principal Secretary to Govt. Energy Department, Govt. of Odisha.

Work order was placed to WAPCOS on 26.09.2022 for preparation of DPR.

Execution of Memorandum of Understanding between GEDCOL and NHPC for implementation of Floating Solar project in Odisha.

A MoU between NHPC & GEDCOL was executed on 20.07.2020 for setting up of 500 MW floating solar power projects in Odisha under UMREPP scheme of MNRE with the prior approval from Department of Energy, Govt. of Odisha. Thereafter, Promoter's Agreement has been executed between GEDCOL & NHPC on 04.01.2022.

In the meantime, NHPC has already invited EPC bids for Engineering, Procurement and Construction Contract for development of 300 MW Floating Solar Project at Rengali Reservoir and the bidding process has already been completed. As per the terms and conditions of MOU between GEDCOL & NHPC, open tender was floated to select the EPC contractor for implementation of the project. In the tender process, M/s TATA Power Solar is emerged as L-1 EPC bidder for the above project.

In principle consent for procurement of power from the project by GRIDCO was requested vide Letter dtd.31.01.2022. However, GRIDCO has exercised its first right of refusal to procure power from solar projects and decided not to avail power from the proposed 300 MW Floating Solar Project at Rengali Reservoir in terms of Clause 3.2.3 of Odisha Renewable Energy Policy'2016. As the bid validity is up to 31.08.2022 the tender was cancelled on 26.09.2022.

Meanwhile, GEDCOL has conveyed its consent to NHPC for re-tendering on behalf of JV Company. Meanwhile, GEDCOL was conveyed its consent to NHPC for re-tendering on behalf of JV Company. The Board of Directors of GEDCOL in its 42nd Meeting dtd. 05.09.2022 decided to take up the matter with GRIDCO for reconsideration of the proposed Project to come up in the State in JV mode.

Pre-Feasibility Report by EU Consortium

European Union Consortium has conducted studies on 12 hydro & irrigation reservoirs in the State and prepared PFR for 5400 MW floating solar potential on 17,800 acres of water surface area in Nov. 2019. DPR for 2 large scale reservoirs in Hirakud and Indravati with capacity of 500 MW & 160 MW respectively has been prepared by European Union.

Small Hydro Projects by GEDCOL:

Pre-Feasibility Report (PFR) has been prepared for Garjan Khol (12MW) in Angul and same was submitted to EIC (Elecy)-cum-PCEI for further necessary action at their end.

Detailed Project report (DPR) has been prepared for 3MW (2 X 1.5 MW), Jambhira SHEP in Mayurbhanj District and 4.2 MW (2X 2.1 MW), Kanpur SHEP in Keonjhar District and submitted to Engineer-in-Chief (Electricity) for execution of "Implementation Agreement". MOU for Kanpur has been executed with EIC, Electricity. Tender documents are prepared by M/s WAPCOS and the project will be taken up after completion of river gap closing work by DoWR. M/s WAPCOS has submitted its techno-commercial offer for study of feasibility with new location of

Y-piece, revision of DPR and tender documents for the new location for Jambhira SHEP in Mayurbhanj District. WAPCOS has made a site visit with representatives of DoWR, & OCC to ascertain the feasibility of the SHEP with new place of Y-piece on 25.04.2019. WAPCOS has also submitted their opinion that the SHEP project is technically acceptable with their lay out supplied earlier. The opinion of WAPCOS has been submitted to DoWR for further action on 13.05.2019 for construction as per revised layout. EIC (Water Resources DoWR mentioned in their letter on 08.03.2022 that the installation of Y-piece and control valve along with bulk head of Jambhira SHEP has been completed barring some ancillary work like brick work, wood work etc. Further action on preparation of PFR & DPR may be initiated by GEDCOL after getting confirmation about availability of water from DoWR.

The Company had awarded the work order in favour of WAPCOS for preparation of PFR of small hydroelectric project (SHEP) sites negotiated price of @5.98 lakhs + tax extra per project. M/s WAPCOS has submitted 45nos. of PFRs and the same has been submitted to Engineer-in-Chief (Electricity) for preparation of DPR for the suitable project. In the meantime, 3rd STC meeting on Small Hydro Electric Projects held on 10.12.2021 under the Chairmanship of Principal Secretary to Govt. of Odisha, DoE, has decided to allow GEDCOL to utilize Govt. Infrastructure Assistance Fund for preparation of feasibility report of the newly identified proposals. After scrutiny of the 45 nos. of PFRs, EIC (Elecy)-cum-PCEI has shortlisted 05 nos. of project for preparation of Feasibility Report. The STC also agreed for preparation of Feasibility Report as it will pave way for generation of about 51 MW green powers through bidding. The work order was placed WAPCOS on 21.01.2022 at a cost of Rs.2.44 Crores for preparation of Feasibility Report for 05 nos. of SHEP. Now the preparation of Feasibility Reports are under progress.

Sl No.	Name of the Project	District	Name of the River	Approximate Capacity(in MW)
01	Kandhamuni	Sundargarh	Barahamani	18
02	Bhitarajhola	Rayagada	Nagabali	7
03	Jiranga	Gajapati	Mahendra Tanaya	5
04	Kussa	Kandhamal	Bagh	12
05	Kumbising	Ganjam	Bahuda	9.51
	Total Capacity in MW			**51.51**

Feasibility study for development of a Small Hydro Electric Project at Galigadar Water Fall:-

FA-cum-Additional Secretary to Govt. DoE vide letter dtd.29.08.2022 has requested GEDCOL to survey at Galigadar Water fall in Kotia Panchayat of Koraput district for construction of a Hydro

Electric Project at the earliest; since Govt. of Andhra Pradesh has already completed Survey, Soil Testing etc. and is ready to commence works in the said site, which is inside Odisha Territory.

Work order was placed to WAPCOS on 26.09.2022 for preparation of Feasibility Report for construction of Small Hydro Electric Project at Galigadar Water Fall. The survey work is under progress.

10 MW Mandira Hydro Electric project in JV mode with SAIL.

GEDCOL and SAIL incorporated a joint venture Company i.e. GEDCOL SAIL Power Corporation Limited (GSPCL) with an equity participation of 74:26 for implementation of 10 MW Small Hydroelectric Plant at Mandira Dam, Rourkela and as per the JV Agreement the entire power generated by GSPCL shall be procured by RSP, SAIL for its captive consumption. After completion of the tendering process, Contract Agreement between GSPCL and M/s HIPL-RSVCPL (JV) was signed on 08.09.2021 for execution of 10 MW Mandira SHEP along with O & M for 5 years. The zero date of the project has been commenced w.e.f. 17.03.2022.

Regarding Forest clearance of the project, the Contractor is following up with concerned Govt. agencies / authorities for obtaining the forest clearance. At present, the project execution work i.e construction of temporary shed for office and laboratory, geo-technical investigation, survey work and other site related works is under progress. The project is expected to be commissioned within 30 months from the date of zero date of the project.

d) Odisha Coal and Power Limited (OCPL)

OCPL is a Joint Venture Company between Odisha Power Generation Corporation (OPGC) and Odisha Hydro Power Corporation Ltd. (OHPC) with shareholding ratio of 51:49.

The Manoharpur and Dip-Side Manoharpur Coal Blocks have been allocated to OCPL by MoC on 31st August, 2015. Manoharpur Coal Block is an explored block with a reserve of 252.255 Million Tonne. Dip-Side is regionally explored with a reserve of 726.215 Million tonne. The Company is pursuing to obtain Environmental and forest clearance for Dip-side Manoharpur.

The project cost of Rs.1382 crores for Monoharpur and Dip-side Monoharpur consisting of Rs.1036 crores of term loan and Rs.346 crores of equity participation has been approved by Project Appraisal Committee (PAC) in the meeting held on 06.02.2017. The said project cost is revised 2373.99 crores in the PAC Meeting held on 16.12.2021. Total expenditure incurred till date is about Rs.4061.89 Crores. OCPL has produced 13.0034 MT coal and despatched 12.911 MT coal since inception to till date.

1037.24 Ac. of Private Land out of 1039.51 Ac. has been acquired by OCPL. Similarly, out of 1040.94 Ac. of Government Land, 1007.02 Ac. has been allotted in favour of OCPL and 491 Ac. of Forest Land out of 495 Ac. has been possessed by OCPL & 141.04Ac. of forest land transferred from OPGC to OCPL where the CHP and other infrastructural facilities are being constructed. Construction of R & R colony (Phase-1 & 2) has been completed.

A meeting was held on 10.06.2022 under the Chairmanship of Chief Secretary, Govt. of Odisha on restructuring of OCPL by way of transfer of equity shares from existing promoters to State Govt. in order to remove the operational and administrative difficulties faced by OCPL. In the meanwhile, Government has been pleased to accord in-principle approval to make OCPL a fully owned Government Company. The Board of Directors of OHPC in its 169th Board Meeting dtd.24.09.2022 accorded its in-principle approval for sale of 49% of equity shares of OCPL held by OHPC in favour of Govt. of Odisha.

Subsequently, DoE vide letter No.12390 dtd.17.12.2022 intimated OHPC that DoE has decided the followings:-

1. Govt. shall purchase 44% share of OHPC in OPGC and 49% share of OHPC in OCPL as per the Fair Market Valuation (FMV) of OPGC & OCPL as on 31st March, 2022 as computed by M/s. SRB & Associates, Bhubaneswar.

2. Further, "Share Purchase Agreement" prepared by M/s. Khaitan & Co., Kolkata in line with the earlier "in-principle approval of Govt." shall be suitably amended and the same shall be executed with 1st October, 2022 as the effective date between Government, OHPC and OCPL.

Accordingly, OHPC has received the entire purchase consideration of Rs.225,85,51,000/- from Govt. of Odisha on 30.12.2022 and the requisite Share Transfer Form (SH-4) was executed between Govt. of Odisha and OHPC on 30.12.2022.

Subsequently, the Board of Directors of OHPC in its 170th Board meeting dtd.19.01.2023 approved and ratified the action taken towards to transfer 49% equity shares of OCPL held by OHPC to Govt. of Odisha with a purchase consideration of Rs.225,85,51,000/-, which was the Fair Market Value (FMV) of such shares as on 31.03.2022 as computed by M/s. SRB & Associates, Chartered Accountants, Bhubaneswar;

e) **Odisha Power Generation Corporation Limited (OPGC).**

As per the direction of Govt. of Odisha, OHPC has acquired 49% equity shares of OPGC from AES Corporation on 10.12.2021 and as such OPGC became an Associate Company of OHPC. OPGC operates a thermal power plant at Banharpalli Dist-Jharsuguda with a total generation capacity of 1740 MW.

Govt. of Odisha vide letter dtd. 16.03.2022 has intimated to acquire the entire shares of OHPC in OPGC and for which Rs. 500 crores has been given to OHPC by Govt. of Odisha as advance in the FY 2021-22. The balance amount against transfer of shares shall be released during FY 2022-23 after completion of due diligence and necessary formalities. The Board of Directors of OHPC in its 167th (adjourned) Board Meeting accorded in-principle approval for sale of the entire shares of 49% of equity shares of OPGC held by OHPC in favour of Govt. of Odisha. The shares held by OHPC in OPGC will be transferred after completion of valuation and other necessary formalities.

In the meanwhile, DoE vide letter No.12390 dtd.17.12.2022 intimated OHPC that Govt. shall purchase the 44% share of OHPC in OPGC as per the Fair Market Valuation (FMV) of OPGC & OCPL as on 31st March, 2022 as computed by M/s. SRB & Associates, Chartered Accountants, Bhubaneswar. M/s. SRB & Associates, Chartered Accountants in their report dtd. 08.08.2022 have computed the Fair Market Value (FMV) of OPGC for Rs.1229,05,56,000/-.

Accordingly, OHPC, OPGC and Govt. of Odisha have executed the Share Purchase Agreement on 26.12.2022 for transfer of 44% of Equity Shares of OPGC (i.e. 89,30,237 nos. of equity shares of Rs. 1000/- each) held by OHPC to Govt. of Odisha at a consideration of Rs.1229,05,56,000/-, which is the Fair Market Value (FMV) of such shares as on 31.03.2022 as computed by M/s. SRB & Associates, Chartered Accountants, Bhubaneswar. OHPC had received an advance of Rs.500,00,00,000/- in the Financial Year 2021-22 towards purchase of such shares. Thereafter, OHPC has received the remaining purchase consideration of Rs.729,05,56,000/-, from Govt. of Odisha on 29.12.2022 and the requisite Share Transfer Form (SH-4) was executed between Govt. of Odisha and OHPC on 30.12.2022. Accordingly, OHPC ceased to be a Shareholder in OPGC w.e.f. 30.12.2022.

9. RENOVATION & MODERNIZATION

R&M of CHEP, Chiplima

Contract was executed with EPC Contractor, M/s Voith Hydro Private Limited., Noida on 15.10.2015 for renovation, modernization of Unit-3 of CHEP, Chiplima. The approved Project cost for the Project was Rs. 65.67 Crores including IDC. Unit-3 of CHEP was test synchronized on 07.11.2019 after completion of Renovation and Modernization work. The unit was put to commercial operation w.e.f. 21.01.2020. Performance Guarantee test has been conducted on 05.11.2020.

R&M of HHEP, Burla

Contract was executed with EPC Contractor, M/s Voith Hydro Private Limited., Noida on 16.10.2015 for renovation, modernization and uprating of Unit-5 & 6 of HHEP, Burla. The approved Project cost for the Project is Rs. 158.77 Crores including IDC. After renovation and Modernization work the capacity of Unit-6 & 5 has been enhanced from 37.5 MW to 43.65 MW each and both the unit -6 & unit-5 were put to commercial operation w.e.f. 02.11.2021 & 09.01.2022 respectively. The Unit-5 and Unit-6 were test synchronized on 31.12.2021 and 28.10.2021 respectively. The Provisional taken over of the Unit was taken place on with effect from 15.05.2022. The Performance Guarantee test of the Unit was conducted from 03.09.2022 to 05.09.2022. After R & M of Unit-5 & 6 the installed capacity of HHEP, Burla has been enhanced from 275.5 MW to 287.8 MW.

R&M of BHEP, Balimela

Contract was executed with EPC Contractor, M/s Bharat Heavy Electrical Limited on 21.09.2016 for Renovation & Modernization of Unit -1to6 of BHEP, Balimela. The approved Project cost for the Project is Rs. 382.91 Crores including IDC. As per the present status of work the tentative

Schedule for completion of the Project is 31st August, 2023. After Renovation and Modernization work, the Unit-2 was test synchronized on 31.10.2021. The Unit-2 was put to commercial operation w.e.f. 29.12.2021. The Unit-1 was put to commercial operation since 15.04.2022. Unit-3 and Unit-4 was taken over by M/s BHEL on 16.08.2022 and 10.08.2022 respectively for taking up the R&M Works.

10. HR INITIATIVES:

(a) Manpower

OHPC possess a highly motivated and competent human resources that has contributed its best to bring laurels and making the company a gold rated PSU of the State. The total manpower on the rolls of OHPC (Both direct recruits and absorbed employees) were 1100 as on 31.03.2022 as against previous year (1257).The attrition rate of the OHPC executives (including Executive Trainees) during the year was very minimal. Meetings with Unions and Associations were conducted at Units and Corporate level regularly to sort out the grievances of the employees during the year.

(b) Training & Development

The Management provides continuous emphasis on development of the skill of its manpower through training. Refresher training to Executives and Non-executives of the power plants is being imparted at the OHPC training centre, an Institute recognized by the CEA. Employees are also being regularly sponsored for various training programmes conducted by Govt. of India Institutes and other training institutes of national repute. Further, in-house seminars and workshops are being regularly organized for different categories of employees to keep them updated about the recent developments in the power sector.

(c) Industrial Relations

Industrial relations remained cordial and harmonious during the year due to continuous interaction and communication with Unions & Associations functioning in OHPC resulting zero man-days loss during the financial year.

(d) Manpower Restructuring.

Manpower restructuring in OHPC was approved by Govt. of Odisha during the month of January, 2018 and the same was implemented during the month of April, 2018. A fresh study on manpower restructuring is under process.

11. SAFETY MANAGEMENT:

OHPC recognizes and accepts its responsibility for establishing and maintaining a safe working environment for all its employees and associates. Proactive steps are being taken for proper implementation of safety procedure in all the Units and Corporate Office.

12. RIGHT TO INFORMATION:

OHPC has implemented Right to Information Act, 2005 in order to provide information to citizens and to maintain accountability and transparency. The company has designated a central public Information Officer (CPIO), Public Information Officer (PIO), APIOs & Appellate Authority for all units and Corporate Office of OHPC.

During F.Y 2021-22 (as on date), 132 nos. of applications were received under the RTI Act. All applications are disposed of in time.

13. VIGILANCE:

In order to ensure transparency, objectivity and quality of decision making in its operation, the company has a Vigilance Department headed by Chief Vigilance Officer. All the Executives submit their property return regularly as per the norms prescribed by the Govt. of Odisha.

Your company observes Vigilance Awareness Week every year in its Corporate Office and all Units.

14. PR INITIATIVES:

Achievements of OHPC are duly highlighted through print & electronic media to project the Corporation as a leading state PSU of the state. OHPC participated in different exhibitions, seminars organized by different Govt. departments and reputed agencies at State & National Level. OHPC celebrates and observes Independence Day, Republic Day, Vigilance Awareness Week, Safety Week, Foundation Day and other Events, Programmes etc. An in-house journal "VARUN" is being published half yearly to showcase the important news, achievements etc. of the Corporation.

15. POLICY ON PROHIBITION AND REDRESSAL OF SEXUAL HARASSMENT AT WORK PLACE.

Your Company believes that diversity at workplace creates an environment conducive to engagement, alignment, innovation and high performance. Every employee in the company is treated with dignity, respect and afforded equal treatment. A policy on Prevention, Prohibition and Redressal of Sexual Harassment of Women at Workplace, in line with the provisions of the Sexual Harassment of Women at Workplace (Prevention, Prohibition & Redressal) Act, 2013 is in place. 'Internal Complaints Committees' have been constituted at all locations of the company for the redressal of complaints against sexual harassment of women at workplace.

OHPC has zero tolerance policy for sexual harassment at work place and has complied with the provisions relating to the Sexual harassment of women at the work place (Prevention, Prohibition and Redressal) Act, 2013.

During the Financial Year, 2021-22, the company received NIL complaints on Sexual harassment at work place.

16. PERFORMANCE RATING UNDER MOU:

In order to make the Public Sector Units competitive, sustainable and meet the future challenging environment successfully, as per the Corporate Governance Manual issued by PE Dept., Govt. of Odisha, your company is signing Memorandum of Understanding (MoU) with Deptt. of Energy, Govt. of Odisha every year from 2011-12 onwards. Based on the performance made by your company during the year 2021-22 as per the MoU signed with DoE, Govt. of Odisha, PE Deptt, GoO has rated your company as **"Excellent"**.

17. GOLD RATED PSU:

Based on categorization parameters fixed by Public Enterprises Department, Govt. of Odisha, Your Company have been categorized as Gold rated PSU and powers are being delegated in selected areas to the Board of Directors based on the assigned category.

18. ISO CERTIFICATION:

Corporate office along with Hirakud HEP and Upper Indravati HEP were certified with ISO 9001:2008 standards in the year 2011-12 for implementing quality management system. Following this, an Integrated Quality Management System comprising quality, environment and occupation health-cum-safety was launched successfully across the entire organization in the year 2014-15 leading to award of ISO 9001:2008, ISO 14001:2004 and OHSAS 18001:2007 to the Corporation.

19. RESERVATION FOR SC/ST/SEBC:

Your Company follows the provisions of the ORV Act, 1975 and Rules framed there under relating to reservation of posts for SC/ST/SEBC in service as per the directives issued by Govt. of Odisha from time to time for recruitment and promotion of employees. During the Departmental Promotion Committee meeting of Non– Executives and Executives up to the rank of E-3, representative of SC/ST Deptt. is being invited as a member.

20. FIXED DEPOSITS:

During the year your Company has not accepted any fixed deposit within the meaning of Section 73 of Companies Act, 2013 and the rules made there under.

21. STATUTORY AND OTHER INFORMATIONS:

The information required to be furnished as per the Companies Act,2013 of your Company, on the following matters is placed at respective annexures and form integral part of the Directors Report:-

i) Information on Conservation of Energy, Technology Absorption and Foreign Exchange earnings and out go – **Annexure-I.**

ii) Annual Report on CSR Activities – **Annexure-II.**

22. RELATED PARTY TRANSACTIONS:

All transactions entered with related parties for the year were in the ordinary course of business and on an arms' length basis. Further, there are no material related party transactions during the year with the promoters, directors or key managerial personnel. The Company's related party transaction are made with its subsidiary Company (GEDCOL) and Joint Venture Company (OCPL). All related party transactions are placed before the Audit Committee and also to the Board for approval.

23. INTERNAL FINANCIAL CONTROLS:

The company has adequate internal control system and the transactions / processes are guided by delegation of powers, policies, rules, guidelines and manuals framed in compliance with relevant laws and regulations. The organizational structure is well defined in terms of structured authority/responsibility involved at each particular hierarchy/level. In order to ensure adequacy of internal control system, internal audit is conducted by the independent Chartered Accountants/ Cost & Management Accounts firms in close coordination with company's own internal Audit Department. The internal Audit process includes review and evaluation of effectiveness of existing processes, controls and compliances. It also ensures adherence to rules, procedures, policies and systems and mitigation of the operational risks perceived for each area under audit. The significant Audit observations and Action Taken reports are placed before the Audit Committee headed by an Independent Director. The recommendation and directions of the Audit Committee are carried out and complied with. During the year, such controls were tested and no such material weakness in the design or operation were observed. Further the Management is also strengthening the internal controls to the extent of Industry best standard.

24. CONSOLIDATED FINANCIAL STATEMENTS:

In accordance with the Indian Accounting Standard (IND AS)-110 on Consolidated Financial Statements read with AS-111 on Joint Arrangements and IND AS-112 on disclosure of interest in other entities, the Audited Consolidated Financial Statements are provided in the Annual Report. Directors' Report/Financial Statements in respect of wholly owned Subsidiary Company i.e. Green Energy Development Corporation of Odisha Limited (GEDCOL) are also included in this Annual Report.

25. BOARD OF DIRECTORS:

The Board of your Company comprised of following Directors:-

Sl No.	Name	Date of Appointment	Date of Cessation	Designation
1.	Sh Bishnupada Sethi, IAS (DIN:-02268656)	04.09.2019	-	Chairman
2.	Sh Amresh Kumar (DIN: 09332794)	16.09.2021	-	Managing Director
3.	Sh Yudhisthir Nayak, IAS (DIN:08569358)	06.08.2022	-	Director
4.	Dr. Satya Priya Rath (DIN:-08004438)	23.11.2017	-	Director
5.	Sh Bhakta Ranjan Mohanty (DIN: 09750275)	01.09.2022	-	Director
6.	Dr. Prabodh Kumar Mohanty (DIN:-07902418)	01.08.2017	-	Director (HR)
7.	Sh Ashish Kumar Mohanty (DIN: 09323949)	03.09.2021		Director (Operation)
8.	Sh Ramesh Chandra Tripathy (DIN: 05322840)	07.09.2012	-	Independent Director
9.	Mrs. Saveeta Mohanty (DIN:-01854837)	14.07.2015	-	Woman Independent Director
10.	Sh Dronadeb Rath (DIN:-00317139)	12.04.2017	-	Independent Director
11.	Sh Debaraj Biswal (DIN: 01318134)	10.02.2021		Independent Director
12.	Sh Pravakar Mohanty (DIN:-01756900)	25.10.2016	31.03.2022	Director (Finance) & CFO
13.	Sh Dhiren Kumar Samal (DIN: 08880357)	13.08.2021	30.09.2021	Director
14.	Dr. Saurabh Garg, IAS (DIN-02603725)	27.09.2019	13.08.2021	Director
15.	Sh Gagan Bihari Swain (DIN- 07687872)	07.04.2022	06.10.2022	Director(Finance) & CFO
16	Sh Partha Sarathi Mishra, IAS (DIN:- 07349392)	20.08.2020	30.06.2022	Director
17.	Sh Bijoy Kumar Mishra (DIN)	01.10.2021	31.08.2022	Director

The Board of Directors places on record its deep appreciation of the valuable services rendered and guidance provided by Dr. Saurabh Garg, IAS, CMD, GRIDCO & OPTCL, Sh Partha Sarathi Mishra, IAS, Sh Pravakar Mohanty, Ex- Director (Finance) & CFO, Sh Gagan Bihari Swain, Ex- Director (Finance), Sh Dhiren Kumar Samal, Ex- EIC, DoWR, Sh Bijoy Kumar Mishra, Ex- EIC, DoWR during their tenure as Directors of the Company.

26. BOARD MEETINGS:

The Board Meetings are held normally at Bhubaneswar. During the financial year 2021-22, total 4 (four) nos. of Board Meetings were held on 25.06.2021, 24.09.2021, 17.11.2021 and 28.02.2022 respectively.

27. DIRECTORS' RESPONSIBILITY STATEMENT:

In compliance to Section 134 (3) (C) of the Companies Act, 2013, the Directors confirm that: -

a) in the preparation of the annual accounts for the year ended 31st March, 2022, the applicable Accounting Standards read with requirements set out under Schedule-III to the Act have been followed and that no material departures have been made from the same;

b) they have selected such accounting policies and applied them consistently except as disclosed in the Notes on Accounts and made judgements and estimates that are reasonable and prudent so as to give a true and fair view of the State of affairs of the Company as at March 31, 2022 and of the profit of the Company for the year ended on that date;

c) they have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 2013, for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;

d) they have prepared the annual accounts on a going concern basis;

e) they have had laid down internal financial controls for the Company and such internal financial controls are adequate and operating effectively and

f) they have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems are adequate and operating effectively.

28. AUDIT COMMITTEE:

During the FY 2021-22, the Audit Committee was reconstituted and comprises the following Members:

1. Sh Debaraj Biswal, Independent Director, Chairman.
2. Sh R.C Tripathy, Independent Director, Member.
3. Dr. Satya Priya Rath, Govt. Nominee Director Member.
4. Sh Dronadeb Rath, Independent Director, Member.
5. Sh Ashish Kumar Mohanty, Director (Operation) & Member.

During the Financial Year 2021-22, total 04 nos. of Audit Committee Meetings were held on 21.05.2021, 18.06.2021, 23.09.2021 & 17.11.2021 respectively for review of the accounts, report of the Auditors, Cost Audit report, Internal Auditors' observations and other financial transactions from time to time.

29. CSR COMMITTEE :

During the FY 2021-22, the CSR Committee was reconstituted and comprises the following Members:

1.	**Shri Bishnupada Sethi,** IAS	Chairman	Chairman
2.	**Shri R.C.Tripathy**	Independent Director	Member
3.	**Shri Pravakar Mohanty**	Director (Finance)	Member
4.	**Dr. Prabodh Kumar Mohanty**	Director(HR)	Member
5.	**Shri Debaraj Biswal**	Independent Director	Member

During the Financial Year 2021-22, total 02 no. of meeting of CSR Committee were held on 10.05.2021 and 19.02.2022 respectively.

30. REPORTING OF FRAUDS:

There was no instance of fraud during the year under review, which required the Statutory Auditors to report to the Audit Committee and / or Board under Section 143(12) of the Act and the rules made thereunder.

31. RISK MANAGEMENT:

The Risk Management process covers risk identification, assessment, analysis and mitigation. Incorporating sustainability in the process also helps to align potential exposures with the risk appetite and highlight risks associated with chosen strategies. The Audit Committee has additional oversight in the area of financial risks and controls. Major risks identified by the business and functions are systematically addressed through mitigating actions on continuing basis. The Company has adopted a Risk Management Policy in accordance with the provisions of the Act.

32. AUDITORS:

M/s. ABP & Associates, Chartered Accountants, Bhubaneswar was appointed as the Statutory Auditors of the Company for the FY 2020-21 by C & AG of India. However, for the FY 2021-22, M/s SDR & Associates, Chartered Accountant have been appointed as Statutory Auditor of OHPC by C & AG of India.

33. AUDITORS' REPORTS:

The Report of the Statutory Auditors and comments of the C&AG on the accounts of the Company for the Financial Year 2021-22 and the replies of the Management to the report/ comments of the Auditors on both stand alone and consolidated Financial Statements are enclosed to this report. No instance of fraud has been reported by the Auditors under Section 143(12) of the Companies Act, 2013.

34. COST AUDIT:

In accordance with the Companies (Cost Records and Audit) Rules, 2014, notified by Ministry of Company Affairs on 30th June, 2014, the Cost Accounting Records are being maintained by all power stations of the company. M/s Ashutosh & Associates, Cost Accountants, Bhubaneswar was appointed to conduct audit of Cost Accounting records of power stations for the financial year 2021-22 under Section 148 of the Companies Act, 2013. The Cost Auditor has not given any reservations or Qualifications in his Report for the F.Y. 2021-22.

35. SECRETARIAL STANDARDS:

Your Company has complied with the applicable Secretarial Standards during the Financial Year ended 31.03.2022.

36. SECRETARIAL AUDITOR:

The Board has appointed M/s P Nayak & Associates, Practicing Company Secretaries, to conduct Secretarial Audit of the Company for the financial year 2020-21. The Secretarial Audit Report is placed at **Annexure-III.**

37. KEY MANAGERIAL PERSONNEL:

During the year, in compliance with Section 203 of the Companies Act, 2013, following were designated as Key Managerial Personnel**:**

1. Sh Bishnupada Sethi, IAS, Chairman-cum-Managing Director.
2. Sh Pravakar Mohanty, Director (Finance) & CFO.
3. Dr. Prabodh Kumar Mohanty, Director (HR).
4. Sh Ashish Kumar Mohanty, Director (Operation).
5. Sh P K Mohanty, Company Secretary.

38. CORPORATE GOVERNANCE:

OHPC ensures compliance of the Corporate Governance Manual issued by the State Govt. Department of Public Enterprises and maintains transparency in all its business transactions.

39. DECLARATION OF INDEPENDENCE:

Your Company has received declaration from all the independent Directors confirming that they meet the criteria of independence as prescribed under the provisions of Companies Act, 2013 read with the Schedule and Rules issued there under.

40. EXTRACT OF ANNUAL RETURN:

As required under Section 92 (3) of Companies Act, 2013 read with Rule 12(1) of Companies (Management and Administration) Rules, 2014, the Annual Return for the F.Y 2021-22 is displayed in the website and the link is www.ohpcltd.com.

41. PARTICULARS OF LOAN GIVEN, INVESTMENT MADE, GUARANTEE GIVEN AND SECURITIES PROVIDED.

Particulars of loan given investment made, guarantee given and securities provided along with the purpose for which the loan guarantee etc. is proposed to be utilized are as under :-

Particulars	Details
Loan given	Refer note No.13 of standalone financial statement.
Guarantee given	Refer note No.58(g) (iv) of standalone financial statement.
Investment made	Refer note No.4 of standalone financial statement.
Securities provided	NIL

42. SAFETY MEASURES AND HAZARDOUS INCIDENT

OHPC recognizes and accepts its responsibility for establishing and maintaining a safe working environment for all its employees and associates. Proactive steps are being taken for proper implementation of safety procedure in all the Units and Corporate Office.

43. CORPORATE SOCIAL RESPONSIBILITY

OHPC is playing a vital role for the greater welfare of the society since years through its various CSR initiatives. OHPC has spent Rs.12.80 crores as against the requirement of Rs. 4.50 crores towards CSR expenditure in the FY 2021-22. Accordingly, the excess amount spent in this financial year ie. Rs. 8.30 crores will be set-off in the next three financial years.

The CSR initiatives of the Company includes programs on promoting Education & Skill Development, Healthcare & Sanitation, Rural Development, Sports, in accordance with Schedule VII of the Companies Act, 2013.

In this financial year, an amount of Rs. 5.80 crores has been spent towards COVID Hospital at Gajapati and Rs. 4.17 crores towards COVID Hospital at Balasore.

44. GENERAL:

Your Directors state that no disclosure or reporting is required in respect of the following items as there were no transactions on these items during the year under review.

1. No significant or material orders were passed by the Regulators or Courts or Tribunals which impact the going concern status and Company's operations in future.

2. There have been no Material Changes and Commitments subsequent to the date of Balance Sheet.

45. ACKNOWLEDGEMENTS:

The Board of Directors acknowledges with deep appreciation of the co-operation and guidance received from the Govt. of India in particular the Ministry of Power, CEA, Govt. of Odisha in particular Deptt. of Energy, Finance, PE and SC & ST Deptt, GRIDCO, OPTCL, SLDC, ERPC, POSOCO, PGCIL, PFC, CERC, REC, IREDA, SECI, OERC, Bankers and other associated organizations.

The Board expresses its sincere thanks to all the business associates, professional consultants, counsels for their continued patronage and assistance.

The Board acknowledges with thanks the constructive suggestions received from C&AG, the Statutory Auditors, the Cost Auditors and Secretarial Auditor for their valued co-operation.

The relationship with the employees remained cordial during the year. Your Directors wish to express their appreciation for the sincere and dedicated services rendered by the OHPCians at all levels and look forward to receive such support and co-operation in future as well to ensure that Company continues to grow and excel.

FOR AND ON BEHALF OF THE BOARD
Sd/-
BISHNUPADA SETHI, IAS
CHAIRMAN
(DIN:-02268656)

Place: Bhubaneswar
Date:

ANNEXURE-I

DISCLOSURE REQUIRED UNDER SECTION 134 (3) (m) OF THE COMPANIES ACT 2013 READ WITH RULE 8 OF THE COMPANIES (ACCOUNTS) RULES, 2014.

A. CONSERVATION OF ENERGY

(a) Energy Conservation measures taken and on hand.

With a view to assess and optimize the performance of generating stations, energy audit of HHEP, Burla and BHEP, Balimela has been conducted by M/s Eaga. The firm has submitted the final Energy Audit Report for the above Power House.

(b) Additional investments and proposals if any, being implemented for reduction of consumption of energy.

Based on the Energy Audit Report, necessary investment will be made during the R & M work of the power house with installation of energy efficient equipments.

(c) Impact of measures at (a) and (b) above for reduction of energy consumption and consequent impact on the cost of production of goods.

Energy efficient device equipments shall be installed in phased manner and during R & M work replacing the low performance equipments based on the Energy Audit Report.

(d) Energy Auditing and Accounting of OHPC Power Stations.

All the Power Stations of OHPC are monitoring the auxiliary equipment consumption and transformer loss. In order to quantify the exact consumption and loss within the different power stations, the energy auditing and accounting meters have been installed in the different locations as per the CEA regulation. The work order for testing of all these energy meters has been issued to the OEM (i.e. M/s. Secure Meters Ltd.). Thereafter observing the consumption / loss pattern, the higher loss making electrical equipments shall be planned for replacement in a phased manner.

(e) **Energy efficiency measures through installation of LED street lighting as demonstration project in the project colonies of OHPC :**

(i) <u>Upper Kolab Power Station :</u>

The existing street light fittings inside the colony and Power House areas has been replaced with LED street lights at a cost of Rs.43.69 lakhs.

(ii) <u>UPPER Indravati Power Station :</u>

The existing street light fittings of Upper Indravati colony has been replaced with LED street lights at a cost of Rs.16.83 lakhs.

(iii) Rengali Power Station :

The existing street light fittings of Rengali Power House colony has been replaced with LED street lights at a cost of Rs.36.38 lakhs.

(iv) Chiplima Power Station:

The existing street light fittings of Chiplima Power House colony has been replaced with LED street lights at a cost of Rs.4.94 lakhs.

B. TECHNOLOGY ABSORPTION

OHPC is adopting the latest state of art technologies available in the hydro power sector through the process of Renovation and Modernization and capital maintenance works.

Some of the advance technologies being adopted in the R&M Projects are highlighted below:-

1) Replacement of Turbine, Generator and Transformer to achieve higher efficiency.

2) Replacement of Hydro-mechanical Governor with Digital Governing System complying to latest IEGC Code and applicable standards.

3) Replacement of conventional excitation system with Static Excitation System and Digital Microprocessor based AVR for better stability of Power System.

4) Adoption of Numerical Microprocessor based Protection System and PLC based Control System.

5) Water Lubricated Turbine Guide bearing has been adopted for R&M of CHEP and HHEP which will eliminate the Oil lubrication system and there will be reduced wear and tear of bearings.

Apart from above all the equipment are being replaced as per latest technology and applicable standards.

C. FOREIGN EXCHANGE EARNINGS AND OUTGO DURING 2021-22

(Rs. In lakhs)

			2021-22	2020-21
(a)	Earnings in Foreign Currency		Nil	Nil
(b)	Foreign Exchange Outgo :			
	(i)	Value of imports calculated on CIF basis for capital good and spare parts.	Nil	Nil
	(ii)	Expenditure in foreign currency for foreign visits.	Nil	Nil
	(iii)	Expenditure incurred in foreign	Nil	Nil

ANNEXURE-II

CORPORATE SOCIAL RESPONSIBILITY AT OHPC FOR THE FINANCIAL YEAR 2021-22.

1. Brief outline on Company's CSR policy:

Introduction:

The company has formulated a CSR policy in line with the provisions of Section 135 of the Companies Act, 2013 read with Schedule VII of the Act read with Companies (Corporate Social Responsibility Policy) Rules, 2014.

Highlights of the Policy: -

The CSR activities shall be undertaken by OHPC, as per its stated CSR Policy, as projects or programmes or Activities (either new or ongoing) excluding activities undertaken in pursuance of its normal course of business.

The CSR Policy *inter alia* include but not limited to a list of CSR projects or programmes which OHPC plans to undertake falling within the purview of the Schedule- VII of the Act, specifying modalities of execution of such project or programmes and implementation schedule for the same; and monitoring process of such projects or programmes.

CSR Activities do not include the activities undertaken in pursuance of normal course of business of OHPC. The Board of Director (BoD) of OHPC shall ensure that the surplus arising out of the CSR projects or programmes or activities shall not form part of the business profit of OHPC.

OHPC shall give preference to the local area and areas around where it operates, for spending the amount earmarked for CSR activities.

Programmes Covered under CSR:

The major focus area of CSR activities should be at locations in and around six power stations under the control of OHPC across the state of Odisha. However due consideration may be given to the peripheral developmental activities which OHPC has been carrying out for past several years provided such activities/programmes/schemes are covered under the Schedule-VII.

The CSR Policy of OHPC will prioritize its activities for the displaced families from the reservoir area & rehabilitated in those villages in & around BHEP, Balimela, UIHEP, Mukhiguda & UKHEP, Bariniput.

After identification of all such villages, the priority will be for imparting skill development training to the interested persons of the said villages & to implement deep bore well Scheme of Govt. of Odisha. OHPC will make an endeavor to support various social sector spending by Govt. of Odisha especially those covered under the items enlisted under Schedule-VII of the Companies Act, 2013 and Rules framed there-under read with subsequent amendments &/or clarifications, if any, which broadly include but not limited to the followings:

- Supporting fees (tuition & hostel) of some needy SC/ST/SEBC candidates pursuing technical education through DTET, Odisha
- Supporting efforts of Govt. of Odisha for promoting Clean India Movement through OPEPA & Deptt of Education.
- Providing ambulance services to Health Administration of Govt. of Odisha.
- Contribution towards old age home, orphanage and such organizations working in the field of` uplifting differently abled persons.

2 . **Composition of the CSR Committee :**

Sl No.	Name of Director	Designation / Nature of Directorship	Number of meetings of CSR Committee held during the year	Number of meetings of CSR Committee attended during the year
1.	Shri Bishnupada Sethi, IAS	Chairman, OHPC & Chairman CSR Committee	**1**	**1**
2.	Shri R C Tripathy	Independent Director & Member	**1**	**1**
3.	Shri Pravakar Mohanty	Director (Finance) & Member	**1**	**1**
4.	Dr. Prabodh Kumar Mohanty	Director (HR) & Member	**1**	**1**

3. Provide the web-link where Composition of CSR committee, CSR Policy and CSR projects approved by the Board are disclosed on the website of the company:

   The web-link on the website of the company where Composition of CSR committee is disclosed: **https://ohpcltd.com/Home/CSR/compositionofcsrcommitttee.**

   The web-link on the website of the company where the CSR Policy approved by the board is disclosed: **https:// ohpcltd.com /Home/CSR/ csrpolicy.**

   The web-link on the website of the company where CSR projects are disclosed: **https:// ohpcltd.com /Home/CSR/csrprojects**.

4. Provide the details of Impact assessment of CSR projects carried out in pursuance of sub-rule (3) of rule 8 of the Companies (Corporate Social Responsibility Policy) Rules, 2014, if applicable (attach the report): **Not Applicable.**

5. Details of the amount available for set off in pursuance of sub-rule (3) of rule 7 of the Companies (Corporate Social Responsibility Policy) Rules, 2014 and amount required for set off for the financial year, if any.

6.

Sl No.	Financial Year	Amount available for set-off from preceding financial years (in Rs)	Amount required to be set-off for the financial year, if any (in Rs)
1.	2021-22	**105261000**	**0**
Total		**105261000**	**0**

7. Average net profit of the company as per section 135(5): **Rs.225,12,17,000/-.**

8. (a) Two percent of average net profit of the company as per section 135(5): **Rs. 4,50,24,000/-.**

   (b) Surplus arising out of the CSR projects or programmes or activities of the previous financial years: **Nil**

   (c) Amount required to be set off for the financial year, if any: **Nil**

9. Total CSR obligation for the financial year (7a+7b-7c): **Rs. 4,50,24,000/-.**

10. **(a) CSR amount spent or unspent for the financial year:**

Total Amount Spent for the Financial Year (in Rs.)	Amount Unspent (in Rs.)				
	Total Amount transferred to Unspent CSR Account as per section 135(6)		Amount transferred to any fund specified under Schedule VII as per second provision to section 135(5)		
	Amount	Date of transfer	Name of fund	Amount	Date of transfer
12,80,00,000/-.	**Nil**	**Nil**	**Nil**	**Nil**	**Nil**

(b) Details of CSR amount spent against ongoing projects for the financial year: **Attached as Enclosure- I**

(c) Details of CSR Amount spent against other than ongoing projects for the financial year: **Nil.**

(d) Amount spent in Administrative Overheads: **Nil**

(e) Amount spent on Impact Assessment, if applicable: **Nil**

(f) Total amount spent for the Financial Year (8b+8c+8d+8e): **Rs. 12,80,00,000/-.**

(g) Excess amount for set off, if any : **Rs. 8,29,76,000/-.**

SI. No.	Particular	Amount (in Cr.)
(i)	Two percent of average net profit of the company as per section 135(5)	**Rs. 4,50,24,000/-**
(ii)	Total amount spent for the Financial Year	**Rs. 12,80,00,000/-**
(iii)	Excess amount spent for the financial year [(ii)-(i)]	**Rs. 8,29,76,000/-.**
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous financial years, if any	**10,52,61,000/-**
(v)	Amount available for set off in succeeding financial years [(iii)+(iv)]	**Rs. 18,82,37,000/-.**

11. (a) Details of Unspent CSR amount for the preceding three financial years:

Sl. No.	Preceding Financial Year	Amount transferred to Unspent CSR Account under section 135(6) (in Rs.)	Amount spent in the reporting Financial Year (in Cr.)	Amount transferred to any fund specified under Schedule VII as per section 135(6), if any			Amount remaining to be spent in succeeding financial Years (in Rs.)
				Name of the Fund	Amount (in Rs)	Date of transfer	
1.	2020-21	0	0	NA	0	NA	NA
2.	2019-20	0	0	NA	0	NA	NA
3.	2018-19	0	0	NA	0	NA	NA

(b) Details of CSR amount spent in the financial year for ongoing projects of the preceding financial year(s):

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Sl. No.	Project ID.	Name of the Project.	Financial Year in which the project was commenced.	Project duration.	Total amount allocated for the project (in Rs.).	Amount spent on the project in the reporting Financial Year (in Rs).	Cumulative amount spent at the end of reporting Financial Year. (in Rs.)	Status of the project Completed /Ongoing.
1.	NA	NA	NA	NA	NA	NA	NA	NA
	Total	NA	NA	NA	NA	NA	NA	NA

12. **In case of creation or acquisition of capital asset, furnish the details relating to the asset so created or acquired through CSR spent in the financial year (asset-wise details).**

    (a) Date of creation or acquisition of the capital asset(s). - Nil

    (b) Amount of CSR spent for creation or acquisition of capital asset. - Nil

    (c) Details of the entity or public authority or beneficiary under whose name such capital asset is registered, their address etc.- Nil

    (d) Provide details of the capital asset(s) created or acquired (including complete address and location of the capital asset). – Nil

13. Specify the reason(s), if the company has failed to spend two percent of the average net profit as per section 135(5). – Not Applicable.

FOR AND ON BEHALF OF THE BOARD

Certification of CFO

Sd/-
(Debalok Mohanty)
CFO, OHPC Ltd.

Sd/-

(Bishnupada Sethi, IAS)
CMD, OHPC & Chairman
CSR Committee of OHPC
DIN: 02268656

Place: Bhubaneswar
Date :

CSR PROJECTS APPROVED BY THE BOARD AND UNDERTAKEN BY OHPC

(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)	(9)	(10)	(11)	
S. No.	Name	Item from the list of activities in Schedule VII to the Act.	Local area (Yes/No).	Location of the project.		Project duration.	Amount Allocated to the project	Amount spent in the current FY	Amount transferred to Unspent CSR Accounts for the project as per Section 135(6)	Mode of Implementation - Direct (Yes/ No)	Mode of Implementation through Implementing Agency	
				State	District						Name	CSR Registration number.
1.	Amount spent towards COVID hospital set up at Gajapati	XII	Yes Inside the state	Odisha	Gajapati	-	5,80,00,000/-	5,80,00,000/-	Nill	Yes	Through District administration, Gajapati	NA
2.	Amount spent towards COVID hospital set up at Balasore	XII	Yes Inside the state	Odisha	Balasore	-	4,17,00,000/-	4,17,00,000/-	Nill	Yes	Through District administration, Balasore	NA

3.	Mo school abhiyan, B.K Academy, sohoria towards release of funds for development of building & infrastructure	II	Yes	Odisha	Balasore	-	1,50,00,000/-	1,50,00,000/-	Nill	No.	Through District administration, Balasore	NA
4.	CSRfor New Class Room of Brajasundar High School, Jajpur	II	Yes	Odisha	Jjapur	-	20,00,000/-	20,00,000/-	Nill	Yes	Through B.D.O, Binjharpur, Jajapur	NA
5.	Mo School Abhijan, Manikeswari High School	II		Odisha	kalahandi	-	10,00,000/-	10,00,000/-	Nill	Yes	Through B.D.O, Kalahandi	NA
6.	Constructi on Of Biju Patnaik Cultural Heritage Centre of Junagarh	V	Yes	Odisha	Kalahandi	-	50,00,000/-	50,00,000/-	Nill	Yes	Through Junagarh, NAC	NA
7.	Water Supply SystemAt Bus Stop Mukhiguda	I	Yes	Odisha	Kalahandi	-	3,00,000/-	50,00,000/-	Nill	Yes	Through District Administration,	NA
8.	Contribution Of High Mast Flood Lights SystemIn Biju Patnaik Stadium, Junagarh Kalahandi	X	Yes	Odisha	Kalahandi	-	3,00,000/-	50,00,000/-	Nill	Yes	Through B.D.O, Junagarh Kalahandi	NA
						Total	12,80,00,000/-	12,80,00,000/-	Nill	-	-	

SECRETARIAL AUDIT REPORT
OF
ODISHA HYDRO POWER CORPORATION LIMITED
FOR
THE FINANCIAL YEAR ENDED 31ST MARCH, 2022

P NAYAK & ASSOCIATES
COMPANY SECRETARIES
Plot No-84, Bhagabanpur Industrial Estate,
Bhubaneswar, Odisha-751019
Mob- 09338843388, E-mail: nayakfcs@gmail.com

ANNEXURE-III

P NAYAK & ASSOCIATES
COMPANY SECRETARIES

Plot No-84, Bhagabanpur Industrial Estate,
Bhubaneswar, Odisha-751019
Mob- 09338843388, E-mail: nayakfcs@gmail.com

Form No. MR-3

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED 31ST MARCH 2022

[Pursuant to section 204(1) of the Companies Act, 2013 and rule No.9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014]

To,

The Members,

ODISHA HYDRO POWER CORPORATION LIMITED

(CIN NO. U40101OR1995SGC003963)

VANI VIHAR CHHAK, JANPATH, BHOI NAGAR

BHUBANESWAR-751022

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by ODISHA HYDRO POWER CORPORATION LIMITED (hereinafter called the company). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the Company has, during the audit period covering the financial year ended on 31st March 2022 ("Audit Report") complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March, 2022 according to the provisions of:

(i) The Companies Act, 2013 (the Act) and the rules made thereunder;

(ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made there under; (**Not Applicable to the Company during the Audit Period).**

(iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed there under; (**Not Applicable to the Company during the Audit Period).**

(iv) Foreign Exchange Management Act, 1999 and the rules and regulations made there under to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings; (**Not Applicable to the Company during the Audit Period).**

(v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'):- (**Not Applicable to the Company during the Audit Period).**

(a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; (**Not Applicable to the Company during the Audit Period).**

(b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992; (**Not Applicable to the Company during the Audit Period).**

(c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009; (**Not Applicable to the Company during the Audit Period)**

(d) The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999; (**Not Applicable to the Company during the Audit Period).**

(e) The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008; (**Not Applicable to the Company during the Audit Period).**

(f) The Securities and Exchange Board of India (Registrars to and Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client; (**Not Applicable to the Company during the Audit Period).**

(g) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009; (**Not Applicable to the Company during the Audit Period).**

(h) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998; (**Not Applicable to the Company during the Audit Period).**

(vi) Other laws as may be applicable specifically to the company:

1. Indian Electricity Act, 2003

2. Environmental (Protection) Act, 1986

3. Right to Information Act, 2005
We have also examined compliance with the applicable clauses of the following:

(i) The Company has complied the Secretarial Standards issued by The Institute of Company Secretaries of India.

(ii) The Listing Agreements entered into by the Company with Stock Exchange(s),; (Not **Applicable to the Company during the Audit Period)**

We further report that

The Board of Directors of the Company is duly constituted with proper balance of Executive Directors, Non-Executive Directors and Independent Directors. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.

Adequate notice was given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent at least seven days in advance, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

All decisions at Board Meetings and Committee Meetings are carried out unanimously as recorded in the minutes of the meetings of the Board of Directors or Committee of the Board, as the case may be.

We further report that there are adequate systems and processes in the company commensurate with the size and operations of the company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

NOTE: This report is to be read with our letter of even date which is annexed as Annexure A and form an integral part of this report.

For **P NAYAK & ASSOCIATES**
COMPANY SECRETARIES

Sd/-

CS PRIYADARSHI NAYAK
FCS-6455, CP No – 7042
UDIN: F006455D001104519

Date: 30.09.2022
Place: Bhubaneswar

ANNEXURE-A

P NAYAK & ASSOCIATES
COMPANY SECRETARIES

Plot No-84, Bhagabanpur Industrial Estate,
Bhubaneswar, Odisha-751019
Mob- 09338843388,
E-mail: nayakfcs@gmail.com

To,

The Members,

ODISHA HYDRO POWER CORPORATION LIMITED

BHUBANESWAR

Our report of even date is to be read along with this letter.

1. Maintenance of Secretarial record is the responsibility of the management of the company. Our responsibility is to express an opinion on these secretarial records based on our Audit.

2. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the secretarial records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.

3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the company.

4. Wherever required, we have obtained the Management Representation about the compliance of laws, rules and regulations and happening of events etc.

5. The compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of the Management. Our examination was limited to the verification of procedures on test basis.

6. The Secretarial Audit Report is neither an assurance as to the future viability of the company nor of the efficacy or effectiveness with which the management has conducted the affairs of the company.

For **P NAYAK & ASSOCIATES**
COMPANY SECRETARIES

Sd/-

CS PRIYADARSHI NAYAK
FCS-6455, CP No – 7042
UDIN: F006455D001104519

Date: 30.09.2022
Place: Bhubaneswar

OFFICE OF THE PRINCIPAL ACCOUNTANT GENERAL (AUDIT-II)
ODISHA, BHUBANESWAR
No. AMG-III(V) / Accts / OHPCL/21-22/09/22-23/817
Dt.25.01.2023

To
The Managing Director,
Odisha Hydro Power Corporation Limited,
Bhubaneswar.

Sub: Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the accounts of Odisha Hydro Power Corporation Limited for the year 2021-22.

Sir,

I enclose, the Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the accounts of Odisha Hydro Power Corporation Limited for the year 2021-22.

Three copies of the Annual Reports placed before the Annual General Meeting of the Company may please be furnished to this office indicating the date of the meeting.

Yours faithfully,

Sd/-

PRINCIPAL ACCOUNTANT GENERAL

Comments of the Comptroller and Auditor General of India under Section 143 (6) (b) of the Companies Act, 2013 on the Standalone Financial Statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2022.

The preparation of financial statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2022 in accordance with financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the Management of the Company. The Statutory Auditor appointed by the Comptroller and Auditor General of India under Section 139(5) of the Act is responsible for expressing opinion on the financial statements under Section 143 of the Act based on independent audit in accordance with the Standards on Auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report date 28 September, 2022.

I, on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit under Section 143(6) (a) of the Act of the financial statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2022. This supplementary audit has been carried out independently without access to the working paper of the Statutory Auditors and is limited primarily to inquires of the Statutory Auditors and company personnel and a selective examination of some of the accounting records.

Based on my supplementary audit, I would like to highlight the following significant matter under section 143(6) (b) of the Act, which have come to my attention and which in my view are necessary for enabling a better understanding of the financial statements and the related Audit Report.

Sl. No.	**Comments of C & AG of India**
A1	Comments on Financial Position Balance Sheet Assets Current Assets, Inventories (Note-9): Rs.53.46 crore

The above is overstated by Rs.3.31 crore due to inclusion of store materials which are unserviceable/obsolete/damaged lying in stores of Upper Indravati Hydro Electric Project (UIHEP), Khatiguda and Hirakud Hydro Electric Project (HHEP), Burla. As these store materials are very old and in unserviceable condition, necessary provision should have been made in the accounts. Hence, non-provision towards these stores has resulted in overstatement of inventories (Note-9) by Rs.3.31 crore as well as profit to the same extent.

For and on behalf of
The Comptroller and Auditor General of India

Sd/-
(RAJ KUMAR)
PRINCIPAL ACCOUNTANT GENERAL

Place : Bhubaneswar
Date.25.01.2023

Comments of the Comptroller and Auditor General of India under section 143(6) (b) read with section 129(4) of the Companies Act, 2013 on the Consolidated Financial Statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2022.

The preparation of Consolidated Financial Statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2022 in accordance with financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the Management of the Company. The Statutory Auditor appointed by the Comptroller and Auditor General of India under Section 139(5) read with 129(4) of the Companies Act, is responsible for expressing opinion on the financial statements under Section 143 read with 129(4) of the Act, based on independent audit in accordance with the Standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 28 October 2022.

I, on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit of the Consolidated Financial Statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2022 under Section 143(6) (a) read with 129(4) of the Act. We conducted a supplementary audit of the financial statements of Green Energy Development Corporation of Odisha Limited, Odisha Power Generation Corporation (OPGC), Odisha Thermal Power Corporation Limited, Baitarani West Coal Company Limited and Odisha Coal and Power Limited for the year ended on that date. This supplementary audit has been carried out independently without access to the working paper of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditor and company personnel and a selective examination of some of the accounting records.

On the basis of my audit nothing significant has come to my knowledge which would give rise to any comment upon or supplementary to statutory auditors' report under Section 143 (6) (b) of the Act.

For and on the behalf of the

Comptroller and Auditor General of India

Sd/

Place: Bhubaneswar
Date: 25.01.2023

(RAJ KUMAR)
PRINCIPAL ACCOUNTANT GENERAL

Comments of the Comptroller and Auditor General of India under section 143(6) (b) read with section 129(4) of the Companies Act, 2013 on the Consolidated Financial Statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2022.

The preparation of Consolidated Financial Statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2022 in accordance with financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the Management of the Company. The Statutory Auditor appointed by the Comptroller and Auditor General of India under Section 139(5) read with 129(4) of the Companies Act, is responsible for expressing opinion on the financial statements under Section 143 read with 129(4) of the Act, based on independent audit in accordance with the Standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 28 October 2022.

I, on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit of the Consolidated Financial Statements of Odisha Hydro Power Corporation Limited for the year ended 31 March 2022 under Section 143(6) (a) read with 129(4) of the Act. We conducted a supplementary audit of the financial statements of Green Energy Development Corporation of Odisha Limited, Odisha Power Generation Corporation (OPGC), Odisha Thermal Power Corporation Limited, Baitarani West Coal Company Limited and Odisha Coal and Power Limited for the year ended on that date. This supplementary audit has been carried out independently without access to the working paper of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditor and company personnel and a selective examination of some of the accounting records.

On the basis of my audit nothing significant has come to my knowledge which would give rise to any comment upon or supplementary to statutory auditors' report under Section 143 (6) (b) of the Act.

For and on the behalf of the

Comptroller and Auditor General of India

Sd/

Place: Bhubaneswar
Date: 25.01.2023

(RAJ KUMAR)
PRINCIPAL ACCOUNTANT GENERAL

Compliance to the Comments of the Comptroller and Auditor General of India under section 143(6) (b) of the Companies Act, 2013 on the Standalone Financial Statement of Odisha Hydro Power Corporation Limited for the year ended 31 March 2022.

Sl. No.	Comments of C & AG of India	Replies of the management
A1.	**Comment on Financial Position** **Balance Sheet** **Assets** **Current Assets, Inventories (Note-9): Rs.5346.43 laks** The above is overstated by Rs.3.31 crore due to inclusion of store materials which are unserviceable/obsolete/damaged lying in stores of Upper Indravati Hydro Electric Project (UIHEP), Khatiguda and Hirakud Hydro Electric Project (HHEP), Burla. As those store materials are very old and in unserviceable condition, necessary provision should have been made in the accounts. Hence, non-provision towards these stores has resulted in overstatement of inventories (Note-9) by Rs.3.31 crore as well as profit to the same extent.	Necessary provision shall be made for the unserviceable store materials in the books of account during the current financial year 2022-23.

Replies of the Management on the report of the Statutory Auditor on the Standalone Financial Statement of OHPC for the year ended 31st March, 2022 is as follows :-

Sl. No.	Observation of the Statutory Auditor	Replies of the Management
	NON-CURRENT ASSETS: - **INR 3,26,298.30 Lakhs**	
1	**IND AS 16 - PROPERTY, PLANT & EQUIPMENT** **Refer Note No: -2 PPE INR 92,491.95 Lakhs** **Land INR 10,860.64 Lakhs**	
a.	Out of 6.780 Acres of lease hold land held by Corporate Office, only 3.60 Acres is under physical possession of the company and rest of the leasehold land is not under the physical possession of the company. No provision has been made by the company in this respect. Accordingly, the current year profit is overstated by INR 907.11 Lakhs as well as Land under PPE is overstated to the extent of INR 907.11 Lakhs.	Necessary steps are being taken to take the physical possession of the balance lease hold land of 3.60 Acres. As possession action of said land is in progress, no provision is required.
b.	The lease hold land amounting to INR 1,363.52 Lakhs after adjusting the value of INR 907.11 Lakhs, is INR 456.41 Lakhs which is included in PPE instead of showing it under prepaid expenses under other Non-current Asset. Accordingly the adjustment needs to be made in respective heads.	The amount of INR 1380.57 lakhs paid to the Government for acquiring lease hold land has been shown correctly under PPE as per accounting practice. As steps are being taken for possession of full area of land, no adjustment is required.
c.	Note 2-: PPE is measured at cost less accumulated depreciation leaving apart the decommissioning or restoration cost. Due to non-availability of information in this regard, the effect due to the same is not quantifiable.	Since there is no decommissioning and restoration cost is there, PPE is rightly measured at cost less accumulated depreciation

2	**Refer Note No.3:-** **CAPITAL WORK-IN-PROGRESS (CWIP): - INR 13,485.14 lakhs.** a. It includes the following amount in respect of certain projects/assets either already abandoned or for which no future economic benefits are expected to be realised and completely impaired. But impairment loss has not been recognised on such assets in the Statement of Profit and Loss for the year. Consequently, Non-Current Assets as well as Profit for the year is over stated by INR 2293.10 lakhs. <table><tr><th></th><th>Particulars of Projects/Assets</th><th>Units / Corporate Office</th><th>Amount (INR in lakhs)</th></tr><tr><td>(I)</td><td>(a)Land, Building, Roads, Bridges, Water Supply installation, Plant& Machinery Construction and other Fixed Assets (excluding movable assets). (b) Capital Advances</td><td>Potteru (UKHEP)</td><td>2280.58 12.52</td></tr><tr><td></td><td></td><td>Total (INR)</td><td>2293.10</td></tr></table> b. Further, Rs 28.78 lakhs capital expenditure incurred on DPR of Sindol-1 Project in earlier years is shown under CWIP for which a provision for impairment was created in the financial year 2019-20. However, the same was not reduced from CWIP and is shown both in CWIP and Provisions for others under the head Current Financial Liabilities. (Refer Note no 3 (i) (o), Note 27 (b) (ii)). Consequently, Non-Current Assets as well as Current Financial Liabilities for the year is over stated by Rs. 28.78 lacs. The audit committee of the company in its 112th meeting held on 16th July'2020 recommended for	The expenditure incurred for Potteru (UKHEP) shall be written off/ impaired after final decision is taken on its revival or sale/disposal as the case may be. Moreover, OHPC has appointed professional Chartered Accountant Firms for physical verification of Fixed Assets and certification of impairment of assets. There is no impairment of Asset, as per the physical verification report and the certificate received for the FY 2021-22. **Noted.** Since the matter is pending approval from Government of Odisha, necessary treatment will be made after receipt of Government approval. A provision against impairment loss on Sindol-I project has already been made during the FY 2019-20, however actual impairment will be done after getting approval from the Government of Odisha.

	impairment of Assets of the Potteru (UKHEP) unit as reflected above in para 2(a) during the current year, but subsequently reversed its decision in its 114th meeting held on 17th Oct'2020 and the same was not impaired by the company.	
	c. Further, there are long pending CWIP balances, the detailed status of which has not been provided to us. The impact of the same on the financial statements cannot be ascertained.	Total CWIP consist of construction of Shakti Bhawan & New Project (Capital Advances) which is on continuing activities and will be capitalized in due course (within a period of 02-03 years), on completion & renovation of the respective unit.
3	**Refer Note No.5: -** **TRADE RECEIVABLES (NON-CURRENT): - INR 2,168.54 Lakhs** **Refer Note No.47(d): -** a. It includes a sum of INR 1,135.41 Lakhs receivable from GRIDCO Ltd which is disputed and pending reconciliation. Energy sold to GRIDCO is reconciled both in quantity and value till 2021-22 and consequential adjustment required on such dispute and reconciliation of above "Trade Receivable" from GRIDCO Ltd and its impact over Trade Receivables as well as statement of profit & loss for the year is not ascertainable. Correspondence has been sent to GRIDCO for confirmation of Outstanding of Trade Receivable balance as on 31.03.2022, however, no response has been received from GRIDCO till date.	Disputed amount of INR 1135.41 lakhs lying with GRIDCO is under process of reconciliation with GRIDCO and shall be accounted for as soon as the same is finalized.
	b. **Refer Note No.47(c)**:- Sale of energy of 16.436291 MU to CSPDCL @ INR 1.80003 per unit as provisionally approved by OERC as per the decision of joint meeting held on 28.10.2014 between OHPC and CSPDCL at Raipur, Chhattisgarh and the same may be revised in future. The effect of the same on financial statements is unascertainable.	As per MoM dated 28.10.2014 it was provisionally agreed by both OHPC and CSPDCL that OHPC shall file application before Hon'ble OERC for fixation of Tariff for Sale of Energy to CSPDCL from the Financial Year 2006-07 onwards in accordance

		with regulation notified by CERC, treating HHEP, Burla as interstate entity. Also it has been decided that from 2008-09 onwards CSPDCL shall pay at the rate as approved by OERC provisionally till the rate is approved by appropriate authority. The process of Truing up is under hearing with OERC. The final revised bill shall be raised & accounted for only after fixation of final tariff by OERC.
	c. Further an amount of INR 155.85 lakhs receivable from Chhattisgarh State Power Distribution Company Limited (CSPDCL) on account of sale of energy relating to different past period continue in accounts without any recovery and again no confirmation is received from the party to be payable, but has been considered as good debts, without considering allowance for bad and doubtful debts and expected credit loss. On account of such non-provision, for above "Trade Receivable" from (CSPDCL) shown under Non-Current Financial Assets as well as profit for the year is overstated by INR 155.85 lakhs.	CSPDCL has not disputed the outstanding dues of INR 155.85 lakhs, which relates to the difference between the audited Cost of Generation claimed by OHPC and paid by CSPDCL (at OERC rate) for the respective years and this is purely on provisional basis. In a meeting dtd.28.10.2014 at CSPDCL office, it was provisionally agreed by both OHPC & CSPDCL that OHPC shall file application before Hon'ble OERC for fixation of tariff for sale of energy to CSPDCL for the FY 2006-07 to 2014-15. The final revised bill shall be raised only after fixation of final tariff by OERC & shall be accounted for accordingly. So provision of Bad & doubtful debt at present is not required and there is no overstatement of non-current asset as well as profit to the extent of INR 155.85 lakhs.

<table>
<tr><td></td><td>CURRENT ASSETS</td><td></td></tr>
<tr><td>4</td><td>2. Refer Note No.9: - INVENTORIES: -
INR 4960.21 lakhs</td><td></td></tr>
<tr><td></td><td>a. Inventories have been valued at cost instead of lower of cost and net realisable value since net realisable value in none of the items have been determined for the purpose of valuation of inventories. Thus requirement of Ind-AS-2 has not been complied with this respect.</td><td>The inventories of stores, spares and consumables are utilized in power house for maintenance of the machine. Most of the inventories are supplied as mandatory spares by the OEM along with original equipment. Besides some items have been procured long back for which the current realizable prices may not be available. Moreover these inventories are not meant for sale. Hence, the same is booked as per the cost price as per the significant accounting policy of the company.</td></tr>
<tr><td></td><td>b. It includes a large number of obsolete /unserviceable/damaged items. Pending determination of the same, provision for impairment in value has not been made in the accounts.</td><td>Some of the old/un-serviceable /damaged & obsolete items, some have already been disposed of during the year under audit and balance (except few items) identified items have been disposed till date.</td></tr>
<tr><td></td><td>c. Though the units have an Inventory Management System (IMS) to record movement of stock, however, the software is unable to provide adequate information about inventory movement.</td><td>Further, steps are being taken to improve the IMS for better reporting.</td></tr>
<tr><td>5</td><td>a. Refer Note No.13(b): -
LOANS TO RELATED PARTIES: -
INR 3,200.00 Lakhs
<table><tr><td></td><td>Amount (INR in lakhs)</td></tr><tr><td>GEDCOL
(100% subsidiary Company.)</td><td>3,200.00</td></tr></table></td><td>The Short-Term loan of INR 3200.00 lakhs was released to M/s GEDCOL on the terms & condition as approved by both OHPC and GEDCOL Board. GEDCOL being 100% subsidiary of OHPC, no further agreement</td></tr>
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b. Refer Note No.14: -
INTEREST RECEIVABLE FROM OTHERS: - INR 1,789.03 Lakhs

	Amount (INR in lakhs)
Interest Receivable from GEDCOL (100% subsidiary Company.)	1,751.33
Total	**4,951.33**

In absence of any agreement by the company with the above subsidiary and without any stipulation of schedule of repayment of principal as well as payment of interest to be made by subsidiary and further non-payment of principal as well as interest by the subsidiary for earlier period till date classification and presentation of Loans to Related Parties as well as Interest Receivable under Current Assets instead of Non-Current Assets is not proper. Consequently Current Assets is overstated and Non-Current Assets is understated by INR 4,951.33 Lakhs.
</td>
<td>was made since the sanction is as per the Board's approved terms & conditions. Accordingly, interest provision is made in the books of accounts of OHPC. Since the amount of INR 4951.33 Lakhs (i.e. both Principal and interest) is payable by M/s GEDCOL on demand by OHPC, it is shown under current asset. So there is no overstatement of current asset and understatement of non-current asset.</td>
</tr>
<tr>
<td>c.</td>
<td>

Refer Note No.14: - CLAIM RECEIVABLE: -INR 4,616.74 lakhs

It includes a total sum of INR 345.77 lakhs comprising of Electricity Duty of INR 5.26 Lakhs for the period from Feb 2015 to March 2015, Water Cess of INR 326.73 Lakhs for the period from September 2014 to March 2015 and SLDC Charges for the month of March 2015 amounting to INR 13.78 Lakhs recoverable from GRIDCO Ltd is continuing in accounts without any recovery and again not accepted by the party to be payable. Provision for doubtful claims on the basis of expected credit loss has not been made in the accounts. On account of such non-provision Claim Receivable (others) as well as profit for the year is over stated by INR 345.77 Lakhs.
</td>
<td>An amount of Rs.345.77 lakhs has been received from GRIDCO vide BR (UBI)-188/ 28.10.2022 towards claim of ED from 02/15 to 03/15 (INR 5.26 lakhs), Water Cess from 09/14 to 03/15 (INR 326.73 Lakhs) & SLDC charges for the month of 03/15 (INR 13.78 lakhs).</td>
</tr>
</table>

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<tr><td>6.</td><td>Refer Note No.15: - OTHER CURRENT ASSETS: - INR 17,100.87 Lakhs
a. Refer Note No.15(a) (iii) ADVANCE TO OTHERS: -INR 1,097.53 Lakhs
It includes a sum of INR 1,035.91 Lakhs paid to GEDCOL out of which an amount of INR 100.69 Lakhs is towards salary of deputationists and other expenses for the FY 2021-22, these advances are in nature of loan for which interest is to be charged instead of interest free advance. Specific approval for terms and condition of repayment of such payment to subsidiary company is not approved by Board of Directors of the company. The impact of such dispute is not ascertained since the interest rate and outstanding in various years including interest has not been computed.</td><td>As per decision taken in 121st Board of Director's Meeting held on 10.06.2014 based on the recommendation of Audit Committee, the expenditure incurred towards salary of deputed staff to GEDCOL and other incidental expenses shall be debited to GEDCOL A/c and accordingly it is debited to GEDCOL accounts under the head "Advance to others" but not as loan for which interest shall be charged. This is also approved by the Board of Directors of GEDCOL. There is no dispute in the figures as confirmed by GEDCOL in their accounts. Hence there is no dispute exists and does not have any impact.</td></tr>
<tr><td></td><td>b. Refer Note No.15(a) (iv) ADVANCE TO STAFF: - INR 262.89 Lakhs
It includes following old balances given to staff either retired or left the company but shown as either recoverable or payable towards GPF advances and payroll deductions (GPF) continuing in accounts since past several years remaining un-reconciled, unpaid, unadjusted and unrecovered but neither written off/ nor written back. Necessary steps to be taken for identifying entries and accordingly the balances should be adjusted after reconciliation.
(INR in lakhs)
<table><tr><th>Name of the units</th><th>Heads of Account</th><th>Debit</th><th>Credit</th></tr><tr><td>(I) Corporate Office, Bhubaneswar</td><td>GPF Advances (Deputationist)</td><td>2.32</td><td>-</td></tr><tr><td>(ii) UKHEP, Barinipur</td><td>GPF Advance</td><td>0.10</td><td>-</td></tr><tr><td>(iii) RHEP, Rengali</td><td>GPF Advance</td><td>0.54</td><td>-</td></tr><tr><td>(iii) BHEP, Balimela</td><td>PRD(GPF)</td><td>-</td><td>0.64</td></tr><tr><td>Total</td><td></td><td>2.96</td><td>0.64</td></tr></table></td><td>The reconciliation process has already been started both at Unit & Corporate office level, to write off/ write bac k the advances.</td></tr>
</table>

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<tr><td></td><td>CURRENT FINANCIAL LIABILITIES: -</td><td></td></tr>
<tr><td>7</td><td>Refer Note No. 24: - TRADE PAYABLES: - INR 1,351.32 Lakhs

SUNDRY CREDITORS FOR WORKS: - INR 299.97 lakhs

It includes the following balance continuing in accounts since long lying un-reconciled, un-confirmed and unpaid and no longer payable but not written back.
<table><tr><th>Name of the units</th><th>Amount (INR in lakhs)</th></tr><tr><td>BHEP, Balimela</td><td>30.82</td></tr></table>On account of such non-write back, trade Payable is overstated by INR 30.82 lakhs and profit for the year is understated by same amount.</td><td>M/s Power Machine India Ltd.- The amount payable is under dispute at court of law & treatment will be made after resolution of dispute.</td></tr>
<tr><td>8</td><td>Refer Note No.26:- OTHER CURRENT LIABILITIES INR 85.75 lakhs

ADVANCE AGAINST SALE OF SCRAP INR 85.75 Lakhs.

The above amount continues in accounts of different units since last few years remains unconfirmed, un-reconciled and un-adjusted on account of certain disputes amounting to INR 58.76 lakhs. The impact of such dispute is not ascertainable.</td><td>Advance against sale of scrap of INR 58.76 lakhs comprises of INR 20.19 lakhs in favour of M/s Gourav Electricals, INR 34.26 lakhs in favour of M/s Mahavir Metals & Co, Kolkota and INR 4.19 lakhs in favor of RAB Enterprises & the matter is under sub-judice and being kept in account until final outcome of the case.</td></tr>
<tr><td>9</td><td>OTHERS (TERMINAL BENEFITS)

In accordance with the practice being followed by the company in earlier years, terminal benefits of employees deputed to Machhkund has been erroneously taken as expenses of the company. The amount could not be provided by the management. Pending ascertainment the same its impact over current years' profit as well as accumulated Profit & Current Assets, Current Liabilities couldn't be ascertained.</td><td>Necessary steps are being taken to make separate valuation by actuary for Machhkund Project. After the said valuation, necessary accounting entry shall be passed in the FY 2022-23.</td></tr>
<tr><td>10</td><td>IND AS-12 INCOME TAX

Refer Note No.21: - DEFERRED TAX INR 4,670.57 lakhs

Deferred tax is calculated on few items like PPE, provision for leave encashment, actuarial gain/loss on employee funds only. There are a few items of time difference not considered and the effect of the same is unascertainable.</td><td>The deferred tax liability has been calculated correctly as per Ind AS-12 considering the items to be included / deducted. No items have been left over while calculating deferred tax liability for accounting purpose.</td></tr>
</table>

11	**GRIDCO COLLECTABILITY:** Trade Receivable from GRIDCO was converted to Loan to GRIDCO based on balance payable as on 31.3.2013 for INR 61,900.00 Lakhs with moratorium of 3 years from the date of agreement at 8% interest per annum. The repayment of Principal was to commence from April'2017. GRIDCO has defaulted in payment of principal to the tune of INR 43,477.38 Lakhs up to FY 2021-22. Further, GRIDCO has defaulted in payment of interest to the tune of INR 20,244.92 Lakhs as on 31.03.2022. The company has policy to recognise the above income on realisation basis which is not in conformity with Ind AS-115. Due to the above reasons, serious doubt has been created for the ultimate collection of these dues from GRIDCO. However, the total effect of the same on financial statements is unascertainable.	As per accounting policy, OHPC is considering the interest income on debt securitization on cash basis from the date of agreement and correctly taken into account. As regards recovery of INR 619.00 crores, collection of interest on the securitization amount, the matter has been referred to Deptt. of Energy, being the final authority as per terms of securitization agreement for necessary action. The Dept of Energy, directed GRIDCO to pay interest of INR 152 Cr during the financial year 2021-22 and repay principal along with interest on installment basis. However GRIDCO requested to OHPC for one time settlement for INR 100 Cr instead of 152 Cr and OHPC denied the same. The management of OHPC and GRIDCO continuously discussing the matter to come up with a solution to resolve the issue shortly.
12	**IND AS-115- REVENUE RECOGNITION:** Recognition of certain income disclosed under policy 1.7.1. is on realisation basis which is not in conformity with IND AS-115. Further, the claim receivable under Current Asset-others is under stated to the same extent. The effect of the other income items is not ascertainable.	As per IND AS 115 Revenue Recognition- Revenue will be recognized only when it is certain that the entity will collect substantially the consideration amount. But the items mentioned in Note No. 1.6.1 consist of certain items which have uncertainty in collection and so revenue is recognized for those items on cash basis consistently instead of accrual basis due to its nature of uncertainty in collection and same is being followed by OHPC from inception.

Replies of the Management on the report of the Statutory Auditor on the Consolidated Financial Statement of OHPC for the year ended 31st March, 2022 is as follows :-

Sl. No.	Observation of the Statutory Auditor	Replies of the Management
	NON-CURRENT ASSETS: - INR 3,40,807.36 Lakhs	
1	**IND AS 16 - PROPERTY, PLANT & EQUIPMENT** **Refer Note No: -2 PPE INR 1,04,867.78 Lakhs** **Land INR 11,773.98 Lakhs**	
	a. Out of 6.780 Acres of lease hold land held by Corporate Office, only 3.60 Acres is under physical possession of the company and rest of the leasehold land is not under the physical possession of the company. No provision has been made by the company in this respect. Accordingly, the current year profit is overstated by INR 907.11 lakhs as well as Land under PPE is overstated to the extent of INR 907.11 lakhs.	Necessary steps are being taken to take the physical possession of the balance lease hold land of 3.60 Acres. As possession action of said land is in progress, no provision is required.
	b. The lease hold land amounting to INR 1,363.52 lakhs after adjusting the value of INR 907.11 lakhs is INR 456.41 lakhs which is included in PPE instead of showing it under prepaid expenses under other-Non-current Asset. Accordingly, the adjustment needs to be made in respective heads.	The amount of INR 1380.57 lakhs paid to the Government for acquiring lease hold land has been shown correctly under PPE as per accounting practice. As steps are being taken for possession of full area of land, no adjustment is required.
	c. Note 2-: PPE is measured at cost less accumulated depreciation leaving apart the decommissioning or restoration cost. Due to non-availability of information in this regard, the effect due to the same is not quantifiable.	Since there is no decommissioning and restoration cost is there, PPE is rightly measured at cost less accumulated depreciation.
2	**Refer Note No.3:-** **CAPITAL WORK-IN-PROGRESS (CWIP): - INR 16,195.47 Lakhs.** a. It includes the following amount in respect of certain projects/assets either already abandoned or for which no	The expenditure incurred for Potteru (UKHEP) shall be written off/ impaired after receipt of approval from

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<td>future economic benefits are expected to be realised and completely impaired. But impairment loss has not been recognised on such assets in the Statement of Profit and Loss for the year. Consequently, Non-Current Assets as well as Profit for the year is over stated by INR 2,293.10 Lakhs.
<table>
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<tr><td></td><td>(b) Capital Advances</td><td></td><td>12.52</td></tr>
<tr><td></td><td></td><td>Total (INR)</td><td>2,293.10</td></tr>
</table>
</td>
<td>Government of Odisha.

Moreover, OHPC has appointed professional Chartered Accountant Firms for physical verification of Fixed Assets and certification of impairment of assets. There is no impairment of Asset, as per the physical verification report and the certificate received for the FY 2021-22.</td>
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<td>b. Further, Rs 28.78 Lakhs capital expenditure incurred on DPR of Sindol-1 Project in earlier years is shown under CWIP for which a provision for impairment was created in the financial year 2019-20. However, the same was not reduced from CWIP and is shown both in CWIP and Provisions for others under the head Current Financial Liabilities. (Refer Note no 3 (i) (o), Note 27 (b) (ii)). Consequently, Non-Current Assets as well as Current Financial Liabilities for the year is over stated by INR 28.78 Lakhs.

The audit committee of the company in its 112th meeting held on 16th July'2020 recommended for impairment of Assets of the Potteru (UKHEP) unit as reflected above in para 1(a), but subsequently reversed its decision in its 114th meeting held on 17th Oct'2020 and the same was not impaired by the company.

c. Further, there are long pending CWIP balances, the detailed status of which has not been provided to us. The impact of the same on the financial statements cannot be ascertained.</td>
<td>Noted. Since the matter is pending approval from Government of Odisha, necessary treatment will be made after receipt of Government approval. A provision against impairment loss on Sindol-I project has already been made during the FY 2019-20, however actual impairment will be done after getting approval from the Government of Odisha.

Total CWIP consist of R&MU of HHEP, CHEP and BHEP, construction of Shakti Bhawan & New Project (Capital Advances) which is as per continuing activities and will be capitalized in due course (within a period of 02-03 years), on completion & renovation of the respective unit.</td>
</tr>
</table>

3	**Refer Note No.5: -** **TRADE RECEIVABLES (NON-CURRENT): - INR 2,168.54 Lakhs** **a. Refer Note No.48(d): -** It inc ludes a sum of INR 1,135.41 Lakhs receivable from GRIDCO Ltd which is disputed and pending reconciliation. Energy sold to GRIDCO is reconciled both in quantity and value till 2021-22 and consequential adjustment required on such dispute and reconciliation of above "Trade Receivable" from GRIDCO Ltd and its impact over Trade Receivables as well as statement of profit & loss for the year is not ascertainable. Correspondence has been sent to GRIDCO for confirmation of Outstanding of Trade Receivable balance as on 31.03.2022, however, no response has been received from GRIDCO till date.	Disputed amount of INR 1135.41 lakhs lying with GRIDCO is under process of reconciliation with GRIDCO and shall be accounted for as soon as the same is finalized.
	b. **Refer Note No.48 (c): -** Sale of energy of 16.436291 MU to CSPDCL @ INR 1.80003 per unit as provisionally approved by OERC as per the decision of joint meeting held on 28.10.2014 between OHPC and CSPDCL at Raipur, Chhattisgarh and the same may be revised in future. The effect of the same on financial statements is unascertainable.	As per MoM dated 28.10.2014 it was provisionally agreed by both OHPC and CSPDCL that OHPC shall file application before Hon'ble OERC for fixation of Tariff for Sale of Energy to CSPDCL from the Financial Year 2006-07 onwards in accordance with regulation notified by CERC, treating HHEP, Burla as interstate entity. Also it has been decided that from 2008-09 onwards CSPDCL shall pay at the rate as approved by OERC provisionally till the rate is approved by appropriate authority. The process of Truing up is under hearing with OERC. The final revised bill shall be raised & accounted for only after fixation of final tariff by OERC.

	c. Further an amount of INR 155.85 Lakhs receivable from Chhattisgarh State Power Distribution Company Limited (CSPDCL) on account of sale of energy relating to different past period continue in accounts without any recovery and again no confirmation is received from the party to be payable, but has been considered as good debts, without considering allowance for bad and doubtful debts and expected credit loss. On account of such non-provision, for above "Trade Receivable" from (CSPDCL) shown under Non-Current Financial Assets as well as profit for the year is overstated by INR 155.85 lakhs.	CSPDCL has not disputed the outstanding dues of INR 155.85 lakhs, which relates to the difference between the audited Cost of Generation claimed by OHPC and paid by CSPDCL (at OERC rate) for the respective years and this is purely on provisional basis. In a meeting dtd.28.10.2014 at CSPDCL office, it was provisionally agreed by both OHPC & CSPDCL that OHPC shall file application before Hon'ble OERC for fixation of tariff for sale of energy to CSPDCL for the FY 2006-07 to 2014-15. The final revised bill shall be raised only after fixation of final tariff by OERC & shall be accounted for accordingly. So provision of Bad & doubt full debt at present is not required and there is no overstatement of non-current asset as well as profit to the extent of INR 155.85 lakhs.
	CURRENT ASSETS	
4.	**Refer Note No.9: - INVENTORIES: -** **INR 5,346.43 Lakhs** a. Inventories have been valued at cost instead of lower of cost and net realisable value since net realisable value in none of the items have been determined for the purpose of valuation of inventories. Thus, requirement of Ind-AS-2 has not been complied with this respect.	 The inventories of stores, spares and consumables are utilized in power house for maintenance of the machine. Most of the inventories are supplied as mandatory spares by the OEM along with original equipment. Besides some items have been

		procured long back for which the current realizable prices may not be available. Moreover these inventories are not meant for sale. Hence, the same is booked as per the cost price as per the significant accounting policy of the company.
	b. It includes a large number of obsolete /unserviceable/damaged items. Pending determination of the same, provision for impairment in value has not been made in the accounts.	Some of the old/un-serviceable /damaged & obsolete items, some have already been disposed of during the year under audit and balance (except few items) identified items have been disposed till date.
	c. Though the units have an Inventory Management System (IMS) to record movement of stock, however, the software is unable to provide adequate information about inventory movement.	Further, steps are being taken to improve the IMS for better reporting.
5	**Refer Note No.14: - CLAIM RECEIVABLE: - INR 4,616.74 Lakhs** It includes a total sum of INR 345.77 Lakhs comprising of Electricity Duty of INR 5.26 Lakhs for the period from February, 2015 to March, 2015, Water Cess of INR 326.73 Lakhs for the period from September 2014 to March 2015 and SLDC Charges for the month of March 2015 amounting to INR 13.78 Lakhs recoverable from GRIDCO Ltd is continuing in accounts without any recovery and again not accepted by the party to be payable. Provision for doubtful claims on the basis of expected credit loss has not been made in the accounts. On account of such non-provision Claim Receivable (others) as well as profit for the year is over stated by INR 345.77 Lakhs.	An amount of Rs.345.77 lakhs has been received from GRIDCO vide BR (UBI)-188/ 28.10.2022 towards claim of ED from 02/15 to 03/15 (INR 5.26 lakhs), Water Cess from 09/14 to 03/15 (INR 326.73 Lakhs) & SLDC charges for the month of 03/15 (INR 13.78 lakhs).

6	**Refer Note No.15: - OTHER CURRENT ASSETS: - INR 16,064.95 Lakhs** **ADVANCE TO STAFF: -INR 262.88 Lakhs** It includes following old balances given to staff either retired or left the company but shown as either recoverable or payable towards GPF advances and payroll deductions (GPF) continuing in accounts since past several years remaining un-reconciled, unpaid, unadjusted and unrecovered but neither written off/ nor written back. Necessary steps to be taken for identifying entries and accordingly the balances should be adjusted after reconciliation.	The reconciliation process has already been started both at Unit & Corporate office level, to write off/ write back the advances.

Name of the units	Heads of Account	Debit	Credit
(i)Corporate Office, Bhubaneswar	GPF Advances (Deputationist)	2.32	-
(ii)UKHEP,Bariniput	GPF Advance	0.10	-
(iii) RHEP, Rengali	GPF Advance	0.54	-
(iii) BHEP, Balimela	PRD(GPF)	-	0.64
	Total	**2.96**	**0.64**

	CURRENT FINANCIAL LIABILITIES: -	
7	**Refer Note No. 24: - TRADE PAYABLES: - INR 1,523.60 lakhs** **SUNDRY CREDITORS FOR WORKS: - INR 383.77 Lakhs** It includes the following balance continuing in accounts since long lying un-reconciled, un-confirmed and unpaid and no longer payable but not written back.	M/s Power Machine India Ltd.- The amount payable is under dispute & treatment will be made after resolution of dispute.

Name of the units	Amount (INR in lakhs)
BHEP, Balimela	30.82

On account of such non-write back, trade Payable is overstated by INR 30.82 lakhs and profit for the year is understated is by same amount.

8	**Refer Note No.26:- OTHER CURRENT LIABILITIES INR 50,085.75 Lakhs ADVANCE AGAINST SALE OF SCRAP INR 85.75 Lakhs.** The above amount continues in accounts of different units since last few years remains unconfirmed, un-reconciled and un-adjusted on account of certain disputes amounting to INR 58.76 lakhs. The impact of such dispute is not ascertainable.	Advance against sale of scrap of INR 58.76 lakhs comprises of INR 20.19 lakhs in favour of M/s Gourav Electricals, INR 34.26 lakhs in favour of M/s Mahavir Metals & Co, Kolkota and INR 4.19 lakhs in favor of RAB Enterprises & the matter is under sub-judice and being kept in account until final outcome of the case.
9	**OTHERS (TERMINAL BENEFITS)** In accordance with the practice being followed by the company in earlier years, terminal benefits of employees deputed to Machhkund has been erroneously taken as expenses of the company. The amount could not be provided by the management. Pending ascertainment, the same its impact over current years' profit as well as accumulated Profit & Current Assets, Current Liabilities couldn't be ascertained.	Necessary steps are being taken to make separate valuation by an actuary for Machhkund Project. After the said valuation, necessary accounting entry shall be passed in the FY 2022-23.
10	**IND AS-12 INCOME TAX** **Refer Note No.21: - DEFERRED TAX INR 5,311.95 Lakhs** Deferred tax is calculated on few items like PPE, provision for leave encashment, actuarial gain/loss on employee funds only. There are a few items of time difference not considered and the effect of the same is unascertainable.	The deferred tax liability has been calculated correctly as per Ind AS-12 considering the items to be included / deducted. No items have been left over while calculating deferred tax liability for accounting purpose.
11	**GRIDCO COLLECTIBILITY:** Trade Receivable from GRIDCO was converted to Loan to GRIDCO based on balance payable as on 31.3.2013 for INR 61900 lakhs with moratorium of 3	As per accounting policy, OHPC is considering the interest income on debt securitization on cash basis from the date of agreement

	years from the date of agreement at 8% interest per annum. The repayment of Principal was to commence from April'2017. GRIDCO has defaulted in payment of principal to the tune of INR 34634.52 lakhs up to FY 2020-21. Further, GRIDCO has defaulted in payment of interest to the tune of INR 15292.92 lakhs as on 31.03.2021. The company has policy to recognise the above income on realisation basis which is not in conformity with Ind AS-115. Due to the above reasons, serious doubt has been created for the ultimate collection of these dues from GRIDCO. However, the total effect of the same on financial statements is unascertainable.	and correctly taken into account. As regards recovery of INR 619.00 crores, collection of interest on the securitization amount, the matter has been referred to Deptt. of Energy, being the final authority as per terms of securitization agreement for necessary action. The Dept of Energy, directed GRIDCO to pay interest of INR 152 Cr during the financial year 2021-22 and repay principal along with interest on installment basis. However GRIDCO requested to OHPC for one time settlement for INR 100 Cr instead of 152 Cr and OHPC denied the same. The management of OHPC and GRIDCO continuously discussing the matter to come up with a solution to resolve the issue shortly.
13	**IND AS-115- REVENUE RECOGNITION** Recognition of certain income disclosed under policy 1.8.1 is on realisation basis which is not in conformity with IND AS-115. Further, the claim receivable under Current Asset-others is understated to the same extent. The effect of the other income items is not ascertainable.	As per IND AS 115 Revenue Recognition- Revenue will be recognized only when it is certain that the entity will collect substantially the consideration amount. But the items mentioned in Note No. 1.8.1 consist of certain items which have uncertainty in collection and so revenue is recognized for those items on cash basis consistently instead of accrual basis due to its nature of uncertainty in collection and same is being followed by OHPC from inception.

14	**GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED (GEDCOL)**	
	(a) It was explained to us that Provision for CSR of INR 25.51 Lakhs stated in the Balance Sheet in the previous year 2020-21 under Head " Provision" (Please Refer: Standalone Notes to Financial Statements: Note No. 19-Provisions) was created in the Financial Year 2019-20 towards CSR expenditure for three Financial Year i.e. 2017-18, 2018-19 & 2019-20, following CAG Office's observation regarding non-compliance on account of CSR spending for preceding two FYs vide their letter dated 6th August, 2019 to the company. Accordingly, in the year 2019-20, INR 13.07 Lakhs was provided for FY 2017-18 & 2018-19 and INR 13.41 Lakhs was provided for FY 2019-20, which in aggregate amounted to INR 26.48 Lakhs. In the year 2021-22, the CSR provision (Amount INR 26.48 Lakhs) has been reversed and recognized as revenue under the Income head "Other Income" (Please Refer: Standalone Notes to Financial Statements : Note No. 21-Other Income). It is understood that in FY 2019-20, the CSR provision of INR 26.48 Lakhs was created to comply in part with the statutory requirement stipulated under Section 135 of Companies Act, 2013 wherein INR 13,06,679/- (CSR Provision for FY 2017-18 & 2018-19) amounted to delayed compliance of the extant provisions of the law. The company did not spend the amount set aside for CSR activities as stipulated by the intent of CSR provisions in the Act, but has reversed the Provision for CSR amounting to INR 26.48 Lakhs in this Financial Year. The	As per section 135 of the Companies Act, 2013, the Board of Directors of every Company having net profit of Five crores or more during the immediately preceding financial year shall ensure that the Company spends, in every financial year, at least 2% of the average net profits of the company made during the three immediately preceding financial years. Further, as per the erstwhile Section 135(5) of the Companies Act, 2013 (amended w.e.f. 22.01.2021), if the Company fails to spend such amount, the Board of Directors shall specify the reasons for not spending such amount in its Board's Report. As per FAQ issued by Ministry of Corporate Affairs vide General Circular No.01/2016 dtd.12th January, 2016, the Board is free to decide whether any unspent amount from out of the minimum required CSR expenditure is to be carried forward to the next year. However, the carried forward amount should be over and above the next year's CSR allocation equivalent to at least 2% of the average net profit of the company of the immediately preceding three years. ICAI in its FAQ dtd 19.01.2015 clarified that any shortfall in spending in CSR shall be explained in the Financial Statements and the Board of Directors shall state the amount unspent and reasons for not spending that amount. Any such shortfall is not required to be provided for in the Books of Accounts.

	writing back of CSR Provisions has not only led to non-compliance of relevant CSR provisions under the Act but also overstatement of profits of the company and understatement of CSR obligation by INR 26.48 Lakhs.	As per Clause No.2.2 of the CSR policy of the Company, unspent / unutilized CSR allocation of a particular year will be dealt with in due compliance of law for the time being in force. Any surplus arising out of CSR activities will not form part of the business profits of the Company. As per Ministry of Corporate Affairs General Circular No.14/2021 dtd.25th August, 2021, Surplus refers to income generated from the spend on CSR activities, e.g., interest income earned by the implementing agency on funds provided under CSR, revenue received from the CSR projects, disposal/sale of materials used in CSR projects, and other similar income sources. The surplus arising out of CSR activities shall be utilized only for CSR purpose. In compliance to the provisions of Companies Act, 2013, GEDCOL had earmarked Rs.5,44,272/- and Rs.7,62,407/- towards CSR expenditure for the FY 2017-18 and FY 2018-19 respectively. However, since no money was received from SECI from its 20 MW Solar power project, GEDCOL couldn't able to spend any amount towards CSR expenditure and the Board of Directors of GEDCOL in pursuance to the CSR policy of the Company and upon recommendation of the CSR Committee has decided not to carry forward the unspent amount of CSR for the F.Y. 2017-18, 2018-19, 2019-20 to subsequent financial year and given the reason for not spending the required CSR amount in their Board's Report for the F.Y. 2017-18, 2018-19, 2019-20 respectively. Hence,

		sufficient compliance as required under Section 135 of the Companies Act, 2013 and the rules framed there under has been made by the Company for the said Financial Years. The Company had made a provision for CSR expenditure for FY 2017-18 for Rs.5,44,272/- and the said provision was reversed during FY 2018-19 since there was no requirement of making any provision for the unspent amount in the Books of Accounts. However, Comptroller and Auditor General of India, while conducting Supplementary Audit for the FY 2018-19 had issued a management letter dtd. 06.08.2019 regarding the deficiencies for non-provision of Rs.13,06,679/- i.e (Rs.5,44,272/- and Rs.7,62,407/-) towards CSR expenditure for the FY 2017-18 and FY 2018-19 and directed GEDCOL to set right the deficiencies in the next Financial year. Accordingly, in compliance to the direction of Comptroller and Auditor General of India, GEDCOL had made a provision of Rs.13,06,679/- in the financial statement for the FY 2019-20 for the previous FY 2017-18 and FY 2018-19 and also made a provision of Rs.13,41,462/- for the FY 2019-20. Accordingly, the total provision made towards CSR expenditure up to the period ended 31.03.2020 was Rs.26,48,141/-. Meanwhile, the amended provisions of CSR became effective w.e.f. 22.01.2021 with prospective effect and requires only to transfer any unspent amount after 22.01.2021 to the Fund specified in Schedule VII within a period of six months of the expiry of the financial year. However, GEDCOL doesn't have any

		unspent amount after 22.01.2021 as said funds were not earmarked for any ongoing project, accordingly not transferred any amount to the Fund. Further, the Company has not made any contractual liability with anyone towards spending the provision amount of Rs.26,48,141/-. Accordingly, in absence of any express provisions in the Act regarding treatment of provisions made towards CSR expenditure for the period prior to dtd.22.01.2021 and considering that there is no contractual obligation made by the Company towards spending of the provision amount of Rs.26,48,141/- and due compliance to the provision had already been made, the Company had written off the provision of Rs.26,48,141/- made towards CSR expenditure upto the period ended 31.03.2020 in the Books of GEDCOL during the FY 2021-22. Similarly, as per the Ministry of Corporate Affairs General Circular No.14/2021 dtd.25th August, 2021, the amended provisions of CSR are come into effect from 22.01.2021 and are perspective in effect and the Board of Directors of the Company is free to decide the treatment of the unspent CSR amount of previous Financial Years prior to F.Y. 2020-21.The Board can either transfer the amount to unspent CSR account or continue as per the previous accounting practices adopted by the Company. The company had earlier made a provision for CSR expenditure for FY 2017-18 for Rs.5, 44,272/- and the said provision was reversed during F.Y. 2018-19.

		Suffice to the above, the Board of Directors of GEDCOL in its 42nd Meeting dtd.05.09.2022 in line with the recommendation of the 20th Audit Committee Meeting dtd.10.08.2022 in respect of written back of CSR provision to the tune of Rs. 26,48,141/- observed that there is no non-compliance of the provisions of Companies Act, 2013 has been made by the Company and as such no overstatement of profits as per the audit observation of the Statutory Auditor. Accordingly, the Board decided to follow the existing accounting practices adopted by the Company. However, CSR being a benevolent legislation and considering the present financial position of the Corporation, as a good corporate citizen, the Board of Directors of GEDCOL in its 42nd Meeting dtd.05.09.2022 in line with the recommendation of the 20th Audit Committee Meeting dtd.10.08.2022 approved to additionally spend CSR expenditure to the tune of Rs.26, 48,141/- in F.Y 2022-23 over and above the required minimum CSR expenditure for the F.Y. 2022-23 as per the provision(s) of Companies Act, 2013.
(b)	The unutilized leave salary of one employee has not been recognized in the books of accounts for the year ended 31st March, 2022. In absence of actuarial valuation the employee benefit is not quantifiable. Hence, the requirement in this regard as stated in IND AS 19 has not been complied with by the company.	Necessary provision may be made during the next Financial Year following the extant Rules of OHPC.

15	**ODISHA COAL & POWER LIMITED (OCPL)** Information Other than the Consolidated Financial Statements and Auditor's Report thereon: The paid up share capital of the company amounting to INR 38,600.00 Lakhs includes INR 28,895 Lakhs issued in contravention with section 62(3) of the Companies Act, 2013 over the Financial Year 2016-17 and 2017-18.	Section 62 (1) (a) of the Companies Act, 2013 empowers "Board of Directors" to issue equity shares to existing shareholders in proportion with their present shareholding in the company. Further, Section 62 (1) (c) of the Companies Act, 2013 contain provisions for issue of shares to any persons (Other than existing shareholders of the company in proportion with their present shareholding) only through "Special Resolution" passed by members of the Company. Whereas, Section 62 (3) of the Companies Act, 2013 enumerates that equity shares can be issued by exercising options as attached with debentures or by conversation of loan into shares in the company but the terms of issue of such debentures or loan containing such an option requires prior approval of Shareholders by way of special resolution. The basic principle laid down in Section 62 (1) of the Companies Act, 2013 is that the existing Shareholders are only entitled for any issue of further shares by the Company. Here Board is having authority to issue shares to them. Whereas, if the company wants to issue shares to any person other than to the existing shareholders it should pass a special resolution. In the present Case: The OCPL Board issued equity shares on right basis to

		existing shareholders in proportion with their present shareholding under Section 62 (1) (a) of the Companies Act, 2013. The formalities required under aforesaid Section were duly complied with viz. issue of Offer Letter. Therefore, upon acceptance of the Offer Letter by the Shareholders with request to convert the inter-corporate loan into equity. The equity shares were allotted to them (existing shareholders). However, an opinion was obtained from M/s. Harison & Associates (Corporate Advisors) on the above issue. According to the opinion, there is no violation of Section-62(3) of the Companies Act, 2013 in the case of OCPL.
	Emphasis of Matter:	
	(i) Attention is invited to Note No 8 relating to OCPL, regarding forest land 495.35 acres out of which 491.27 acres is in possession and balance of 4.08 acres is under sub-judice but the cost of whole land is capitalized under "right to use".	Initially, the possession of forest land were obtained on 30.07.2016. However, "The Hon'ble High Court, Odisha vide their interim order dated 05.10.2016 and 06.10.2016 directed to maintain status-quo for 4.08 acres in the village Kathafali inside Manoharpur coal block till finalization of the writ petition. As per statute, cost of whole land had been made before possession and recorded in books of accounts. Accordingly, the entire land cost has been recognized as "Right to Use" on the basis of the possession. However, the status of 4.08 acres of forest land is still under sub-judice before the Hon'ble High Court. The facts cited above has been suitably disclosed at note no.8 of the financial statement.

	(ii) Attention is invited to note no. 22 (ii) relating to OCPL, regarding provisions for gratuities and leave encashment has been made in the books of accounts, however fund has not been in the books of accounts, however fund has not been earmarked for the same.	The provision towards Gratuity and leave encashment has been provided in the books of account on the basis of Actuarial valuation in terms of Ind AS-19. However, the funds have not been earmarked for the same, pending the finalization of policy in this regard.
	(iii) On 10th June 2022 in the board meeting (Memorandum no. OCPL/705) a resolution was passed that the daughters whose names are included in the survey list of displaced person and those who subsequently got married before actual displacement shall be eligible for all the R&R benefits. Accordingly R&R benefits of INR 220.29 Lakhs as per approved entitlement matrix are payable as per compensation list of revenue authorities. No Provision in respect of compensation to 9 married daughter under survey list of displaced person was made during the year. Hence the liability is under stated by INR 220.29 lakhs	The Board of OCPL in its 55th meeting held on 10-01-2022 had approved in principle to the release the R&R benefits to 9 married daughters of Manoharpur & Ghumudasan Village as per the provisions of Odisha R&R policy 2006. The estimated financial implication of these 9 married daughter is Rs.2,20,28,571/- (approx.). It is pertinent to mention that based on the preliminary assessment approximately 9 eligible married daughters were surveyed and the necessary documents in this regard was submitted to Tahasildar for his assessment. Thereafter, the same shall be reviewed by Sub-collector cum R&R administrator for their necessary recommendation for inclusion of the name of married daughters in the list of displaced family. Based on the assessment of R&R administrator and Collector, the proposal shall be placed before the RDC for final approval as per the circular of Department of R&DM and thereafter Land acquisition officer (LAO) shall raise a demand to OCPL for the release of the R&R benefits. As of now, the approval of RDC for inclusion of the name of eligible married daughters (currently 9nos.) has not yet been accorded. Hence, pending the approval of competent authority and demand of the Land acquisition of officer, the financial implication towards R&R benefits of 9 married daughters has not been provided in the books of account.

16.	**ODISHA POWER GENERATION CORPORATION LIMITED (OPGC)** **Emphasis of Matter:**	
	(i) Attention is invited to note no. 39 (B)(a)(iv) relating to OPGC, regarding to the Standalone Financial Statements in respect of un-reconciled weighment quantity of 80,273.28 MT of coal valued at INR 1,280.25 Lakh claimed by MCL as coal supplied, not admitted by the company, needs reconciliation.	Legal proceeding has been initiated by OPGC against MCL towards disputed weighment. Notice of appointment of Arbitrator under Clause 15.2 (V) of the Coal Supply Agreement dated 17.11.2009 has been sent to MCL on 06.09.2022.
	(ii) Attention is invited to note no. 39 (B)(ii) relating to OPGC, regarding to the Standalone Financial Statements in respect of claim of contractors and others include a demand of INR 871.38 Lakhs raised by main Dam Division, Burla towards penalty against water drawl from Hirakud reservoir and the company has represented the matter to water resources department of Govt. of Odisha for waiver of the same citing the reason of waiver. Office of the Executive Engineer, Main Dam Division Burla, upto March 2022 demanded INR 2,115.07 Lakhs towards the previous dues. As the representation is pending before Water Resource Department of Govt. of Odisha for waiver of dues the same is not accounted for but is shown as contingent liability in note no 39(B) of the financial statements.	OPGC is continuously pursuing the matter with the Government of Odisha through Energy Department. The amount of Rs. 21,15,06,511/- pointed out by the audit also includes current dues towards use of water in the plant. OPGC feels that the penalty is not payable by OPGC and accordingly any interest thereon is also not payable. Accordingly, this amount is not required to be considered because of the uncertainties to be recorded in the accounting records. Accordingly, based on the principles of IND AS -37, the same is disclosed as contingent liability.

INDEPENDENT AUDITOR'S REPORT

To the Governor of Odisha / Members of Odisha Hydro Power Corporation Limited

Report on the Audit of the Standalone Financial Statements

Qualified Opinion

We have audited the accompanying standalone financial statements of **Odisha Hydro Power Corporation Limited** ("the Company"), which comprise the Balance Sheet as at March 31, 2022, and the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows for the year then ended and Notes to the financial statements, including a summary of the significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matter described in the Basis for Qualified Opinion section of our report, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2022, and its profit, changes in equity and its cash flows for the year ended on that date.

Basis for Qualified Opinion

The following are the basis for our qualified opinion:-

NON-CURRENT ASSETS: - **INR 3,26,298.30 Lakhs**

1. IND AS 16 – Property, Plant & Equipment

Refer Note No:-2	**PPE**	**INR 92,491.95 Lakhs**
	Land	**INR 10,860.64 Lakhs**

a. Out of 6.780 Acres of lease hold land held by Corporate Office, only 3.60 Acres is under physical possession of the company and rest of the leasehold land is not under the physical possession of the company. No provision has been made by the company in this respect. Accordingly, the current year profit is overstated by INR 907.11 Lakhs as well as Land under PPE is overstated to the extent of INR 907.11 Lakhs.

b. The lease hold land amounting to INR 1,363.52 Lakhs after adjusting the value of INR 907.11 Lakhs, is INR 456.41 Lakhs which is included in PPE instead of showing it under prepaid expenses under other Non-current Asset. Accordingly the adjustment needs to be made in respective heads.

c. Note 2-: PPE is measured at cost less accumulated depreciation leaving apart the decommissioning or restoration cost. Due to non-availability of information in this regard, the effect due to the same is not quantifiable.

2. Refer Note No.3:- CAPITAL WORK-IN-PROGRESS:- INR 26,093.58 lakhs

a. It includes the following amount in respect of certain projects/assets either already abandoned or for which no future economic benefits are expected to be realised and completely impaired. But impairment loss has not been recognised on such assets in the Statement of Profit and Loss for the year. Consequently, Non-Current Assets as well as Profit for the year is over stated by INR 2293.24 lakhs

	Particulars of Projects/Assets	Units/ Corporate Office	Amount (INR in lakhs)
(i)	(a)Land, Building, Roads, Bridges, Water Supply installation, Plant& Machinery Construction and other Fixed Assets (excluding movable assets). (b)Capital Advances	Potteru (UKHEP)	2280.72 12.52
		Total (INR)	2293.24

b. Further, Rs. 28.78 lakhs capital expenditure incurred on DPR of Sindol-1 Project in earlier years is shown under CWIP for which a provision for impairment was created in the financial year 2019-20. However, the same was not reduced from CWIP and is shown both in CWIP and Provisions for others under the head Current Financial Liabilities. (Refer Note no 3 (i) (o), Note 27 (b) (ii)). Consequently, Non-Current Assets as well as Current Financial Liabilities for the year is over stated by INR 28.78 lacs.

The audit committee of the company in its 112th meeting held on 16th July'2020 recommended for impairment of Assets of the Potteru (UKHEP) unit as reflected above in para 1(a) during the current year, but subsequently reversed its decision in its 114th meeting held on 17th Oct'2020 and the same was not impaired by the company in the books yet pending approval from Government of Odisha.

c. Further, there are long pending CWIP balances, the detailed status of which has not been provided to us. The impact of the same on the financial statements cannot be ascertained.

FINANCIAL ASSETS

3. Refer Note No.5:- TRADE RECEIVABLES (NON CURRENT):- INR 2,168.54 Lakhs

a. **Refer Note No.47(d):-** It includes a sum of INR 1,135.41 Lakhs receivable from GRIDCO Ltd which is disputed and pending reconciliation. Energy sold to GRIDCO is reconciled both in quantity and value till 2021-22 and consequential adjustment required on such dispute and reconciliation of above "Trade Receivable" from GRIDCO Ltd and its **impact over Trade Receivables as well as statement of profit & loss for the year is not**

ascertainable. Correspondence has been sent to GRIDCO for confirmation of Outstanding of Trade Receivable balance as on 31.03.2023, however, no response has been received from GRIDCO till date.

b. **Refer Note No.47(c):-** Sale of energy of 16.436291 MU to CSPDCL @ INR 1.80003 per unit as provisionally approved by OERC as per the decision of joint meeting held on 28.10.2014 between OHPC and CSPDCL at Raipur, Chhattisgarh and the same may be revised in future. The effect of the same on financial statements is unascertainable.

c. Further an amount of INR 155.85 Lakhs receivable from Chhattisgarh State Power Distribution Company Limited (CSPDCL) on account of sale of energy relating to different past period continue in accounts without any recovery and again no confirmation is received from the party to be payable, but has been considered as good debts, without considering allowance for bad and doubtful debts and expected credit loss.

On account of such non-provision, for above "Trade Receivable" from (CSPDCL) shown under Non-Current Financial Assets as well as profit for the year is overstated by INR 155.85 Lakhs.

<u>CURRENT ASSETS</u>

4. <u>Refer Note No.9</u>:- INVENTORIES:- INR 6,795.41 Lakhs

a. Inventories have been valued at cost instead of lower of cost and net realisable value since net realisable value in none of the items have been determined for the purpose of valuation of inventories. Thus requirement of Ind-AS-2 has not been complied with this respect.

b. It includes a large number of obsolete/unserviceable/damaged items. Pending determination of the same, provision for impairment in value has not been made in the accounts.

c. Though the units have an Inventory Management System (IMS) to record movement of stock, however, the software is unable to provide adequate information about inventory movement.

5. (a) Refer Note No.13(b):- LOANS TO RELATED PARTIES:- INR 3,200.00 Lakhs

	Amount (INR in Lakhs)
GEDCOL (100% subsidiary Company)	3,200.00

(b) Refer Note No.14:- INTEREST RECEIVABLE FROM OTHERS:- INR 1,789.03 Lakhs

	Amount (INR in Lakhs)
Interest Receivable from GEDCOL (100% subsidiary Company.)	1,751.33
Total	**4,951.33**

In absence of any agreement by the company with the above subsidiary and without any stipulation of schedule of repayment of principal as well as payment of interest to be made by subsidiary and further non-payment of principal as well as interest by the subsidiary for earlier period till date classification and presentation of Loans to Related Parties as well as Interest Receivable under Current Assets instead of Non-Current Assets is not proper. Consequently Current Assets is overstated and Non-Current Assets is understated by INR 4,951.33 Lakhs.

(c) Refer Note No.14:- CLAIM RECEIVABLE:- INR 4,616.74 lakhs

It includes a total sum of INR 345.77 lakhs comprising of Electricity Duty of INR 5.26 lakhs for the period from Feb 2015 to March 2015, Water Cess of INR 326.73 lakhs for the period from September 2014 to March 2015 and SLDC Charges for the month of March 2015 amounting to INR 13.78 lakhs recoverable from GRIDCO Ltd is continuing in accounts without any recovery and again not accepted by the party to be payable. Provision for doubtful claims on the basis of expected credit loss has not been made in the accounts. On account of such non-provision Claim Receivable (others) as well as profit for the year is over stated by INR 345.77 lakhs.

6. Refer Note No.15:- OTHER CURRENT ASSETS:- INR 17,100.87 Lakhs

(a) **Refer Note No.15 (a) (iii) ADVANCE TO OTHERS:- INR 1,097.53 Lakhs**

It includes a sum of INR 1,035.91 Lakhs paid to GEDCOL out of which an amount of INR 100.69 Lakhs is towards salary of deputationists and other expenses for the FY 2021-22, these advances are in nature of loan for which interest is to be charged instead of interest free advance. Specific approval for terms and condition of repayment of such payment to subsidiary company is not approved by Board of Directors of the company. The impact of such dispute is not ascertained since the interest rate and outstanding in various years including interest has not been computed.

(b) **Refer Note No.15 (a) (iv) ADVANCE TO STAFF:- INR 262.89 Lakhs**

It includes following old balances given to staff either retired or left the company but shown as either recoverable or payable towards GPF advances and payroll deductions (GPF) continuing in accounts since past several years remaining un-reconciled, unpaid, unadjusted and unrecovered but neither written off/ nor written back. Necessary steps to be taken for identifying entries and accordingly the balances should be adjusted after reconciliation.

(INR in Lakhs)

Name of the units	Heads of Account	Debit	Credit
(i)Corporate Office, Bhubaneswar	GPF Advances (Deputationist)	2.32	-
(ii)UKHEP,Bariniput	GPF Advance	0.10	-
(iii) RHEP, Rengali	GPF Advance	0.54	-
(iv) BHEP, Balimela	PRD (GPF)	-	0.64
	Total	**2.96**	**0.64**

CURRENT FINANCIAL LIABILITIES:-

7. Refer Note No.24:- TRADE PAYABLES:- INR 1,351.32 lakhs

SUNDRY CREDITORS FOR WORKS:- INR 299.97 lakhs

It includes the following balance continuing in accounts since long lying un-reconciled, un-confirmed and unpaid and no longer payable but not written back.

Name of the units	Amount (INR in lakhs)
BHEP, Balimela	30.82

On account of such non-write back, trade Payable is overstated by INR 30.82 lakhs and profit for the year is understated is by same amount.

8. Refer Note No.26:- OTHER CURRENT LIABILITIES INR 50,085.75 lakhs

ADVANCE AGAINST SALE OF SCRAP INR 85.75 lakhs

The above amount continues in accounts of different units since last few years remains unconfirmed, un-reconciled and un-adjusted on account of certain disputes amounting to INR 58.76 lakhs. The impact of such dispute is not ascertainable.

9. OTHERS (TERMINAL BENEFITS)

In accordance with the practice being followed by the company in earlier years, terminal benefits of employees deputed to Machhkund has been erroneously taken as expenses of the company. The amount could not be provided by the management. Pending ascertainment the same its impact over current years' profit as well as accumulated Profit & Current Assets, Current Liabilities couldn't be ascertained.

10. IND AS-12 INCOME TAX

Refer Note No.21:- DEFERRED TAX INR 4,670.57 lakhs

Deferred tax is calculated on few items like PPE, provision for leave encashment, actuarial gain/loss on employee funds only. There are a few items of time difference not considered and the effect of the same is unascertainable.

11. GRIDCO Collectability:

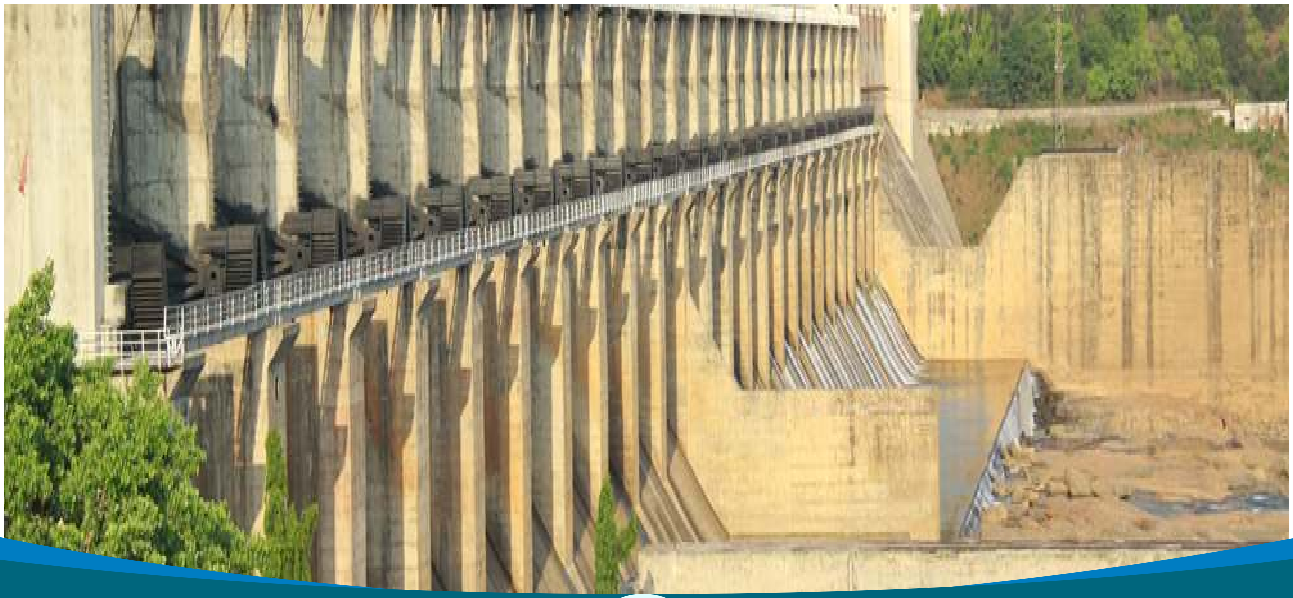
Trade Receivable from GRIDCO was converted to Loan to GRIDCO based on balance payable as on 31.3.2013 for INR 61900 lakhs with moratorium of 3 years from the date of agreement at 8% interest per annum. The repayment of Principal was to commence from April'2017. GRIDCO has defaulted in payment of principal to the tune of INR 43,477.38 lakhs up to FY 2021-22. Further, GRIDCO has defaulted in payment of interest to the tune of INR 20,244.92 lakhs as on 31.03.2022. The company has policy to recognise the above income on realisation basis which is not in conformity with Ind AS-115. Due to the above reasons, serious doubt has been created for the ultimate collection of these dues from GRIDCO. However, the total effect of the same on financial statements is unascertainable.

12. Balance of Loans (Security Deposits), Trade Receivables, Claim Receivables, Deposit with Others, Advances, Balances of different Trusts, Security Deposits, Earnest Money Deposits, Retention Money and liability to others are subject to confirmation and reconciliation and consequential adjustments required in accounts. The effect of the same on financial statements is unascertainable.

13. IND AS-115- REVENUE RECOGNITION

Recognition of certain income disclosed under policy 1.7.1. is on realisation basis which is not in conformity with IND AS-115. Further, the claim receivable under Current Asset-others is under stated to the same extent. The effect of the other income items is not ascertainable.

In the absence of information, the effect of which can't be quantified, we are unable to comment on the possible impact of the item stated in the point Nos 1c, 2c, 3a, 3b, 4a, 4b, 4c, 6a, 6b, 8, 9, 10, 11, 12 and 13 of our report on the Standalone IND AS financial statements of the Company for the year ended on 31st March 2022. We further state that without considering the impact of items stated in preceding paras, the effect of which could not be determined, Had the observations made by us in point Nos 1a, 1b, 2a, 2b, 3c, 5a, 5b, 5c and 7 been considered in the Standalone IND AS financial statements, profit before Tax for the year would have been INR 8,612.15 Lakhs as against the reported figure of INR 12,283.16 Lakhs in the Statement of Profit and Loss. Further, Total Assets reported in balance sheet as on 31st March, 2022 would have been INR 4,82,746.97 Lakhs as against the reported figure of INR 4,86,477.58 Lakhs, Total liabilities would have been INR 2,76,926.80 lakhs as against the reported figure of INR 2,76,986.40 Lakhs, Total Equity would have been INR 2,05,820.16 Lakhs as against the reported figure of INR 2,09,491.17 Lakhs as under:-



Ref. in point no. covered in our above observation/ Qualification	Heads	Ref. of note no. financial statements	Reported figures	Increase/ (Decrease) in Assets	Increase / (Decrease) in Liabilities	Figures would have been in view of effects of qualification	Effect on Profit & (Loss) Account
	Non-Current Assets						
1.a	PPE	2	10,860.64	(1,363.52)		9,497.12	(907.11)
1.b	Other Non-Current assets	8	2,125.1	456.41		2,581.51	
2.a	Capital work-in-progress	3	13,485.14	(2,293.10)	-	11,163.26	(2,293.10)
2.b				(28.78)			
3.c	Trade Receivable	5	2,168.45	(155.85)	-	2,012.60	(155.85)
5a & 5b	Loans	6	36.56	4,951.33	-	4,987.89	-
	Current Assets						
5.a	Loans to related parties	13(b)	3,200.00	(3,200.00)	-	0	-
5.b	Interest Receivable from others	14	1,789.03	(1,751.33)	-	37.70	-
5.c	Claims Receivable	14	4,616.74	(345.77)	-	4,270.97	(345.77)
	Current Liabilities						
2.b	Provision for Others	27(b)(i)	1,097.53	0	(28.78)	1,068.75	
7	Sundry Creditors for works	24	299.97	-	(30.82)	269.15	30.82
TOTAL			**39,679.16**	**(3,730.61)**	**(59.60)**	**35,888.95**	**(3,671.01)**

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Reporting of key audit matters as per SA 701, Key Audit Matters are not applicable to the Company as it is an unlisted company.

Information Other than the Standalone Financial Statements and Auditor's Report thereon

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, Corporate Governance and Shareholder's Information, but does not include the standalone financial statements and our auditor's report thereon. The said reports are expected to be made available to us after the date of this auditor's report.

Our opinion on the standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

When we read the reports stated above, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance.

Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements.

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 (“the Act”) with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the Company in accordance with the Indian Accounting Standards (Ind AS) prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, and other accounting principles generally accepted in India.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so. Those Board of Directors are also responsible for overseeing the company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(I) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

  We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

  We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government of India in terms of section 143(11) of the Act, we give in the Annexure "A" to this report, a statement on the matters specified in paragraphs 3 and 4 of the Order.

2. In compliance to directions of the Comptroller and Auditor General of India u/s. 143(5) of the Act, we give in Annexure "B" to this report a statement on the matters specified therein.

3. As required by Section 143(3) of the Act, based on our audit we report that:

   a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

   b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.

   c) The Balance Sheet, the Statement of Profit and Loss including Other Comprehensive Income, Statement of Changes in Equity and the Statement of Cash Flow dealt with by this Report are in agreement with the books of account.

   d) In our opinion, the aforesaid standalone financial statements comply with the Indian Accounting Standards prescribed under section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules 2014, except for the items specified in the Basis of Qualified Opinion para above.

   e) Section 164(2) of the Act regarding disqualification of directors is not applicable to the Company by virtue of Notification No. G.S.R. 463(E) dated 05.06.2015 issued by the Ministry of Corporate Affairs, Govt. of India.

   f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in Annexure "C". Our report expresses a qualified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.

g) with respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:

I) The Company has disclosed the impact of pending litigations on its financial position in its standalone financial statements. Refer Note no.43 to the Standalone financial statements.

ii) The Company has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.

iii) There have been no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

FOR S D R & ASSOCIATES
CHARTERED ACCOUNTANTS
FRN NO. 326522E

Sd/-
CA SUNIL KUMAR SAHOO
PARTNER
ICAI M. NO. 056068
UDIN : 22056068AWNKHO6842

PLACE OF SIGNATURE: BHUBANESWAR
DATE: 28/09/2022

ANNEXURE- "A"

THE INDEPENDENT AUDITORS' REPORT ON STANDALONE FINANCIAL STATEMENTS OF THE ODISHA HYDRO POWER CORPORATION LIMITED

(Referred to in paragraph 1 under the heading of "Report on Other Legal and Regulatory Requirements" of our Report of even date)

Based on the audit procedures performed for the purpose of reporting a true and fair view on the financial statements of the Company and taking into consideration the information and explanations given to us and the books of account and other records examined by us in the normal course of audit, we report that:

I. In respect of Fixed Assets (Property, Plant & Equipment)

a) (i) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment.

(ii) The Company has maintained proper records showing full particulars of Intangible Assets.

b) The Company has a regular programme of physical verification of its property, plant and equipment. In accordance with this programme, major portion of property, plant and equipment were verified during the year and no material discrepancies were noticed on such verification. In our opinion, this periodicity of physical verification is reasonable having regard to the size of the company and nature of its property, plant and equipment.

c) On the basis of our examination of the records of the Company and various information and explanations given to us, the title deeds of most of the immovable properties recorded in the books of the company are held in the name of the company excepting a part of the free hold lands i.e. 94.59 Acres held by UKHEP, Bariniput and 6.780 Acres of lease hold land held by Corporate Office, Bhubaneswar respectively. Out of these lease hold land i.e. 3.60 acres is under the physical possession of the company and rest of the lease hold land is not under the physical possession of the company. Further, title deeds of the rest of land (as detail below) are not available with the company as the land were transferred by Government of Odisha and formalities of transfer is yet to be completed.

2.	Land at CHEP, Chiplima, Dist-Sambalpur, Odisha	1,83,00,000.00	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Action is being taken to obtain RoR
3.	Land at HHEP, Burla, Dist-Sambalpur, Odisha	1,78,00,000.00	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Action is being taken to obtain RoR
4.	Land at RHEP, Rengali, Dist-Anugul, Odisha	1,56,00,000.00	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Action is being taken to obtain RoR
5.	Land at UIHEP, Khatiguda, Dist-Nabarangpur, Odisha	88,69,09,181.00	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Action is being taken to obtain RoR
6.	Land at UKHEP, Bariniput, Dist-	6,68,191.00	Dept. of Water Resources, Govt. of Odisha	-	Transferred to OHPC on 01.04.1996	Action is being taken to obtain RoR

d) According to the information and explanations given to us and on the basis of our examination of the records of the company, the Company has not revalued its Property, Plant and Equipment (including Right of Use assets) or intangible assets or both during the year.

e) According to the information and explanation given to us and on the basis of our examination of the records of the company as at March 31, 2023, no proceedings have been initiated or are pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.

ii. (a) The management has conducted physical verification of inventory at reasonable intervals during the year, in our opinion, the coverage and procedure of such verification by the management is appropriate. Discrepancies on physical verification noticed are not 10% or more in the aggregate in the each class of inventories.

Further, the units have an Inventory Management System (IMS) to record movement of stock, however, the software is unable to provide adequate information about inventory movement.

(b) According to the information and explanations given to us and on the basis of our examination of the records of the company, it is observed that company has not been sanctioned any working capital limits during any point of time of the year.

iii. The company has invested INR 1,500 lakhs & INR 1,957.55 lakhs in Equity share of Odisha Thermal Power Corporation Limited (OTPCL) & Odisha Coal & Power Limited (OCPL) respectively and Granted unsecure loan of INR 1,500.00 lakhs to OTPCL and provided Corporate Guarantees OCPL for INR 12,927.85 lakhs.

a) (A & B) Further, Corporate Guarantee, Security and advance to Joint Venture company by the company are as follows:

Particulars	Corporate Guarantees	Security	Loans	Advances in Nature of Loans
Aggregate amount granted/ provided during the year				
-Subsidiaries				
-Joint Ventures	12,927.85	-	-	1,500.00
-Associates				
-Others				
Balance outstanding as at balance sheet date in respect of above cases				
-Subsidiaries				
-Joint Ventures	12,927.85	-	-	
-Associates				
-Others				

b) According to the information and explanation given to us, the investments made, guarantees provided, security given and the terms and conditions of the grant of all loans and advances in the nature of loans and guarantees provided are not prejudicial to the company's interest.

c) According to the information and explanations given to us, in respect of loan given to Odisha Thermal Power Corporation Limited (OTPCL), the schedule of repayment of principal and payment of interest was not stipulated. However, the entire loan amount given to Odisha Thermal Power Corporation Limited (OTPCL) has been converted to its equity share capital before the end of the year.

d) According to the information and explanation given to us, there is no overdue amount for more than ninety days in respect of loan given.

e) According to the information and explanation given to us, there is no loan or advance in the nature of loan granted which has fallen due during the year, none has been renewed or extended or fresh loans granted to settle the over dues of existing loans given to the same parties.

(f) The Company has granted loans or advances in the nature of loans which was repayable on demand, without specifying any terms or period of repayment. The details in respect thereof are as below:

The aggregate amount of Loan	Aggregate amount of loans granted to Promoters, related parties as defined in clause (76) of section 2 of the Companies Act, 2013	Percentage thereof to the total loans granted
1,500.00	1,500.00	100%

iv. (A) Section 185 of the Act regarding loans to directors is not applicable to the Company by virtue of Notification No. G.S.R. 463(E) dated 05.06.2015 issued by the Ministry of Corporate Affairs, Govt. of India.

(B) In our opinion and according to the information and explanations given to us, the company has complied with the provisions of Section 186 of the Act with respect to the loans, investments, guarantee and security made.

v. The Company has not accepted any deposits or amounts which are deemed to be deposits. Therefore the directives of the Reserve Bank of India and the provisions of Sections 73 to 76 or any other relevant provisions of the Companies Act, 2013 and the rules framed thereunder, were not applicable to the company. Accordingly, the provisions of clause 3(v) of the Order are not applicable.

vi. The Central Government has specified for maintenance of cost records under Section 148(1) Act, read with Companies (Cost Records and Audit) Rules 2014. On the basis of limited review of the books of accounts maintained by the company, we are of the opinion that prima facie the relevant records are maintained. However, we have not carried out a detailed examination of the same to determine whether they are accurate or complete.

vii. (a) The Company is regular in depositing undisputed statutory dues including Goods and Services Tax, provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues, as applicable, with the appropriate authorities. Further, no undisputed amounts payable in respect thereof were outstanding as at 31st March 2022 for a period of more than six months from the date they became payable except the following:-

Name of the Statue/Authority	Particulars	Name of the Units / Corporate office	Amount (INR in Lakhs)
Govt. of Odisha	Pay Roll Deduction (GPF)	BHEP, Balimela	0.64
Govt. of Odisha	GPF (Trust)	CHEP, Chipilima	1.21

However, it is contended by the management that most of the aforesaid balance are carried forward from earlier years arising out of improper accounting adjustment and ultimately may not be payable.

(b) According to the information and explanations given to us and on the basis of our examination of the records of the Company, following statutory dues have not been deposited on account of dispute

Nature of the statue	Nature of Dues	Amount (INR In lakhs)	Year to which it pertains to	Forum at which case is pending
Odisha Entry Tax Act 1999	Entry Tax (BHEP)	0.74	2000-01	Commissioner of Commercial Tax, Cuttack
Income Tax Act 1961	Income Tax	218.43	2007-08	Income Tax Appellate Tribunal, Cuttack
Income Tax Act 1961	Income Tax	545.65	2014-15	Income Tax Appellate Tribunal, Cuttack
Income Tax Act 1961	Income Tax	178.4	2015-16	Income Tax Appellate Tribunal, Cuttack
Income Tax Act 1961	Income Tax	3261.77	2015-16	CIT, Appeal.
Income Tax Act 1961	Income Tax	50.77	2017-18	Income Tax Appellate Tribunal, Cuttack

viii. According to the information and explanation given to us, the company has not made any transactions, to record in the books of account have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961);

ix. (a) In our opinion, the company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender during the year.

(b) The Company is not a declared wilful defaulter by any bank or financial institution or other lender.

(c) According to the information and explanation given to us, the Company has not availed any term loans during the year. Hence, provisions of Clause 3(ix)(c) are not applicable to the company.

(d) According to the information and explanation given to us, the Company has not raised any short term loan during the year. Hence, provisions of Clause 3(ix)(d) are not applicable to the company.

(e) According to the information and explanation given to us, the company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.

(f) According to the information and explanation given to us, the company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies.

x. (a) The Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) during the year. Accordingly provisions of clause 3(x)(a) are not applicable to the company.

(b) According to the information and explanation given to us, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year. Accordingly provisions of clause 3(x)(b) are not applicable to the company.

xi. (a) According to the information and explanations given to us, and as represented by the management and based on our examination of the books and records of the company in accordance with generally accepted auditing practices in India, no case of fraud by the Company or any fraud on the Company by its officers or employees has been noticed or reported during the year.

(b) During the course of our examination of the books and records of the company, carried out in accordance with generally accepted auditing practices in India, and according to the information and explanation given to us, a report under sub-section (12) of section 143 of the Companies Act, in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 was not required to be filed with the Central Government. Accordingly, the reporting under clause 3(xi)(b) of the order is not applicable.

(c) According to the information and explanation given to us, Whistle-blower compliance policy has not been adopted by the company.

xii. The Company is not a Nidhi company, accordingly provisions of the Clause 3(xii) of the Order are not applicable to the company:

xiii. In our opinion and according to the information and explanations given to us, the transactions with the related parties are in compliance with Section 177 and 188 of Companies Act, 2013 where applicable and the details have been disclosed in the Financial Statements etc., as required by the applicable Accounting Standards.

xiv. (a) According to the information and explanations given to us, the company has an internal audit system commensurate with the size and nature of its business.

(b) We have considered the reports of the Internal Auditors for the period under audit issued to the Company during the year till date in determining the nature, timing and extent of our audit procedure.

xv. According to the information and explanations given to us, we are of the opinion that the company has not entered into any non-cash transactions with directors or persons connected with him and accordingly, the provisions of clause 3(xv) of the Order is not applicable to the company.

xvi. (a) According to the information and explanations given to us, we are of the opinion that the company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.

(b) According to the information and explanations given to us, the Company has not conducted any Non-Banking financial or Housing Finance activities during the year. Accordingly, clause 3(xvi)(b) of the Order are not applicable.

(c) According to the information and explanations given to us, the Company is not a Core Investment Company (CIC) as defined in the regulation made by the Reserve Bank of India.

(d) According to the information and explanation given to us, the Group does not have any CIC. Accordingly, the requirements of clause 3(xvi)(d) are not applicable.

xvii. According to the information and explanations given to us and based on the audit procedures conducted we are of opinion that the company has not incurred any cash losses in the financial year and the immediately preceding financial year.

xviii. There has been no resignation of the statutory auditors during the year and accordingly, the provisions of clause 3(xviii) of the Order are not applicable to the company.

xix. On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that company is incapable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the company as and when they fall due.

xx. There are no unspent amounts towards Corporate Social Responsibility (CSR) in compliance with Section 135 of companies Act. Accordingly, reporting under clause 3(xx)(a) and 3(xx)(b) of the Order are not applicable for the year.

xxi. According to the information and explanations given to us, there is no such qualifications or adverse remarks by the respective auditors in the Companies (Auditors Report) Order (CARO) reports of the companies to be included in the consolidated financial statement.

ANNEXURE- "B"

ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE STANDALONE FINANCIAL STATEMENTS OF ODISHA HYDRO POWER CORPORATION LIMITED

(Referred to in paragraph 2 under the heading of "Report on Other Legal and Regulatory Requirements" of our Report of even date)

Report on the directions under section 143(5) of the Companies Act'2013 by C&AG

On the basis of our examination of books and records and according to the information and explanations given to us by the management of the Company, we report that:

SL. No.	PARTICULARS	OUR COMMENTS
1.	Whether the company has system in place to process all the accounting transactions through IT System? If Yes, the implication of processing of accounting transaction outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	All the accounting transactions are process through IT system called Tally / ERP 9. The accounting transactions are maintained unit wise separately and consolidation of accounts, company as a whole is made by MS-Excel. Considering the size of the company operating in different geographical locations, an integrated ERP system is required.
2.	Whether there is any restructuring of an existing loan or case or case of waiver / write off of debts / loans / interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	There is no restructuring of an existing loans or case by a lender to the company during the current financial year.
3.	Whether fund received / receivable for specific schemes from central / state agencies were properly accounted for / utilized as per its term and condition? List the cases of deviation.	Proper records with respect to certain assets like building and equipment's including civil works, electrical work and Assets (Tools & Equipment's) received as Gift from DIFD for the purpose of Training Centre are maintained by the Company.

Report on the sub-directions under section 143(5) of the Companies Act'2013 by C&AG

SL. No.	PARTICULARS	OUR COMMENTS
1.	Adequacy of steps to prevent encroachment of idle land owned by Company may be examined. In case land of the Company is encroached, under litigation, not put to use or declared surplus, details may be provided.	In almost all the cases (excepting Upper Kolab Hydro Electric Project for 94.59 Acres Free hold land and leasehold land of corporate office for 3.60 Acres) detailed full particulars of land including idle land owned by the Company under encroachment/under litigation, not put to use or land declared surplus have not been furnished to us by the management, Therefore adequacy of steps taken by the management to prevent encroachment of Idle land could not be commented. However as explained to us, 4.78 acres of lease hold land at Chandrasekharpur Bhubaneswar held by corporate office Bhubaneswar allotted at a cost INR 1,434.00 lakhs by G.A Department Govt. of Odisha to OHPC, out of which 3.180 Acres of land presently are under encroachment. The matter being pursued and it is under process. A Misc. case has been filed for another 51 acres of land in UKHEP.
2.	Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and a transparent manner in all cases. The cases of deviation may please be detailed.	As explained to us, the company is not involved in the land acquisition for setting up new projects.
3.	Whether the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards?	Yes the company has an effective system for recovery of revenue as per contractual terms & conditions and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards except Recognition of certain income disclosed under Policy 1.7.1 is on realisation basis which is not in conformity with Ind AS 115. The effect of the same is unascertainable.
4.	How much cost has been incurred on abandoned projects and out of this how much cost has been written off?	To the best of our information and explanation given to us, no projects have been abandoned during course of our audit excepting. (I) In respects of Potteru Project, which has already been abandoned, total expenditure incurred and shown under Capital Work-in-

		Progress as at 31.03.2022 is INR 2,293.09 Lakhs not yet written off. (ii) In respect of Sindol Project, which has already been abandoned, total cost incurred and booked under Capital Work-in-Progress, but not yet Written off is INR 28.78 Lakhs.
5.	In the cases of Thermal Power Projects, compliance of the various Pollution Control Acts and the impact thereof including utilization and disposal of ash and the policy of the company in this regards, may be checked and commented upon.	Not applicable as the Company generates power through Hydro Electric Projects only.
6.	Has the company entered into revenue sharing agreements with private parties for extraction of coal at pitheads and it adequately protects the financial interest of the company?	Not Applicable.
7.	Does the company have a project system for reconciliation of quantity/quality coal ordered and received and whether grade of coal moisture and demurrage etc. are properly recorded in the books of accounts?	Not Applicable.
8.	How much share of free power was due to the state government and whether the same calculated as per the agreed terms and depicted in the accounts as per accepted accounting norms.	As explained to us, the company does not supply any free power from its existing Power Station to the State Government, so there is no free power due to State Government of Odisha.
9.	In the case of hydroelectric projects the water discharge is as per policy/guidelines issued by the state Government to maintain biodiversity. For not maintaining it penalty paid/payable may be reported.	Water discharge from the reservoirs are carried at directly by DOWR, Govt. of Odisha consisting the need for flood control, irrigation, supply of drinking water and maintaining bio-diversity. The Company does not have any role in this regard. Therefore non maintenance of bio-diversity causing or resulting imposition of penalty is not applicable to the Company.

FOR S D R & ASSOCIATES
CHARTERED ACCOUNTANTS
FRN NO. 326522E
Sd/-
CA SUNIL KUMAR SAHOO
PARTNER
ICAI M. NO. 056068
UDIN : 22056068AWNKHO6842

PLACE OF SIGNATURE: BHUBANESWAR
DATE:28/09/2022

ANNEXURE-"C"

ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE STANDALONE FINANCIAL STATEMENTS OF ODISHA HYDRO POWER CORPORATION LIMITED

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of **ODISHA HYDRO POWER CORPORATION LIMITED** ("the Company") as of March 31, 2022 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Board of Directors of the Company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business including adherence to the companies policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India and the Standards on Auditing prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial control system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained, is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial control system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Qualified Opinion

According to the information and explanations given to us and based on our audit, the following material weaknesses have been identified in internal control as at March 31, 2023.

(a) The company did not have an appropriate internal control system to ensure that correct or adequate provisions are made pending receipt of bills/utilization certificates from Vendors/Contractors/Parties or Concerned Authorities at the year end. This could potentially result in non-accounting/booking of expenses or bills and non-adjustment of advances in time.

(b) The company did not have an adequate internal control system to obtain year-end balance confirmations in respect of Trade Receivable, Claim Receivable, Advances to Suppliers/Advances to Contractors/Advances to Others, Trade Payable, Liabilities to Suppliers, Contractors and Others and reconciliation with respective balances with the books of the company. This could potentially result in inaccurate reporting of assets and liabilities and changes in financial statements.

(c) The company does not maintain its books of accounts in ERP system and uses Tally Prime software for all units separately. Considering the size of the company operating at different geographical locations, the company did not have an adequate internal control system to periodically consolidate the financials of the company. The consolidation of financials are done in Excel. Further, since the accounts are maintained in Tally and each year the financial data is segregated at unit level, it is difficult to generate various reports like age-wise analysis, old balances, etc. for taking appropriate timely steps to monitor various accounts which may lead to inaccurate reporting of assets and liabilities and material misstatement of the company's financial statements.

A 'Material Weakness' is a deficiency or combination of deficiencies in internal financial control over financial reporting, such that there is a reasonable possibility that a material misstatement of the company's financial statements will not be prevented or detected on a timely basis.

In our opinion, except for the effects/possible effects of the material weaknesses described above on the achievement of the objective of the control criteria, the company has maintained, in all material respects, adequate internal financial controls over financial reporting and such internal financial controls over financial reporting were operating effectively as of March 31, 2023, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

We have considered the material weaknesses identified and reported above in determining the nature, timing and extent of audit test applied in our audit of the March 31, 2022 standalone financial statements of the Company, and these material weaknesses do not affect our opinion on the financial statements of the Company.

FOR S D R & ASSOCIATES
CHARTERED ACCOUNTANTS
FRN NO. 326522E

Sd/-
CA SUNIL KUMAR SAHOO
PARTNER
ICAI M. NO. 056068
UDIN : 22056068AWNKHO6842

PLACE OF SIGNATURE: BHUBANESWAR
DATE:28/09/2022

AUDITED STANDALONE FINANCIAL STATEMENTS FOR THE F.Y. 2021-22

ODISHA HYDRO POWER CORPORATION LIMITED

(A GOVERNMENT OF ODISHA UNDERTAKING)

(A GOLD RATED STATE PSU)

JANPATH, BHOINAGAR, BHUBANESWAR

Odisha Hydro Power Corporation Limited
Standalone Balance Sheet for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

Sl No	Particulars	Note No.	As at 31st March 2022 Ind AS	As at 31st March 2021 Ind AS
	ASSETS :			
(1)	**Non-Current Assets**			
(a)	Property, Plant & Equipment	2	92,491.95	79,767.74
(b)	Capital Work-in-Progress	3(i)	13,485.14	26,050.14
(c)	Intangible Asset under Development	3(ii)	43.44	43.44
(d)	Financial Assets			
	(i) Investments	4	1,43,902.86	1,40,445.31
	(ii)Trade Receivables	5	2,168.54	3,137.45
	(iii) Loans	6	36.56	35.20
	(iv) Others	7	72,044.71	69,020.57
(e)	Other Non - Current Assets	8	2,125.10	1,385.18
			3,26,298.30	**3,19,885.03**
(2)	**Current Assets**			
(a)	Inventories	9	5,346.43	4,960.21
(b)	Financial Assets			
	(i) Trade Receivables	10	7,518.62	9,259.25
	(ii) Cash & Cash Equivalents	11	62,811.11	5,183.27
	(iii) Bank Balance other than (ii) above	12	49,107.22	56,958.22
	(iv) Loans	13	3,447.84	3,590.53
	(v) Others	14	14,847.19	16,588.16
(c)	Other Current Assets	15	17,100.87	13,068.86
			1,60,179.28	**1,09,608.50**
	TOTAL ASSETS (1+2)		**4,86,477.58**	**4,29,493.53**
	EQUITY AND LIABILITIES :			
(1)	**Equity**			
(a)	Equity Share Capital	16	83,319.07	83,319.07
(b)	Other Equity	17	1,26,172.10	1,19,556.21
			2,09,491.17	**2,02,875.28**
(2)	**Liabilities**			
(A)	**Non-Current Liabilities :**			
(a)	Financial Liabilities			
	(i) Borrowings	18	89,582.90	92,605.90
	(ii) Others	19	8.05	5.27
(b)	Provisions	20	6,620.29	6,234.84
(c)	Deferred Tax Liabilities (Net)	21	4,670.57	5,439.58
(d)	Other Non-Current Liabilities	22	1,649.06	1,701.58
			1,02,530.87	**1,05,987.17**
(B)	**Current Liabilities**			
(a)	Financial Liabilities			
	(i) Borrowings	23	4,453.00	4,453.00
	(ii) Trade Payables			
	1.Total Outstanding dues of Micro Enterprises and Small Enterprises			
	2.Total Outstanding dues of creditors other than Micro Enterprises and Small Enterprises.	24	1,351.32	3,332.69
	(iii) Others	25	1,15,858.76	1,06,369.93
(b)	Other Current Liabilities	26	50,085.75	2,231.81
(c)	Provisions	27	2,706.71	4,243.65
			1,74,455.54	**1,20,631.08**
	TOTAL EQUITY AND LIABILITIES (1+2)		**4,86,477.58**	**4,29,493.53**

Significant Accounting Policy & Accompanying Notes forming part of the financial statements In terms of our report of even date attached.

For SDR & ASSOCIATES
Chartered Accountants

Sd/- **(CA Sunil Kumar Sahoo)** Partner ICAI M.No. 056068	Sd/- **(P K Mohanty)** Company Secretary	Sd/- **(Gagan Bihari Swain)** Director (Finance) & CFO DIN:07687872	Sd/- **(Amresh Kumar)** Managing Director DIN:09332794

Place: Bhubaneswar
Date: 28.09.2022

Odisha Hydro Power Corporation Limited
Standalone Statement of Profit and Loss for the year ended 31st March 2022
(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

Sl No	Particulars	Note No	For the year ended 31st March 2022 Ind AS	For the year ended 31st March 2021 Ind AS
I	Revenue from operations	28	45,427.49	51,959.71
II	Other Income	29	10,802.82	14,467.75
III	**Total Income (I+II)**		**56,230.31**	**66,427.46**
IV	**Expenses :**			
	Repair & Maintenance Expenses	30	6,135.08	5,125.86
	Operation Expenses	31	1,957.66	1,913.13
	Employee Benefits Expenses	32	18,817.53	21,658.93
	Administrative & General Expenses	33	3,550.95	3,401.25
	Finance Costs	34	6,710.93	7,695.76
	Depreciation and Amortization Expenses	35	6,775.00	6,485.31
	Total Expenses (IV)		**43,947.15**	**46,280.24**
V	Profit before Exceptional Items & Tax (III-IV)		**12,283.16**	**20,147.22**
VI	Exceptional Items	36	**-**	**3.51**
VII	Profit before Tax (V-VI)		**12,283.16**	**20,143.71**
VIII	Tax Expenses :			
	(a) Current Tax		3,460.92	5,771.48
	(b) Deferred Tax		(63.70)	(3,691.98)
	Total Tax Expenses		**3,397.22**	**2,079.50**
IX	**Profit for the Year (VII - VIII)**		**8,885.94**	**18,064.21**
X	Other Comprehensive Income			
	(i) Items that will not be reclassified to Profit or Loss		(2,802.44)	(2,689.86)
	(ii) Income tax relating to items that will not be reclassified to Profit or Loss		705.32	(178.76)
XI	**Total Comprehensive Income for the Period (IX-X)**		**6,788.82**	**15,195.59**
	Earnings per Equity Share [Face Value of Rs 1000 /- each (Previous value of INR 1000 /- each)]			
	Basic and Diluted	39	106.65	222.41

Significant Accounting Policy & Accompanying Notes forming part of the financial statements In terms of our report of even date attached.

For SDR & ASSOCIATES
Chartered Accountants

Sd/-	**Sd/-**	**Sd/-**	**Sd/-**
(CA Sunil Kumar Sahoo)	**(P K Mohanty)**	**(Gagan Bihari Swain)**	**(Amresh Kumar)**
Partner	**Company Secretary**	**Director (Finance) & CFO**	**Managing Director**
ICAI M.No. 056068		**DIN:07687872**	**DIN:09332794**

Place: Bhubaneswar
Date: 28.09.2022

Odisha Hydro Power Corporation Limited
Standalone Statement of Cash Flow for the year ended 31st March 2022
(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

	As at 31st March 2022	As at 31st March 2021
Cash Flow from Operating Activities		
Profit for the year	12,283.16	20,143.71
Adjustments for :		
Depreciation & Amortization	6,775.00	6,485.31
Finance Costs	6,710.93	7,651.36
Finance Income	(3,673.16)	(8,471.26)
(Profit)/Loss on Sale of Property, Plant and Equipment	(282.01)	-
Amortization of -GRANT-IN-AID	(62.98)	(47.27)
Operating Cash Flows before Working Capital changes	**21,750.94**	**25,761.85**
Changes in Operating Assets and Liabilities		
Inventories	**(386.22)**	**(653.06)**
Trade Receivables	**2,709.54**	**(2,843.25)**
Other Non-Current Assets		-
Other Assets	**(4,830.57)**	**15.30**
Trade Payables	(1,981.37)	448.59
Other Liabilities	**47,849.09**	**4,564.18**
Provisions - Current	(1,536.94)	686.11
Provisions - Non Current	385.45	(309.48)
Net Cash provided by Operating Activities before Taxes	**63,959.92**	**27,670.24**
Income Tax Adjustment	-	-
Income Taxes Paid	(4,649.24)	(6,898.56)
Net Cash provided by Operating Activities	**59,310.68**	**20,771.68**
Cash Flow from Investing Activities		
Purchase of Property, Plant and Equipment	(7,146.69)	(6,907.20)
Proceeds from Sale of Property, Plant and Equipment	494.51	-
Investment in Bank Deposits	7,851.00	84,315.07
Investment in Shares, Debentures and Other Securities	(3,457.55)	(1,04,038.84)
Finance Income Received	3,778.27	10,151.87
Net Cash Generated/(Used) in Investing Activities	**1,519.54**	**(16,479.10)**
Cash Flow from Financing Activities		
Increase in Share Capital	-	2,254.00
Dividend paid including DDT	(172.93)	(3,000.00)
Repayment of Long Term Loan	(3,023.00)	(3,023.00)
Finance Cost Paid	(16.91)	(745.72)
Govt- Grant Received	10.46	1,089.57
Net Cash Generated/(Used) in Financing Activities	**(3,202.38)**	**(3,425.15)**
Effect of Exchange differences on translation of Foreign Currency Cash and Cash Equivalents		-
Net Increase / (Decrease) in Cash and Cash Equivalents	57,627.84	867.43
Cash and Cash Equivalents at the Beginning of the Period	5,183.27	4,315.84
Cash and Cash Equivalents at the End of the Period (Note 11)	**62,811.11**	**5,183.27**

Explanatory Notes to Standalone Statement of Cash Flows

1. Cash and Cash equivalents consists of Cash in Hand, Cheques/Drafts in Hands, Postal Orders & Stamps, Remittance in Transit and Bank Balances including Short Term Deposits maturity of less than three months. The details of Cash & Cash equivalents as per Note 11 of the Balance Sheet is as under:

	31st March 2022	31st March 2021
Cash and Cash Equivalents	62,811.11	5,183.27
Cash and Cash Equivalents Comprises of the following:		
Bank Fixed Deposits	4,500.00	-
Other Bank Balance	58,308.09	5,177.35
Cash in Hand	2.71	3.75
Postal Orders & Stamps	0.31	0.30
Remittance in Transit	-	1.87

Significant Accounting Policy & Accompanying Notes forming part of the financial statements In terms of our report of even date attached.

For SDR & ASSOCIATES
Chartered Accountants

Sd/-	**Sd/-**	**Sd/-**	**Sd/-**
(CA Sunil Kumar Sahoo)	**(P K Mohanty)**	**(Gagan Bihari Swain)**	**(Amresh Kumar)**
Partner	Company Secretary	Director (Finance) & CFO	Managing Director
ICAI M.No. 056068		DIN:07687872	DIN:09332794

Odisha Hydro Power Corporation Limited
Statement of changes in equity for the year as at 31st March 2022
(All amounts in Indian rupees, except share data and unless otherwise stated)

a. Equity Share Capital (INR IN LAKHS)

Particulars	Balance at the beginning of the reporting period 2021	Changes in Equity Share Capital during the year	Balance at the end of the reporting period 2022
Equity Share	83,319.07	-	83,319.07

b. Other Equity (INR IN LAKHS)

Particulars	Capital Reserve	Deemed Equity	Retained Earnings	Remeasurementsof the defined benefit plans	Total
Balance as at 1st April 2021	10,000.00	13,214.00	1,19,562.48	(23,220.27)	**1,19,556.21**
Changes in Accounting Policy/ Prior Period Errors	-		-	-	**-**
Restated balance at the beginning of the reporting period	10,000.00	13,214.00	1,19,562.48	(23,220.27)	**1,19,556.21**
Total Comprehensive Income for the year			8,885.94	(2,097.12)	**6,788.81**
Dividend Paid during the FY 2021-22			(172.93)		**(172.93)**
Balance as at 31st March 2022	**10,000.00**	**13,214.00**	**1,28,275.48**	**(25,317.39)**	**1,26,172.10**

As per the Order No. 3060 dtd. 31.03.2015 & subsequent DoE Notification No. 5843 dtd. 03.07.2015, a sum of INR 10,000.00 Lakhs has been shown under the head capital reserve towards dam share of UIHEP, Khatiguda.

Statement of changes in equity for the year as at 31st March 2021

a. Equity Share Capital (INR IN LAKHS)

Particulars	Balance at the beginning of the reporting period 2020	Changes in Equity Share Capital during the year	Balance at the end of the reporting period 2021
Equity Share	81,065.07	2,254.00	83,319.07

b. Other Equity (INR IN LAKHS)

Particulars	Capital Reserve	Deemed Equity	Retained Earnings	Remeasurements of the defined benefit plans	Total
Balance as at 1st April 2020	10,000.00	13,214.00	1,04,498.27	(20,351.65)	1,07,360.62
Changes in Accounting Policy/ Prior Period Errors	-		-	-	**-**
Restated balance at the beginning of the reporting period	10,000.00	13,214.00	1,04,498.27	(20,351.65)	**1,07,360.62**
Total Comprehensive Income for the year			18,064.21	(2,868.62)	**15,195.59**
Dividends			(3,000.00)		**(3,000.00)**
Balance as at 31st March 2021	**10,000.00**	**13,214.00**	**1,19,562.48**	**(23,220.27)**	**1,19,556.21**

As per the Order No. 3060 dtd. 31.03.2015 & subsequent DoE Notification No. 5843 dtd. 03.07.2015, a sum of INR 10,000.00 Lakhs has been shown under the head capital reserve towards dam share of UIHEP, Khatiguda.

Significant Accounting Policy & Accompanying notes forming part of the financial statements In terms of our report of even date attached.

Sd/-	Sd/-	Sd/-	Sd/-
(CA Sunil Kumar Sahoo)	**(P K Mohanty)**	**(Gagan Bihari Swain)**	**(Amresh Kumar)**
Partner	Company Secretary	Director (Finance) & CFO	Managing Director
ICAI M.No. 056068		DIN:07687872	DIN:09332794
Place: Bhubaneswar			
Date: 28.09.2022			

Odisha Hydro Power Corporation Limited

Significant Accounting Policies and Notes to the Accounts for the Financial Year Ended 31st March 2022

1 Company Overview

M/s. Odisha Hydro Power Corporation Ltd (in short 'OHPC') is a wholly owned Government of Odisha undertaking incorporated on 21.04.1995 as per the provision of erstwhile Companies Act 1956 (now 2013) (CIN: U40101OR1995SGC003963) and is solely engaged in the business of generation of Hydro Power having installed capacity of 2099.80 MW and for that purpose operates and maintains Hydro Power Stations at Balimela, Burla, Upper Kolab, Mukhiguda, Rengali & Chiplima in the district of Malkanagiri, Sambalpur, Koraput, Kalahandi, Angul & Sambalpur respectively. The address of the Company's Registered Office is at Vani Vihar Chhak, Janpath, Bhoi Nagar Bhubaneswar, Odisha, 751022 India. Besides, operating Hydro Power Stations of its own, the OHPC also operates one Hydro Power Project as a Joint Venture i.e., Machhakund Joint Hydro Electric Project with the APGENCO. Further, OHPC is also having Joint Venture / Associates / Subsidiaries where financial statements are consolidated as per the provisions of Companies Act 2013. Upon generation of the Hydro Power, the substantial powers generated are sold to GRIDCO as per Power Purchase Agreement (PPA) and 5 MW of Hydro power sold to Chhatisgarh State Power Distribution Company Limited (Known as CSPDCL) from Hirakud Bay, as per MoU between Govt. of Odisha & Chhatisgarh Government, erstwhile known as Madhyapradesh Government. The total paid up equity capital of OHPC is entirely held by Government of Odisha. OHPC prepares it's financial statements as per the requirement to the provisions of the Companies Act, 2013, so also the requirement of OERC. As per the guideline issued by the Department of Public Enterprises, Govt. of Odisha, OHPC is declared as a Gold Rated State PSU.

1.1 Significant Accounting Policies

Summary of the significant accounting policies for the preparation of financial statements as given below have been applied consistently to all periods presented in the financial statements.These accounting policies are formulated in a manner that results in financial statements containing relevant and reliable information about the transactions, other events and conditions to which they apply. These policies need not be applied when the effect of applying them is immaterial.

Up to March 31, 2015, Property, Plant and Equipment, Capital Work in Progress, Intangible Assets and Investment Property were carried in the Balance Sheet in accordance with Indian GAAP. The Company had elected to avail the exemption granted by IND AS 101, "First time adoption of IND AS" to regard those amounts as the deemed cost at the date of transition to IND AS (i.e. as on April 1, 2015).

Basis of Preparation of Financial Statements

1.2 Statement of compliance

These Standalone Financial Statements are prepared to comply in all material aspects in accordance with Indian Accounting Standards (Ind AS) and the provisions of the Companies Act, 2013 (`Act') (to the extent notified). The Ind AS are prescribed under Section 133 of the

Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016 and other relevant provisions of the Act.

1.3 Basis of Measurement

The financial statements have been prepared on the historical cost convention and on accrual basis except for the following:

(a) Certain financial assets and liabilities including derivative instruments measured at fair value

(b)Defined benefit plans - plan assets measured at fair value

The Financial Statements are presented in Indian Rupees.

1.4 Use of Estimate

The preparation of financial statements in conformity with Ind AS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amount of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on a periodic basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

1.5 Functional and Presentation Currency

These financial statements are presented in Indian Rupees (INR), which is the Company's functional currency. All financial information presented in INR has been rounded off to the nearest Lakhs (upto two decimal) for the Company.

1.6 Use of Estimates and Management Judgments

The preparation of financial statements in conformity with Ind AS requires management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of assets, liabilities, income, expenses and related disclosures including contingent assets and contingent liabilities at the Balance Sheet date. The estimates and management's judgments are based on previous experience and other factors considered reasonable and prudent in the circumstances. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

In order to enhance understanding of the financial statements, information about significant areas of estimation, uncertainty and critical judgments in applying accounting policies that may have the most significant effect on the amounts recognised in the financial statements are included in the following notes:

Critical judgments and estimates

a)Useful life of Property, Plant and Equipment and Intangible Assets

The estimated useful life of property, plant and equipment and intangible assets are based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

Useful life of the assets used for generation of electricity is determined by the Central Electricity Regulatory Commission (CERC) Tariff Regulations as mentioned in part B of Schedule II of the Companies Act, 2013.

b)Recoverable amount of Property, Plant and Equipment, Capital Work in Progress and Intangible Assets

The recoverable amount of property, plant and equipment, capital work in progress and intangible assets are based on estimates and assumptions, in particular the expected market outlook and future cash flows associated with the power plants. Any changes in these assumptions may have a material impact on the measurement of the recoverable amount resulting in impairment

c)Post-retirement Benefit Plans

Employee benefit obligations are measured on the basis of actuarial assumptions which include mortality and withdrawal rates as well as assumptions concerning future developments in discount rates, the rate of salary increase, the inflation rate and expected rate of return on plan assets. The Company considers that the assumptions used to measure its obligations are appropriate and documented. However, any changes in these assumptions may have an impact on the resulting calculations.

d) Revenue

The Company records revenue from sale of power based on Tariff approved by the CERC, as per the principles of Ind AS 115- Revenue from Contracts with Customers. However, in cases where tariff rates are yet to be approved, provisional rates are adopted considering the applicable CERC Tariff Regulations.

e) Provisions and Contingencies

The assessments undertaken in recognising provisions and contingencies have been made in accordance with Ind AS 37, 'Provisions, Contingent Liabilities and Contingent Assets'. The evaluation of the likelihood of the contingent events has been made on the basis of best judgment by management regarding probable outflow of economic resources. Such estimation can change due to unforeseeable developments.

f) Impairment of Trade Receivables

Considering the historical credit loss experience for trade receivables, the Company does not envisage either impairment in the value of receivables from beneficiaries or loss due to time value of money owing to delay in realization of trade receivables, except to the extent already provided for.

g)Investment in Subsidiaries and Joint Ventures

Investment has been carried at cost and as per assessment by the Company, there is no indication of impairment on such investments. Any changes in assumption may have a material impact on the measurement of the recoverable amount.

1.7 Summary of Significant Accounting Policies

1.7.1 Revenue Recognition

Revenue is recognized on accrual basis as per energy sale bills raised on GRIDCO provisionally subject to reconciliation with GRIDCO & in accordance with Odisha Electricity Regulatory Commission's tariff order. In case of energy sales to CSPDCL, Revenue is recognized as per bills, raised on the basis of rates approved by OERC separately for HHEP, Burla. The energy bill is raised at the feeder point on net exchange basis. Rebates given to GRIDCO as early payment incentives are deducted from the amount of Revenue.

The share of Department of Water Resources, Government of Odisha towards 50% share of Operation & Maintenance Cost of the dam at Upper Indravati Hydro Electric Project, Khatiguda has been recognized as revenue, as the ownership of the dam and appurtenant works of Upper Indravati Hydro Electric Project remains with OHPC.

All other Revenues are accounted for on accrual basis except the following which are accounted for on cash / realization basis due to uncertainty in their collection.

(I) Interest on delayed payment on energy bills paid by GRIDCO.

(ii) Interest on medical advances.

(iii)Electricity charges billed to Water Resources Department and other department.

(iv) Recovery of compensation for loss of energy due to drawl of water by nearby Industrial Units.

(v) Sale of scrap.

(vi) Interest on security deposit with Discoms.

(vii) Insurance claim and interest on house building advance.

(viii) Interest on debt securitisation of GRIDCO dues.

(ix) Recovery of house rent.

Ind AS 115 recognizes revenue on transfer of the control of the goods or services, either over a period of time or at a point of time, at an amount that the entity expects to be entitled in exchange for the goods or services. In order to align with Ind AS 115, the Accounting policy on revenue recognition was reviewed and revised where ever required.

Revenue Recognition and Other Income

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the fair value of the consideration received or receivable net of discounts, taking into account contractually defined terms and excluding taxes or duties collected on behalf of the government.

Sales of Goods

Revenue from contracts with customers is recognized when control of goods and services is transferred to the customers at an amount that reflects the consideration to which company expects to be entitled in exchange for those good and services.

All revenue from the sale of goods is recognized at a point in time and revenue from services is recognized over-time.

No revenue is recognized if there are significant uncertainties regarding recovery of the amount due, associated costs or the possible return of goods.

1.7.2 Other Income

Interest Income

For all debt instruments measured either at amortized cost or at fair value through other comprehensive income, interest income is recorded using the effective interest rate (EIR). EIR is the rate that exactly discounts the estimated future cash payments or receipts over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial asset or to the amortized cost of a financial liability.

Dividend Income

Dividend income is recognized when the Company's right to receive the payment is established, which is generally when shareholders approve the dividend.

1.7.3 Property, Plant and Equipment

i) Recognition and Measurement

An item of PPE is recognised as an asset if it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

Items of property, plant and equipment are measured at cost less accumulated depreciation/ amortization and accumulated impairment losses. Cost includes expenditure that is directly attributable for bringing the asset to the location and condition necessary for its intended use.

Expenditure incurred on renovation and modernization of PPE on completion of the originally estimated useful life of the power station resulting in increased life and/or efficiency of an existing asset, is added to the cost of the related asset. PPE acquired as replacement of the existing assets are capitalized and its corresponding replaced assets removed/ retired from active use are derecognized.

Assets over which the Company has control, but created on land not belonging to the Company, are included under Property, Plant and Equipment.

Standby equipment and servicing equipment which meet the recognition criteria of Property, Plant and Equipment are capitalized.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use. Gains and losses on disposal of an item of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of property, plant and equipment. These are included in profit or loss within other gains/ losses.

The residual values, useful lives and methods of depreciation are reviewed at each financial year end and adjusted prospectively.

Fixed assets, which were transferred by Government of Odisha on 01.04.1996 under Transfer Scheme, are stated at transfer price.

The value of Stores & Spares above INR 5.00 lakhs are considered as property, plant & equipment if their useful life is more than one year as per Ind AS-16.

ii) Depreciation

Depreciation has been provided based on life assigned to each asset in accordance with part B of Schedule II of the Companies Act, 2013 as notified by regulatory authorities, i.e. Central Electricity Regulatory Commision(CERC) for accounting purpose. Leased assets are amortized on a straight-line basis over the useful life of the asset or the remaining period of lease, whichever is earlier.

Up to financial Year 2002-03, the Corporation was providing depreciation at the rates prescribed by the Electricity (Supply) Act, 1948. However, consequent upon the enactment of the Electricity Act, 2003 and repeal of the Electricity (Supply) Act, 1948, depreciation was provided on straight line method as per the rates prescribed under schedule XIV of the Companies Act, 1956 up to the financial year 2013-14 and thereafter as per Electricity Act, 2003.

Temporary erections are depreciated fully (100%) in the year of acquisition /capitalization by retaining INR. 1/- as WDV.

Assets valuing INR0.05 Lakhs or less are fully depreciated during the year in which asset is made available for use with INR 1/ as WDV.

Leasehold Land is amortized over the period of lease.

Where the life and / or efficiency of an asset is increased due to renovation and modernization, the expenditure thereon along with its unamortized depreciable amount is charged prospectively over the revised / remaining useful life.

Spares parts procured along with the Plant & Machinery or subsequently which are capitalized and added in the carrying amount of such item are depreciated over the residual useful life of the related plant and machinery at the rates and methodology notified by CERC.

Software item on being capitalized are depreciated over 06 years, as the rates and methodlogy notified by Central Electricity Regulatory Commission (CERC).

iii) Subsequent Costs

Subsequent expenditure including cost of major overhaul and inspection is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of any component recognized as a separate component is derecognized when replaced. All other repairs and maintenance are recognized in profit or loss as incurred. Any written off / back relating to capital assets is added / deleted from the gross block of the concerned capital assets.

iv) Spare Parts

Spares parts (procured along with the Plant & Machinery or subsequently) which meet the recognition criteria are capitalized. The carrying amount of those spare parts that are replaced is derecognized when no future economic benefits are expected from their use or upon disposal. Other spare parts are treated as "stores & spares" forming part of inventory.

Items of spare parts, stand-by equipment and servicing equipment which meet the definition of property, plant and equipment and having value more than INR 5 Lakhs are capitalized and depreciated on straight line method on prorata basis at the rates specified therein. Other spare parts are carried as inventory and recognized in the income statement on consumption.

1.7.4 Investment Properties

Property that is held for capital appreciation or for earning rentals or both or whose future use is undetermined is classified as investment property. Items of investment properties are measured at cost less accumulated depreciation / amortization and accumulated impairment losses. Cost includes expenditure that is directly attributable for bringing the asset to the location and condition necessary for its intended use. Investment properties are depreciated on straight line method on prorata basis at the rates specified therein. Subsequent expenditure including cost of major overhaul and inspection is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

1.7.5 Intangible Assets and Intangible Assets under Development.

Intangible Assets are stated at cost of acquisition net of recoverable taxes less accumulated amortization /depletion and impairment loss, if any. The cost comprises purchase price, borrowing costs and any cost directly attributable for bringing the asset to its working condition for the intended use and net charges on foreign exchange contracts and adjustments arising from exchange rate variations attributable to the intangible assets.

1.7.6 Capital Work in Progress

Capital Work in Progress is stated at Cost.

Expenditure incurred on assets under construction (including a project) is carried at cost under Capital Work in Progress (CWIP). Such costs comprise purchase price of assets including import duties and non-refundable taxes (after deducting trade discounts and rebates), expenditure in relation to survey and investigation activities of projects, cost of site preparation, initial delivery and handling charges, installation and assembly costs, etc.

Costs including employee benefits, professional fees, expenditure on maintenance and up-gradation of common public facilities, depreciation on assets used in construction of project, interest during construction and other costs that are directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management are accumulated under "Expenditure Attributable to Construction (EAC)" and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects. Net pre-commissioning income/expenditure is adjusted directly in the cost of related assets.

Capital Expenditure incurred for creation of facilities, over which the Company does not have control but the creation of which is essential principally for construction of the project is accumulated under "Expenditure Attributable to Construction" and carried under "Capital Work in Progress" and subsequently allocated on a systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects, keeping in view the "attributability" and the "Unit of Measure" concepts in Ind AS 16- "Property, Plant & Equipment". Expenditure of such nature incurred after completion of the project, is charged to the Statement of Profit and Loss.

1.7.7 Leases

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfilment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

As a Lessee

A lease is classified on the inception date as a finance or an operating lease. Leases under which the Company assumes substantially all the risks and rewards of ownership are classified as finance leases. Finance leases are capitalized at the lease's inception at the fair value of the leased property or if lower the present value of the minimum lease payments. Minimum lease payments made under finance leases are apportioned between the finance expense and the reduction of the outstanding liability.

The finance expense is allocated to each period during the lease term so as to produce a constant periodic rate of interest on the remaining balance of the liability.

Leases under which substantially all the risks and rewards of ownership are not transferred to the Company are classified as operating leases. Lease payments under operating leases are recognized as an expense on a straight line basis in the statement of profit and loss over the lease term except where the lease payments are structured to increase in line with expected general inflation.

As a Lessor

Lease payments under operating leases are recognized as an income on a straight line basis in the statement of profit and loss over the lease term except where the lease payments are structured to increase in line with expected general inflation. The respective leased assets are included in the balance sheet based on their nature.

1.7.8 Inventories

Inventories of stores, spares and consumables are valued on the basis of transfer price in respect of inventories transferred from Government on 01.04.1996 and at cost in case of inventories procured thereafter. The methodology for inventory consumption is made as per weighted average cost method.

Scrap is Valued at Net Realisable Value.

The amount of any write-down of inventories to net realisable value and all losses of inventories is recognized as an expense in the period in which write-down or loss occurs.

1.7.9 A financial instrument is a contract that gives rise to a financial asset of one entity and a financial liability or equity of another entity.

Financial Asset

i) Initial Measurement

All financial assets are recognized initially at fair value. Transaction costs that are attributable to the acquisition of the financial asset (other than financial assets recorded at fair value through profit or loss) are included in the fair value of the financial assets. Regular way purchase and sale of financial assets are recognized on trade date. Financial assets of the Company include investments in equity shares of subsidiaries, associates, joint ventures and other companies, trade and other receivables, loans and advances to employees and other parties, deposits etc.

ii) Classification and Subsequent Measurement

For the purpose of subsequent measurement, financial assets of the Company are classified in the following categories:

1) Financial assets measured at amortized cost

2) Financial assets measured at fair value through other comprehensive income

3) Financial assets measured at fair value through profit and loss

The classification of financial assets depends on the objective of the business model. Management determines the classification of its financial assets at initial recognition.

Financial Instruments Measured at Amortized Cost:

A financial instrument is measured at amortized cost if both the following conditions are met:

(a) The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and

(b) Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

This category is the most relevant to the Company. After initial measurement, such financial assets are subsequently measured at amortized cost using the effective interest rate (EIR) method. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance income in the profit or loss. The losses arising from impairment are recognized in the profit or loss. This category generally applies to trade and other receivables, bank deposits, security deposits, cash and cash equivalents, employee and other advances.

Financial Instruments measured at Fair Value through other Comprehensive Income (FVTOCI)

A financial instrument shall be measured at fair value through other comprehensive income if both of the following conditions are met:

(a) the objective of the business model is achieved by both collecting contractual cash flows and selling financial assets

(b) the asset's contractual cash flow represent SPPI.

Financial instruments included within FVTOCI category are measured initially as well as at each reporting period at fair value plus transaction costs. Fair value movements are recognized in other comprehensive income (OCI). However, the Company recognizes interest income, impairment losses & reversals and foreign exchange gain/ loss in statement of profit and loss. On derecognition of the asset, cumulative gain or loss previously recognized in OCI is reclassified from equity to profit and loss. Interest earned is recognized under the effective interest rate (EIR) model.

Financial Instruments measured at Fair Value through Profit and Loss (FVTPL)

Fair value through profit and loss is the residual category. Any financial instrument which does not meet the criteria for categorization as at amortized cost or fair value through other comprehensive income is classified at FVTPL.

Financial instruments included within FVTPL category are measured initially as well as at each reporting period at fair value plus transaction costs. Fair value movements are recorded in statement of profit and loss.

All equity investments in scope of Ind-AS 109 are measured at fair value. Equity instruments which are held for trading are classified as at FVTPL. For all other equity instruments, the Company decides to classify the same either as at FVTOCI or FVTPL. Such election is made on an instrument by instrument basis. The classification is made on initial recognition and is irrevocable.

iii) De-recognition of Financial Assets

A financial asset (or, where applicable, a part of a financial asset or part of a Company of similar financial assets) is primarily derecognized when:

o The rights to receive cash flows from the asset have been transferred, or

o The company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement? and either (a) the company has transferred substantially all the risks and rewards of the asset, or (b) the company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Financial Liability

i) Initial Measurement

All financial liabilities are recognized initially at fair value net of directly attributable transaction costs. The Company's financial liabilities include loans and borrowings, trade and other payables etc.

ii) Classification and subsequent measurement

For the purpose of subsequent measurement, financial liabilities of the Company are classified in the following categories:

1) Financial liabilities measured at amortized cost

2) Financial liabilities measured at fair value through profit and loss

Financial Liabilities at Amortized Cost:

Financial liabilities at amortized cost are initially recognized at fair value, and subsequently carried at amortized cost using the effective interest method.

1.7.10 Investments in Subsidiaries and Joint Ventures

Investment has been carried at cost and as per assessment by the company, there is no indication of impairment on such investments. Any changes in assumption may have a material impact on the measurement of the recoverable amount.

1.7.11 Trade Receivables

Trade receivables are recognized initially at fair value and subsequently measured at amortized cost using the effective interest rate method, less provision for impairment using expected credit loss method.

Impairment of Trade Receivables:

Investment has been carried at cost and as per assessment by the company, there is no indication of impairment on such investments. Any changes in assumption may have a material impact on the measurement of the recoverable amount.

1.7.12 Loans and Borrowings

Loans and borrowings are initially recognized at fair value net of transaction costs incurred. Subsequently, these are measured at amortized cost using the effective interest rate ('EIR') method. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the statement of profit and loss.

1.7.13 Trade and Other Payables

These amount represent liabilities for goods and services provided to the Company prior to the end of the financial year which are unpaid. The amounts are unsecured. Trade and other payables are presented as current liabilities unless payment is not due within 12 months after the reporting period. They are recognized initially at their fair value and subsequently measured at amortized cost using the EIR model.

1.7.14 Dividends

Dividends and interim dividends payable to the Company's shareholders are recognised as change in equity in the period in which they are approved by the Company's shareholders and the Board of Directors respectively.

1.7.15 Impairment

a) Financial Assets

In accordance with Ind AS 109, the Company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets:

a)Financial assets measured at amortized cost e.g. loans, deposits and trade receivables.

b)Financial assets measured at FVTOCI e.g. investments.

Expected credit losses are measured through a loss allowance at an amount equal to:

(i)the 12 months expected credit loss (expected credit losses that result from those defaults events on the financial instruments that are possible within 12 months after the reporting date) ;or

(ii) full time expected credit loss (expected credit loss that results from all possible defaults events over the life time of the financial instruments)

Loss allowance for trade receivable are always measured at an amount equal to life time expected credit losses.

ECL impairment loss allowance (or reversal) recognized during the period is recognized as income/expense in the statement of profit and loss.

As a practical expedient, the Company uses a provision matrix to determine the impairment loss on its trade receivables. The provision matrix is based on historically observed default rates and is adjusted for forward looking estimates. At every reporting date, the historically observed default rates are updated and changes in forward looking estimates are analyzed.

b) Non-Financial Assets

The Company assesses at each reporting date whether there is any objective evidence that a non financial asset or a group of non financial assets is impaired. If any such indication exists, the Company estimates the amount of impairment loss.

An impairment loss is calculated as the difference between an asset's carrying amount and recoverable amount. Losses are recognized in profit or loss. When the Company considers that there are no realistic prospects of recovery of the asset, the relevant amounts are written off. If the amount of impairment loss subsequently decreases and the decrease can be related objectively to an event occurring after the impairment was recognized, then the previously recognized impairment loss is reversed through profit or loss.

In case of expenditure on survey & investigation of projects, if it is decided to abandon such a project, expenditure incurred thereon is charged to the Statement of Profit and Loss in the year in which such decision is taken.

In case a project under survey and Investigation remains in abeyance by the order of appropriate authority/ by injunction of court order, any expenditure incurred on such projects till the date of order/ injunction of court is provided in the books from the date of such order till the period project is kept in abeyance by such order/ injunction. Provision so made is however reversed on the revocation of aforesaid order/ injunction.

The recoverable amount of an asset or cash-generating unit is the greater of its value in use and its fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit").

1.7.16 Taxes

Income tax expense comprises current and deferred tax. Current tax expense is recognized in profit or loss except to the extent that it relates to items recognized directly in other comprehensive income or equity, in which case it is recognized in other comprehensive income or equity.

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognized using the balance sheet method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity, or on different tax entities, but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be realized simultaneously.

Deferred tax is recognized in profit or loss except to the extent that it relates to items recognized directly in other comprehensive income or equity, in which case it is recognized in other comprehensive income or equity.

A deferred tax asset is recognized to the extent that it is probable that future taxable profits will be available against which the temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

1.7.17 Employee Benefits

The Company participates in various employee benefit plans. Post-employment benefits are classified as either defined contribution plans or defined benefit plans. Under a defined contribution plan, the Company's only obligation is to pay a fixed amount with no obligation to pay further contributions if the fund does not hold sufficient assets to pay all employee benefits. The related actuarial and investment risks fall on the employee. The expenditure for defined contribution plans is recognized as expense during the period when the employee provides service. Under a defined benefit plan, it is the Company's obligation to provide agreed benefits to the employees. The related actuarial and investment risks fall on the Company.

Actuarial gains or losses on gratuity, pension and unutilised leave salary are recognized in other comprehensive income (OCI). Further, the profit or loss does not include an expected return on plan assets. Instead net interest recognized in profit or loss is calculated by applying the discount rate used to measure the defined benefit obligation to the net defined benefit liability or asset. The actual return on the plan assets above or below the discount rate is recognized as part of re-measurement of net defined liability or asset through other comprehensive income.

Remeasurements comprising actuarial gains or losses and return on plan assets (excluding amounts included in net interest on the net defined benefit liability) are not reclassified to profit and loss in subsequent periods.

Liability towards Gratuity is made on the basis of actuarial valuation. For meeting the service gratuity liability, the Corporation has taken two group gratuity insurance policy with LIC of India.

The pension and service gratuity liabilities of ex-Hirakud Dam Project employees are accounted for on cash basis.

The pension & leave salary contribution in respect of employees under deputation to the Corporation are accounted for consistently in the year of payment on the basis of demand notice raised by A.G & other PSUs.

1.7.18 Provisions Contingent Liabilities & Contingent Assets

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, the receivable is recognized as an asset, if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

Contingent liabilities are possible obligations that arise from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more future events not wholly within the control of the Company. Where it is not probable that an outflow of economic benefits will be required, or the amount cannot be estimated reliably, the obligation is disclosed as a contingent liability, unless the probability of outflow of economic benefits is remote. Contingent liabilities are disclosed on the basis of judgment of the management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

The liabilities, which could not be ascertained at the time of transfer of Assets & Liabilities by Government of Odisha on 01.04.1996 are accounted for as and when settled.

Contingent assets are possible assets that arise from past events and whose existence will be compared only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Corporation. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgement of management. These are assessed continually to ensure that devlopments are appropriately reflected in the financial statements.

1.7.19 Cash and Cash Equivalents

Cash and cash equivalents in the Balance Sheet comprise cash at banks and on hand and short-term deposits with a maturity of three months or less, which are subject to an insignificant risk of changes in value. For the purposes of the cash flow statement, cash and cash equivalents include cash on hand, in banks and demand deposits with banks are considered part of the Company's cash management system.

1.7.20 Foreign Currency Transactions

The Company's financial statements are presented in INR which is also the functional currency of the Company.

Foreign currency transactions are recorded on initial recognition in the functional currency using the exchange rate at the date of the transaction. At each balance sheet date, foreign currency monetary items are reported using the closing exchange rate. Exchange differences that arise on settlement of monetary items or on reporting at each balance sheet date of the Company's monetary items at the closing rate are recognized as income or expenses in the period in which they arise.

Non-monetary assets and liabilities denominated in foreign currencies that are measured at fair value are retranslated to the functional currency at the exchange rate at the date that the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction.

The Foreign Exchange fluctuation loss / gain in respect of the foreign currency loan relating to Projects after capitalisation is debited / credited to statement of profit & loss.

Recovery of foreign exchange fluctuation loss raised to GRIDCO is accounted for on the basis of actual realisation.

1.7.21 Borrowing Cost

Borrowing costs that are directly attributable to the acquisition, construction or erection of qualifying assets are capitalized as part of cost of such asset until such time that the assets are substantially ready for their intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use or sale.

When the Company borrows funds specifically for the purpose of obtaining a qualifying asset, the borrowing costs incurred are capitalized. When Company borrows funds generally and uses them for the purpose of obtaining a qualifying asset, the capitalization of the borrowing costs is computed based on the weighted average cost of general borrowing that are outstanding during the period and used for the acquisition of the qualifying asset.

Capitalization of borrowing costs ceases when substantially all the activities necessary to prepare the qualifying assets for their intended uses are complete. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing costs include exchange differences arising from foreign currency borrowings to the extent that they are regarded as an adjustment to interest costs.

All other borrowing costs are recognized as an expense in the year in which they are incurred.

1.7.22 Earnings Per Share (EPS)

Basic earnings per share is calculated by dividing the net profit attributable to equity share holders by the weighted average number of ordinary shares in issue during the year.

1.7.23 Statement of Cash Flow

Statement of cash flows is prepared in accordance with the indirect method prescribed in Ind AS -7 'Statement of cash flows'.

1.7.24 Government Grants

The benefits of a government loan at a below market rate of interest is treated as Government Grant. The loan is initially recognised and measured at fair value and the government grant is measured as the difference between the initially recognized amount of the loan and the proceeds received. The loan is subsequently measured as per the accounting policy applicable to financial liabilities and government grant is recognized initially as deferred income and subsequently in the Statement of Profit and Loss on a systematic basis over the useful life of the asset.

Monetary grants from the government for creation of assets are initially recognised as deferred income when there is reasonable assurance that the grant will be received and the company will comply with the conditions associated with the grant. The deferred income so recognised is subsequently amortised in the Statement of Profit and Loss over the useful life of the related assets.

Government grant related to income is recognised in the Statement of Profit and Loss on a systematic basis over the periods in which the entity recognises as expenses the related costs for which the grants are intended to compensate.

1.7.25 Compensation from Third Parties

Impairments or losses of items, related claims for payments of compensation from third parties including insurance companies and any subsequent purchase or construction of assets/inventory are separate economic events and are accounted for separately.

Compensation from third parties including from insurance companies for items of property, plant and equipment or for other items that were impaired, lost or given up is included in the Statement of Profit and Loss when the compensation becomes receivable. Insurance claims for loss of profit are accounted for based on certainty of realisation.

1.7.26 Material Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated unless it is impracticable, in which case, the comparative information is adjusted to apply the new accounting policy prospectively from the earliest date practicable.

Prior Period Expenses / income of items of INR 1000.00 Lakhs and below are debited / credited to respective heads of account.

1.7.27 Current Versus Non-Current Classification

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification.

(a) An asset is current when it is:

(i) Expected to be realised or intended to be sold or consumed in the normal operating cycle

(ii) Held primarily for the purpose of trading

(iii) Expected to be realised within twelve months after the reporting period, or

(iv) Cash or cash equivalent unless restricted from being exchanged or used to settle a liablity for at least twelve months after the reporting period.

All other assets are classified as non-current

(b) A liability is current when:

(i) It is expected to be settled in the normal operating cycle.

(ii) It is held primarily for the purpose of trading.

(iii) It is due to be settled within twelve months after the reporting period, or

(iv) There is no unconditional right to defer the settlement of the liablity for at least twelve months after the reporting period.

All other liabilities are classified as non-current

(c) Deferred tax assets and liabilities are classified as non-current assets and liabilities.

1.7.28 Recent Accounting Development

Ministry of Corporate Affairs ("MCA") notifies new standard or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. On March 23, 2022, MCA amended the Companies (Indian Accounting Standards) Amendment Rules, 2022, applicable from April 1, 2022, as below:

Ind AS 103 - Reference to Conceptual Framework :

The amendments specify that to qualify for recognition as part of applying the acquisition method, the identifiable assets acquired and liabilities assumed must meet the definitions of assets and liabilities in the Conceptual Framework for Financial Reporting under Indian Accounting Standards (Conceptual Framework) issued by the Institute of Chartered Accountants of India at the acquisition date. These changes do not significantly change the requirements of Ind AS 103. OHPC does not expect the amendment to have any significant impact in its financial statements.

Ind AS 16 - Proceeds before intended use :

The amendments mainly prohibit an entity from deducting from the cost of property, plant and equipment amounts received from selling items produced while the company is preparing the asset for its intended use. Instead, an entity will recognise such sales proceeds and related cost in profit or loss. OHPC does not expect the amendments to have any impact in its recognition of its property, plant and equipment in its financial statements

Ind AS 37 - Onerous Contracts - Costs of Fulfilling a Contract :

The amendments specify that the 'cost of fulfilling' a contract comprises the 'costs that relate directly to the contract'. Costs that relate directly to a contract can either be incremental costs of fulfilling that contract (examples would be direct labour, materials) or an allocation of other costs that relate directly to fulfilling contracts. The amendment is essentially a clarification and the Entity does not expect the amendment to have any significant impact in its financial statements.

Ind AS 109 - Annual Improvements to Ind AS (2021) :

The amendment clarifies which fees an entity includes when it applies the '10 percent' test of Ind AS 109 in assessing whether to derecognise a financial liability. The Entity does not expect the amendment to have any significant impact in its financial statements.

Ind AS 116 - Annual Improvements to Ind AS (2021) :

The amendments remove the illustration of the reimbursement of leasehold improvements by the lessor in order to resolve any potential confusion regarding the treatment of lease incentives that might arise because of how lease incentives were described in that illustration. The Entity does not expect the amendment to have any significant impact in its financial statements.

1.7.29 Others

(I) Liabilities for Goods in transit / capital works executed but not certified are not provided for, pending inspection & acceptance by the Corporation.

(ii) Corporate Office income over expenditure is allocated among the generating units on the basis of sales turn over ratio.

(iii) Dam maintenance cost for the current year has been made based on the bills submitted by DOWR on provisional / actual basis followed by reconciliation.

(iv) Expenditures upto DPR for new projects are charged to P & L A/c (Survey and investigation) and thereafter where the new projects seems to be viable are capitalized.

(v) EMD/ SD of the suppliers/ contractors remained unclaimed beyond 3 years at the reporting date is written back after proper verification. However, if any contractor / supplier claims EMD / Security deposit in future shall be released after proper verification and booked to concerned expenditure in the year of refund.

(vi) The amount paid under CSR head shall be booked in the year of payment.

1.7.30 Previous year figures / opening balances have been regrouped or rearranged / re-casted wherever necessary.

Odisha Hydro Power Corporation Limited
Notes to Standalone Financial Statements for the year ended 31st March 2022
(All amounts in Indian rupees, except share data and unless otherwise stated)

2 Property, Plant & Equipment

(INR IN LAKHS)

SNo.	Description	Gross Block				Depreciation					Net Block	
		As to 01.04.2021	Additions	Transfer/ Adj	As at 31.03.2022	Upto 31.03.2021	For the Year	Adjustment	Deletion	Up to 31.03.2022	As at 31.03.2022	As at 31.03.2021
1	Land	10,979.98	-	-	10,979.98	102.29	17.05	-	-	119.34	10,860.64	10,877.69
2	Power House Civil Work	14,738.39	73.00	-	14,811.39	7,957.90	1,327.80	-	-	9,285.70	5,525.69	6,780.49
3	Power House Electric Mechanical Work	88,355.85	19,297.98	(749.01)	1,06,904.82	36,477.56	4,304.39	(152.94)	(674.11)	39,954.90	66,949.92	51,878.29
4	Civil Building/ Township	15,014.01	73.33	(129.54)	14,957.80	6,253.19	1,064.50	31.42	-	7,349.11	7,608.69	8,760.82
5	Vehicles	354.56	28.26	(16.17)	366.65	107.81	22.66	(7.98)	(5.07)	117.42	249.23	246.75
6	Furniture & Fixtures	148.55	31.90	(0.13)	180.32	55.26	10.08	0.49	(0.12)	65.71	114.61	93.29
7	Office Equipment	677.11	21.22	(52.82)	645.51	255.92	66.36	(4.05)	(47.22)	271.01	374.50	421.19
8	Misc. Assets	291.08	9.70	-	300.78	119.09	23.26	-	-	142.35	158.43	171.99
9	Electrical Installation	331.80	143.70	(1.02)	474.48	97.30	26.28	0.08	(0.70)	122.96	351.52	234.50
10	Water Supply Installation	486.92	32.35	-	519.27	205.33	33.10	1.68	-	240.11	279.16	281.59
11	Training Course Equipment	28.90	0.25	-	29.15	7.76	1.83	-	-	9.59	19.56	21.14
	Total	**1,31,407.15**	**19,711.69**	**(948.69)**	**1,50,170.15**	**51,639.41**	**6,897.31**	**(131.30)**	**(727.22)**	**57,678.20**	**92,491.95**	**79,767.74**

a. (I) Land consists of those transferred from the erstwhile OSEB / State Govt. to the Corporation with effect from 1st April 1996 and procurement of Industrial land from IDCO for construction of training centre and staff quarters. In case of UIHEP, land consists of transfer value of land and reservoir from State Govt. as on 01.04.1996 and subsequent additions at cost after 01.04.1996 to the date of Balance Sheet. The title deeds of all the lands are yet to be registered in favour of the Company. The company is in the process of identifying leasehold and freehold land separately.

(ii) An amount of INR 17.05 Lakhs has been amortised during the year for leasehold land at Chandrasekharpur held by Corporate Office since 16.01.2012. Such amortisation has been made considering the lease period of 90 years.

(iii) Title deeds of the immovable properties consisting of 94.59 acres freehold land and 4.78 acres leasehold land of UKHEP, Bariniput and OHPC Corporate Office respectively are registered in the name of OHPC.

b. (i) The fixed assets registers are maintained on the basis of transfer price of the assets from State Govt. and at cost in respect of the assets procured after the date of transfer.

(ii) The value of fixed assets does not include the value of building and equipment gifted by DFID for the OHPC Training Centre.

(iii) The value of fixed assets includes cost of machinery & vehicles declared surplus / obsolete for which necessary verification and fixing of upset price is in process. Necessary accounting treatment will be made in the subsequent period after final disposal of the same.

c. Additional disclousre to Property, Plant & Equipment (PPE): Refered to Annexure-I (A&B)

Odisha Hydro Power Corporation Limited
Notes to Standalone Financial Statements for the year ended 31st March 2022
(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

Note	Particulars	As at 31st March 2022 Ind AS	As at 31st March 2021 Ind AS
3	**Capital Work-in-Progress**		
	(i) Capital Work-in-Progress- Tangible		
(a)	Land	3.03	3.03
(b)	Building	576.31	571.43
(c)	Road, Bridge, Culvert & Other Civil Works	133.26	133.26
(d)	Water Supply Installation	1.10	15.50
(e)	Plant & Machinery (Construction)	1,146.37	1,146.52
(f)	Plant & Machinery (Generation)	5,791.56	19,841.96
(g)	Hydr. Works, Dams, Tunnels & Pen Stock	575.32	536.30
(h)	Substation Equipments	464.20	203.77
(i)	Transmission Lines	3.87	3.87
(j)	Vehicles	6.63	6.63
(k)	Furniture & Fixtures	1.38	1.38
(l)	Office Equipments	4.44	4.44
(m)	Electrical Installations	2.01	2.01
(n)	Miscellaneous Assets	0.14	0.14
(o)	Sindol Project	28.78	28.78
(p)	Office Building	4,000.00	3,000.00
(q)	Kharag HEP	216.33	216.33
(r)	Pump Storage (Indravati)	430.55	334.79
(s)	Training Centre (Hostel)	99.86	-
		13,485.14	**26,050.14**
	(ii) Intangible Asset under Development	43.44	43.44
	ERP		
		43.44	**43.44**
	Additional Disclousre to Capital Work-in-Progress (CWIP):		
	Refer Annexure-II (A-D)		
	Non-Current Financial Asset		
4	**Non Current Investments**		
	Investments in Equity Instruments;		
A.	**Subsidiary Companies - Unquoted**		
(a)	Green Energy Development Corporation of Odisha Ltd. (GEDCOL)	5,032.00	5,032.00
	(A 100% Subsidiary Company of OHPC)		
	503,200 fully paid Equity Shares of INR 1000/-each		
B.	**In Joint Ventures**		
(a)	Odisha Thermal Power Corporation Limited (OTPCL)	17,220.47	15,720.47
	(A Joint Venture Company between OMC & OHPC 50% each Share Holding)		

	17,22,047 shares of INR 1000/- each (Prvious year holding was 1572047 share of INR 1000 each)		
(b)	**Baitarni West Coal Company Limited (BWCCL)** (A Joint Venture Company between OHPC, GPCL & KSEB with 1/3 each share holding) 100,000 shares of INR 1000/- each	1,000.00	1,000.00
(c)	**Odisha Coal & Power Limited (OCPL)** (A Joint Venture Company between OHPC & OPGC with 49% share of OHPC & 51% share of OPGC) 20,87,15,500 shares of INR 10/- each (Prvious year holding was 189140000 share of INR 10 each)	20,871.55	18,914.00
(d)	**Odisha Power Generation Corporation Limited** (A Joint venture company between OHPC & Govt. of Odisha with 49% share) 89,30,237 shares of Rs.1000/- each (Including Transaction Cost of INR 10,476.47 Lakhs towards acquistion of 49% share of OPGC on behalf of Govt. Of Odisha)	99,778.84	99,778.84
		1,43,902.86	**1,40,445.31**
	(a) Aggregate amount of quoted investments and market value there of;		
	(b) Aggregate amount of unquoted investments;	**1,43,902.86**	**1,40,445.31**
	(c) Aggregate amount of impairment in value of investments.		
5	**TRADE RECEIVABLES - FINANCIAL ASSET**		
	Unsecured , considered good		
	Sundry Debtor for Sale of Power	2,168.54	3,137.45
	Sundry Debtor for Others	6.96	6.96
	Less : Provision for doubtful Trade Receivables > 1 Year	(6.96)	(6.96)
		2,168.54	**3,137.45**
	Additional Disclousre to Trade Receivable: Refer to Annexure-III (A & B)		
6	**Loans**	36.56	35.20
	Security Deposits		
	Unsecured , considered good		
		36.56	**35.20**
7	Others		
	(i) Debt Securitization of GRIDCO Dues	61,900.00	61,900.00
	(ii) Balance with Bank in deposit accounts (More than 12 months)	1,592.00	-
	(iii) Held as margin money in Fixed Deposit (More than 12 months)	8,552.71	7,120.57
		72,044.71	**69,020.57**
	The GRIDCO dues of INR 61900.00 Lakhs as on 31.03.2013 had been securitized at simple interest of 8% which should be repaid by GRIDCO within 10 years including 3 years moratorium period and installments start from April 2017. Meanwhile, Deptt. of Energy, GoO has issued a letter to GRIDCO regarding settlement of Securitization dues of OHPC Ltd. and directed to GRIDCO for		

	acceptance of proposal, which GRIDCO accept the proposal. In response to which, GRIDCO proposed for INR10,000.00 Lakhs full & final settlement against interest of INR 15293.00 Lakhs to OHPC. However, the Board of Directors at their 167th meeting held on 30.06.2022, has not agreed for the proposal of GRIDCO for an interest rate @ SBI FD rate and stick to the proposal of DoE, GoO. OHPC has pledged (iii) (a) Fixed deposit of INR 526.00 Lakhs & INR 853.27 Lakhs with Punjab National Bank, Station Square Branch, Bhubaneswar & Saheed Nagar Branch, Bhubaneswar respectively, towards issue of Bank Guarantee to Ministry of Coal for commitment of terms of Coal agreement. (b) Fixed deposit of INR 5173.44 Lakhs with HDFC, Jharpada Branch towards margin money for opening of Letter of Credit in favour of M/s Voith Hydro India Pvt. Limited towards R & M work of HHEP, Burla and CHEP, Chiplima. (c) Fixed deposit of INR 2000.00 Lakhs with Axis Bank, Saripur Branch towards margin money for opening of Letter of Credit in favour of M/s Voith Hydro India Pvt. Limited towards R & M work of UIHEP, Indravati.		
d)	**Odisha Power Generation Corporation Limited**	99,778.84	99,778.84
	(A Joint venture company between OHPC & Govt. of Odisha with 49% share)		
	89,30,237 shares of Rs.1000/- each		
	(Including Transaction Cost of INR 10,476.47 Lakhs towards		
	acquistion of 49% share of OPGC on behalf of Govt. Of Odisha)		
8	**Other Non - Current Assets**		
(a)	**Capital Advances**		
	Unsecured, considered good	2,124.65	1,384.61
(b)	**Advances Other than Capital Advances**	-	-
	Unsecured, Considered good	-	-
	(a) Advance to Supplier	0.45	0.45
	(b) Advance to Contractor	-	0.12
		2,125.10	**1,385.18**
9	**Inventories**		
	(Valued at Cost)		
(a)	Stores and Spares	5,585.87	5,200.76
(b)	Loose Tools	-	-
(c)	Inventory in Transit	-	4.80
	-Stores & Spares	-	-
	Less : Provision for Loss of Inventory	(239.44)	(245.35)
		5,346.43	**4,960.21**
	Current Financial Asset		
10	**Trade Receivable**		
(a)	Outstanding for a period exceeding six months from due date of payment		
	Unsecured , considered good	-	-
	Unsecured, considered doubtful	-	-

	Less : Provision for doubtful Trade Receivables > 6 months	-	-
(b)	Outstanding for a period less than six months from due date of payment		
	Unsecured , considered good	7,518.62	9,259.25
	Less : Provision for doubtful Trade Receivables < 6 months	-	-
		7,518.62	**9,259.25**
		7,518.62	**9,259.25**
	Additional Disclousre to Trade Receivable: Refer to Annexure-III (A & B)		
11	**Cash and Cash Equivalents**		
(a)	Balances with Banks		
	(i) Balance with Bank in Deposit Accounts	4,500.00	-
	(ii) Other Bank Balance	58,308.09	5,177.35
(b)	Cash in Hand	2.71	3.75
(c)	Others	-	-
	(i) Postal Orders & Stamps	0.31	0.30
	(ii) Remittance in Transit	-	1.87
		62,811.11	**5,183.27**
12	**Bank Balance Other than Cash and Cash Equivalents**		
	(i) Balance with Bank in deposit accounts (3 Month to 12 months)	42,707.00	52,617.17
	(ii) Held as margin money in Fixed Deposit (3 Month to 12 months)	6,400.22	4,341.05
		49,107.22	**56,958.22**
	OHPC has pledged (ii) (a) Fixed deposit of INR 2,732.73 Lakhs (Incl. of Interest) with Punjab & Sind Bank, Ashok Nagar Branch, Bhubaneswar towards its 1/3rd share of margin for facilitating the JV company BWCCL to provide BG of INR 7,500.00 Lakhs in favour of Ministry of Coal, Govt. of India. (b) Fixed deposit of INR 1,508.42 Lakhs with Canara Bank, MID Corporate Branch, Bhubaneswar & INR 199.00 Lakhs and INR 200.07 Lakhs with Punjab National Bank, Station Square Branch & Saheed Nagar Branch, Bhubaneswar respectively towards issue of Bank Guarantee to Ministry of Coal for commitment of terms of Coal agreement. (c) Fixed deposit of INR 1,760.00 Lakhs with ICICI Bank, Saheed Nagar Branch towards margin money for opening of Letter of Credit in favour of M/s Voith Hydro India Pvt. Limited towards R & M work of UIHEP, Indravati.		
13	**Loans**		
(a)	**Security Deposits**		
	Unsecured, considered good	-	-
	Deposit with Others	247.84	250.53
(b)	**Loans to Related Parties**		
	Unsecured, considered good		
	GEDCOL(100% Subsidiary Company)	3,200.00	3,300.00
	(receivable with interest @ FD rate in the month of Drawl +1%)		
	OCPL (49% Joint Venture Company)	-	40.00
	(receivable with interest @ FD rate in the month of disbursement +1%)		
		3,447.84	**3,590.53**

14	**Others**		
	Claims Receivables	4,616.74	5,660.16
	Receivable from GRIDCO on Machhakund	2,569.72	4,268.88
	Dam Share Receivable from W.R.Department on accounts of Indravati	5,121.75	4,015.03
	Interest Accrued but not due on Bank Deposit	748.93	1,099.23
	Interest Receivable from Others	1,789.03	1,543.84
	Other Receivable from Staff	1.02	1.02
		14,847.19	**16,588.16**
15	**Other Current Assets**		
	Capital Advances		
	Unsecured, considered good	860.54	130.51
	Advances Other than Capital Advances		
(a)	**Other Advances**		
	(i) Advance to Suppliers	313.53	559.44
	(ii) Advance to Contractors	2,224.85	36.86
	(iii) Advance to Others	1,097.53	966.90
	(iv) Advance to Staffs	262.89	219.77
(b)	**Other Advances**		
	(i) Advance Income Tax (TDS)	11,692.35	10,433.44
	(ii) Advance Income Tax	393.41	464.59
	(iii) Advance Income Tax (TCS)	10.73	10.14
	Others		
	(i) OHPC Rehabilitation Assistance Trust Fund	0.10	0.10
	(ii) Pre-paid Expenses	195.12	191.77
	(iii) Other Misc. Asset	5.34	5.34
	(iv) Other receivable from staff	1.42	-
	(v) OHPC Gratuity Fund	43.06	50.00
		17,100.87	**13,068.86**
16	**Equity Share Capital**		
(a)	**Authorized Share Capital**		
	Equity Shares of INR 1000/- each (Nos)	200.00	200.00
	Equity Shares of INR 1000/- each (INR)	2,00,000.00	2,00,000.00
(b)	**Issued, Subscribed and Fully Paid up**		
	Equity Shares of INR 1000/- each (Nos)	83.32	83.32
	Equity Shares of INR 1000/- each (INR)	83,319.07	83,319.07
		83,319.07	**83,319.07**
(c)	**Reconciliation of Shares at the beginning and at the end of reporting period (Issued)**		
	Equity Shares		
	At the beginning of the year in Nos	83.32	81.07
	Issued during the year in Nos	-	2.25
	Outstanding at the end of the year in Nos	83.32	83.32
	Equity Shares		

	At the beginning of the year in INR	83,319.07	81,065.07
	Issued during the year in INR	-	2,254.00
	Outstanding at the end of the year in INR	83,319.07	83,319.07
(d)	**Shares held by each share holder holding more than 5 shares**		
	Governor of Odisha represented by DoE (Nos)		
	% of holding	**99.9999%**	**99.9999%**
(e)	**Shares issued for consideration other than cash (last five years)**		
(f)	**Terms / Rights attached to equity shares** The company has only one class of Equity Shares having par value of INR 1,000 per share. 99.9999% of the shares are held by Government of Odisha represented by DoE.		
(g)	**Share holding of Promoters as at 31st March 2022**		
	Promotor Name No of shares % of Total share % Changed During the year		
	Governer of Odisha 8331901 99.9999% Nil		
	Share holding of Promoters as at 31st March 2021		
	Promotor Name No of shares % of Total share % Changed During the year		
	Governer of Odisha 8331901 99.9999% Nil		
17	**Other Equity**		
(i)	**Other Reserves**		
	(a) Capital Reserve		
	Balance as per last financial statements-Dam sharing reserve	10,000.00	10,000.00
	Add: Transfer from surplus balance in Profit & Loss	-	-
	Closing balance	**10,000.00**	**10,000.00**
	Reserves Representing Unrealized Gains / Losses		
	(a) Equity instruments through Other Comprehensive Income	-	-
	Less: Deferred Tax	-	-
	(b) Remeasurements of the net defined benefit plans	(23,220.27)	(20,351.65)
	Add: During the year	(2,802.44)	(2,689.86)
	Less: Deferred Tax (OCI)	705.32	(178.76)
	Closing Balance	(25,317.39)	(23,220.27)
(ii)	Retained Earnings		
(a)	Surplus at the beginning of the year	1,32,776.48	1,17,712.27
	Add : Profit for the Year	8,885.94	18,064.21
	Less : Transfer to General Reserve	-	-
	Less : Dividend Paid	(172.93)	(3,000.00)
		1,41,489.49	**1,32,776.48**
	Total	**1,26,172.10**	**1,19,556.21**
	Non - Current : Financial Liabilities		
18	**Borrowings**		
	Term Loans		
	From Other Parties - Unsecured		
(a)	Indian rupee loan from Government of Odisha		
	UIHEP- TL (1)	12,962.90	15,985.90

	As per Dept. of Energy, Govt. of Odisha order No.3060 dtd.31.03.2015 and subsequent DoE Notification No.5843 dtd.03.07.2015 the total loan of INR 82146.90 Lakhs is divided into two parts i.e. INR 29885.00 Lakhs as equity included in Note-16 and balance of INR 52261.90 Lakhs as loan with 7% interest payable w.e.f. 01.04.2006. This loan is payable in 15 equal annual instalments w.e.f. 2010-11 with 4 years moratorium. OHPC, out of the said loan amount of INR 52261.90 Lakhs, repaid INR 36,276.00 Lakhs till 31.03.2022 & balance loan amount of INR 12962.90 Lakhs is shown as above and balance loan amount of INR 3023.00 Lakhs is shown in Note 23 under borrowings from other parties. There is no default as on balance sheet date in repayment of borrowings and interest will be paid after repayment of principal is over as approved by Hon'ble OERC in tariff order dtd.20.03.2013		
(b)	**Loan for Old Project**	**76,620.00**	**76,620.00**
	As per Dept. of Energy. Govt. of Odisha order No. 3060 dtd.31.03.2015 and subsequent DoE Notification No.5843 dtd.03.07.2015, the total bond amount of INR 76,620.00 Lakhs issued as per original Notification No.SRO250 dtd.01.04.1996, is now treated as loan @ 7% interest which is payable from the Financial Year 2015-16 & shown accordingly i.e.INR 76,620.00 Lakhs loan as above and INR 37,543.80 Lakhs as interest payable to State Govt. of Odisha is shown at current-other financial liabilities in Note-25(k). Government notification is silent regarding term of repayment of loan, OHPC considers 15 years equal installment as repayment of loan in line with UIHEP loan.	-	-
		89,582.90	**92,605.90**
19	**Others**	8.05	5.27
	Security Deposits from Contractors/ Suppliers		
		8.05	**5.27**
20	**Provisions**		
	(a) Provision for Leave Salary	6,250.45	6,234.84
(b)	Provision for Ex-Gratia (06 Month Salary)	369.84	-
		6,620.29	**6,234.84**
21	**Deferred Tax Liabilities (Net)**		
	Deferred Tax Liabilities		
	Deferred Tax Liabilities / (Assets) at the beginning of the year	5,439.59	8,952.80
	Deferred tax Liabilities / (Assets) during the year on account of temporary difference	(769.02)	(3,513.22)
	Deferred Tax Liabilities / Assets at the end of the year	**4,670.57**	**5,439.58**
22	**Other Non-Current Liabilities**	1,649.06	1,701.58
	Grants in aid-from Government-Deferred Income *	1,649.06	1,701.58
	GRANTS IN AID-FROM GOVERNMENT-DEFERRED INCOME		
	As at the beginning of the year	1,701.58	659.28
	Add: Received during the year	10.46	1,089.56
	Less: Related to Statement of Profit and Loss	62.98	47.26
	Balance as at the year end	**1,649.06**	**1,701.58**

	*** Grant includes:-** (a) PSDF Grant received during the year was Nil , However interest earned on PSDF deposits upto 31 march 2022 was INR 4.24 Lakhs. (b) Received from EIC Electricity cum PCEL & SDA Odisha towards implementation of street lighting Demonstration Project at Balimela for INR 6.23 Lakhs. (c) Balance Odisha Govt grant related to Pump Storage UIHEP for INR 768.78 Lakhs will be received for DPR cost and IFC payment on actual basis. (Out of Total DPR Preparation fee of INR 974.00 Lakh).		
23	**Borrowings**		
	From Other Parties		
	Loans repayable on demand (unsecured)-from Government of Odisha		
	POTTERU	1,430.00	1,430.00
	Current maturities of long term debt	3,023.00	3,023.00
		4,453.00	**4,453.00**
	No interest is payable on this loan since 01.04.2001 as per the decision of Govt. vide DoE notification dt.29.01.2003 & DoE letter No. 2404 dt. 21.03.2011.		
24	**Trade Payables**		
	Trade Payables - Due to Others		
	Sundry Creditors for Supply of Materials	1,022.81	3,089.32
	Sundry Creditors for Works	299.97	188.06
	Sundry Creditors for Others	28.54	55.31
		1,351.32	**3,332.69**
	Additional Disclousre to TradePayable:		
	Refer to Annexure-IV (A & B)		
	Current : Financial Liabilities		
25	**Others**		
(a)	Employees Liabilities	16,414.15	15,915.75
(b)	OHPC PF Trust	23.12	91.13
(c)	Liability to Others	11,158.12	8,847.86
(d)	Security Deposit from Contractors / Suppliers	584.32	612.01
(e)	EMD from Contractors / Suppliers	35.43	50.63
(f)	Other Security Deposit	7.48	6.91
(g)	Retention Money / withheld A/C	2,898.46	1,789.06
(h)	Payable to APGENCO on Machhakund A/C *	506.24	1,519.36
(i)	Security Deposit from Employees	4.47	4.27
(j)	Interest Payable on UIHEP Govt. Loan	46,683.17	45,352.55
(k)	Interest on State Government Loan (Old Projects)	37,543.80	32,180.40
		1,15,858.76	**1,06,369.93**

	* OHPC received an amount of INR 3977.21 Lakhs & INR 684.81 Lakhs in 2021-22 from GRIDCO including arrear dues of APGENCO for 2020-21 towards cost of power & O&M charges and additional 50% share towards cost of power against Machhkund . So the amount shown as payable to APGENCO comes to INR 506.23 Lakhs as on 31.03.2022. As the Odisha share of assets and liabilities have not been quantified and transferred to OHPC , the receipts and payments on account of Machhakund Project are not shown in the statement of Profit and Loss account of OHPC .		
(j)	Interest Payable on UIHEP Govt. Loan	46,683.17	45,352.55
	O & M Cost	2,719.72	1,604.70
	Cost of Power	-	61.08
		2,719.72	1,665.78
26	**Other Current Liabilities**		
	Advance against Sale of Scrap	85.75	2,231.81
	Advance Against Sale of Share	50,000.00	-
		50,085.75	**2,231.81**
	INR 50,000.00 lakh has been received from Govt. of odisha during the FY 2021-22 towards advance for transfer of shares held by OHPC Ltd. in OPGC Ltd. The balance amount against transfer of shares shall be released during FY 23 after completion of the due diligence and necessary formalities as per Letter No.-PT2-ENG-HYD-HYDRO- 0085-2020/2299/En., dated 16.03.2022 of Deptt. of Energy, Govt. of Odisha.		
27	**Provisions**		
(a)	**Provision for Employee Benefits**		
	(i) Provision for Arrear Salary	637.90	1,627.58
	(ii) Provision for Bonus	0.70	5.92
	(iii)Provision for Leave Encashment	900.90	947.99
	(iv)Provision for Ex-Gratia (06 Month Salary)	50.40	-
(b)	**Other Provisions**		
	(ii) Provision for others	1,106.66	1,652.01
	(ii) Provision for Loss of Asset	10.15	10.15
		2,706.71	**4,243.65**
28	**Revenue from Operations**	45,127.34	50,591.56
	Revenue from Sale of Electricity		
	Total (A)	**45,127.34**	**50,591.56**
	Other Operating Revenue	300.15	1,368.15
	Total (B)	300.15	1,368.15
		45,427.49	**51,959.71**
	Sales Reconciliation		
	Gross Sales	45,138.06	50,584.11
	Revised sales for FY 2019-20 & 2020-21	(10.72)	7.45
	Net Sale - As per Note No. 28 Total (A)	**45,127.34**	**50,591.56**

29	**Other Income**		
	Interest on Employees Advances	0.14	0.89
	Interest on Bank Deposits	2,950.13	8,070.05
	Interest on Others	312.65	400.32
	Interest in lieu of DPS from GRIDCO	410.24	-
	Sale of Tender Paper	54.26	38.61
	House Rent Recovery	50.57	49.14
	Vehicle Charges Recovery	3.26	4.96
	Electricity Charges Recovery - Employees	5.75	5.80
	Electricity Charges Recovery - Contractors / Others	7.99	6.66
	Guest House Charges Recovery	5.06	4.93
	Sale of Scrap	1,953.29	424.35
	Amortization of -GRANT-IN-AID	62.98	47.27
	Other Miscellaneous Receipt	12.19	24.05
	Recovery from Penalties	15.20	26.97
	Receipt from RTI	0.07	0.02
	Insurance Claim Received	28.64	28.76
	Forfeiture of EMD/SD	17.07	32.54
	Dam Share from DOWR	1,106.72	1,012.43
	Profit on Sale of Asset	287.71	-
	Reimbursement from GRIDCO on A/C of Income Tax	3,518.90	4,290.00
		10,802.82	**14,467.75**
30	**Repair & Maintenance Expenses**		
	R&M to Plant and Machinery	1,859.13	1,548.35
	R&M to Building	586.24	930.60
	R&M to Civil Works	638.86	315.49
	R&M to Hydraulic Works	275.88	331.89
	R&M to Line Cables Networks	21.61	28.60
	R&M to Vehicles	31.05	6.03
	R&M to Furniture & Fixtures	0.50	0.43
	RM to Office Equipments	25.30	9.92
	R&M to Electrical Installation	104.00	60.40
	R&M to Water Supply Installation	102.77	85.05
	R&M to Substation Equipments	70.79	35.72
	R&M to Dam Maintenance	2,418.95	1,773.38
		6,135.08	**5,125.86**
31	**Operation Expenses**		
	Power and Fuel	402.40	446.97
	Insurance Charges	234.90	247.80
	Oil, Lubricant & Consumables	155.56	104.57
	Transportation Charges	-	0.32
	Hire Charges of Vehicles/ Machineries	244.39	200.78
	Refreshment(Operation)	1.85	2.40

	Other Operational Expenses	59.51	53.08
	Watch & Ward of Power House	859.05	857.21
		1,957.66	1,913.13
32	**Employee Benefits Expenses**		
	Salaries & Allowances	5,667.64	5,791.51
	Wages & Allowances	5,525.18	5,557.01
	Bonus	0.21	5.68
	Payment to Apprentices & Trainees	80.93	74.13
	Contribution to PF and other Funds	4,551.77	6,548.25
	Employees Welfare Expenses	560.76	559.99
	Other Employee Benefit Expenses	2,431.04	3,122.36
		18,817.53	**21,658.93**
33	**Administrative & General Expenses**		
	Rent	104.15	96.57
	Rates and Taxes	11.89	12.62
	License & Regn. Expenses	0.48	0.42
	Fees & Subscriptions	16.21	9.63
	Insurance Charges	6.50	17.56
	Communication Expenses	52.94	72.67
	Travelling & Conveyance Expenses	234.91	172.76
	Printing & Stationery	60.50	43.10
	Electricity & Water Charges	178.95	174.72
	Legal Expenses	66.46	88.09
	Professional & Consultancy Charges	20.35	74.10
	Audit Fees & Expenses	42.23	36.28
	Advertisement & Publicity	79.19	72.06
	Training, Seminar & Conference	41.69	39.95
	Office Upkeep & Maintenance	29.42	28.50
	Watch & Ward Charges	360.08	320.19
	Repair & Maintenance Others	0.17	0.06
	Recruitment Expenses	0.38	21.97
	Meeting Expenses	17.25	13.95
	Transit House Expenses	18.38	9.37
	Electrical Accessories	0.02	-
	Loss of Assets	5.70	-
	Survey & Inspection Exp. for Pump Storage Project	2.91	3.66
	Loss on Inventories	4.17	0.96
	Corporate Social Responsibility Expenses	1,280.00	1,453.58
	Other Administrative & General expenses	716.02	638.48
	Donation	200.00	-
		3,550.95	**3,401.25**

34	**Finance Costs**		
	Interest on Bank Loan	9.66	745.73
	Interest on Govt. Loan (UIHEP)	1,330.62	1,542.23
	Interest on Govt. Loan - Old Power House	5,363.40	5,363.40
	Bank charges	7.25	44.40
		6,710.93	**7,695.76**
35	**Depreciation and Amortization Expenses**	6,775.00	6,485.31
	Depreciation of Tangible Assets		
		6,775.00	**6,485.31**
36	**Exceptional Items**	-	3.51
	Voluntary Separation Scheme Payment	-	3.51
	Other Comprehensive Income	(2,802.44)	(2,689.86)
		(2,802.44)	**(2,689.86)**
37	**Payments to Auditor**		
	Statutory Audit Fees (Excl. of GST)	6.00	6.00
	Statutory Audit Expenses	5.84	4.77
	Tax Audit Fees (Excl. of GST)	1.50	1.50
	Other Audit Fees	20.60	17.85
	Other Audit Expenses	8.29	6.16
		42.23	**36.28**
38	**Income Tax Expense**		
i)	**Income Tax recognised in Profit or Loss**		
a)	**Current Tax Expenses**		
	Current Year	3,460.92	5,771.48
	Deferred Tax Expenses		
	Origination and reversal of Temporary differences	(63.70)	(3,691.98)
	Total Income Tax Expenses	**3,397.23**	**2,079.50**
ii)	**Income Tax recognised in OCI**		
	Remeasurements of defined benefit Plans	(705.32)	178.76
	Total Income Tax Expense relating to OCI items	(705.32)	178.76
b)	**Reconciliation of Tax Expense and Accounting Profit**		
	Accounting Profit before Tax from continuing operations	12,283.16	20,143.71
	Accounting Profit before tax from discontinued operations		-
	Accounting Profit before Tax	**12,283.16**	**20,143.71**
	Rate of Income Tax applicable to OHPC (Opting Sec.115BAA)	25.168%	25.168%
	Tax using the Company's domestic Tax Rate	3,091.43	5,069.77
	Adjustments in respect of Current Income Tax of previous years	-	-
	Utilization of previously unrecognized Tax losses	-	-
	Exceptional item not considered for Tax purpose	-	-
	Income not considered for Tax purpose	-	-
	Expenses not allowed for Tax purpose	1,480.00	1,453.58

	Carried forward Tax Losses Utilized	-	-
	Other Temporary Differences	(11.87)	1,334.50
	At the effective Income Tax Rate of 25.168%	369.50	701.70
	Income Tax reported in the statement of Profit and Loss	3,460.92	5,771.47
	Income Tax attributed to discontinued Operations	-	-
	Total	**3,460.92**	**5,771.47**
c)	**Amounts recognised directly in Equity**		
	Current Tax	-	-
	Deferred Tax	-	-
	Total	-	-
d)	**Deferred Tax Assets and Liabilities**		
	Deferred Tax relates to the following:		
	Fixed Asset	(145.21)	(3,857.08)
	Leave	81.51	162.28
	On OCI Component	(705.32)	178.76
	Provision for Impairment	-	2.82
	Total	**(769.02)**	**(3,513.22)**
e)	**Reconciliation of Deferred Tax Assets / Liabilities**		
	Opening Balance	5,439.57	8,952.80
	Deferred Tax recognized for the first time		
	Tax Income/Expense during the period recognised in Profit or Loss	(769.02)	(3,513.22)
	Tax Income/Expense during the period recognised in Profit or Loss from discontinued operations		-
	Closing Balance	**4,670.56**	**5,439.57**
f)	**Reversal of Deferred Tax Assets/ Liabilities due to implementation of Section 115BAA**		
	Fixed Asset	-	3,532.18
	Leave	-	(168.96)
	On OCI Component	-	(855.75)
	Provision for Impairment	-	(2.82)
	Total	**-**	**2,504.65**
39	**Earnings Per Share:**		
	The Earnings Per Share (Basic and Diluted) are as under:		
	Opening Balance (A)	83.32	81.07
	Weighted Average Number of Equity Shares Issued during the year (B)	-	0.15
	Weighted Average Number of Equity Shares Outstanding for the Year (C=A+B)	83.32	81.22
	Profit for the year attributable to Equity Shareholders (D)	**8,885.94**	**18,064.21**
	EPS (E=D/C)	**106.65**	**222.41**

Odisha Hydro Power Corporation Limited
Notes to Standalone Financial Statements for the year ended 31st March 2022
(All amounts in Indian rupees, except share data and unless otherwise stated)

40 1. Financial Instruments
A.Accounting Classification and Fair Values

(INR IN LAKHS)

	Carrying Amount				Fair Value			
31st March 2022 INR	FVTPL	FVTOCI	Amortized Cost*	Total	Level 1	Level 2	Level 3	Total
Financial assets								
Cash and Cash Equivalents	-	-	62,811.11	62,811.11		-	-	62,811.11
Bank Balance other than above	-	-	49,107.22	49,107.22				49,107.22
Non- Current Financial Asset: Loans	-	-	36.56	36.56		-	-	36.56
Current Financial Assets: Loans	-	-	3,447.84	3,447.84		-	-	3,447.84
Trade and Other Receivables	-	-	9,687.16	9,687.16		-	-	9,687.16
Other Non Current Financial Asset	-	-	72,044.71	72,044.71		-	-	72,044.71
Other Current Financial Asset	-	-	14,847.19	14,847.19		-	-	14,847.19
	-	**-**	**2,11,981.79**	**2,11,981.79**		**-**	**-**	**2,11,981.79**
Financial liabilities								
Long Term Borrowings	-	-	89,582.90	89,582.90		-	-	89,582.90
Short Term Borrowings	-	-	4,453.00	4,453.00		-	-	4,453.00
Trade and Other Payables	-	-	1,351.32	1,351.32		-	-	1,351.32
Other Non-Current Financial Liabilities	-	-	8.05	8.05		-	-	8.05
Other Current Financial Liabilities	-	-	1,15,858.76	1,15,858.76		-	-	1,15,858.76
	-	**-**	**2,11,254.03**	**2,11,254.03**		**-**	**-**	**2,11,254.03**

	Carrying Amount				Fair Value			
31st March 2021 INR	FVTPL	FVTOCI	Amortized Cost*	Total	Level 1	Level 2	Level 3	Total
Financial assets								
Cash and Cash Equivalents	-	-	5,183.27	5,183.27		-		5,183.27
Bank Balance other than above	-	-	56,958.22	56,958.22		-		56,958.22
Non- Current Financial Asset: Loans	-	-	35.20	35.20		-		35.20
Current Financial Assets: Loans	-	-	3,590.53	3,590.53		-		3,590.53
Trade and Other Receivables	-	-	12,396.70	12,396.70		-		12,396.70
Other Non Current Financial Asset	-	-	69,020.57	69,020.57		-		69,020.57
Other Current Financial Asset	-	-	16,588.16	16,588.16		-		16,588.16
	-	**-**	**1,63,772.65**	**1,63,772.65**		**-**		**1,63,772.65**
Financial Liabilities								
Long Term Borrowings	-	-	92,605.90	92,605.90		-		92,605.90
Short Term Borrowings	-	-	4,453.00	4,453.00		-		4,453.00
Trade and Other Payables	-	-	3,332.69	3,332.69		-		3,332.69
Other Non-Current Financial Liabilities	-	-	5.27	5.27		-		5.27
Other Current Financial Liabilities	-	-	1,06,369.93	1,06,369.93		-		1,06,369.93
	-	**-**	**2,06,766.79**	**2,06,766.79**		**-**		**2,06,766.79**

* All the Financial Assets and Liabilities has been measured at amortized Cost at Balance Sheet date. The carrying value approximates the Fair Value.

B. Measurement of Fair Values

The table shown above analyses financial instruments carried at fair value, by valuation method. The different levels have been defined below:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices).
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

Odisha Hydro Power Corporation Limited

Notes to Standalone Financial Statements for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

41 Financial Risk Management Objective and Policies

The Company's principal financial liabilities comprise loans and borrowings in domestic currency, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include investments, loans, trade and other receivables, and cash and short-term deposits that derive directly from its operations.

The Company is exposed to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Interest rate risk
- Market risk

The Company's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. This note presents information about the risks associated with its financial instruments, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

Credit Risk

The Company is exposed to credit risk as a result of the risk of counterparties defaulting on their obligations. The Company's exposure to credit risk primarily relates to investments, accounts receivable and cash and cash equivalents. The Company monitors and limits its exposure to credit risk on a continuous basis. The Company's credit risk associated with accounts receivable is primarily related to party not able to settle their obligation as agreed. To manage this the Company periodically reviews the financial reliability of its customers, taking into account the financial condition, current economic trends and analysis of historical bad debts and ageing of accounts receivables.

Trade Receivables

Trade receivables represent the most significant exposure to credit risk. The Company extends credit to customer in normal course of business. The Company monitors the payment track record of the customer. Outstanding customer receivables are regularly monitored. The Company evaluates the concentration of risk with respect to trade receivables as low, as its customers are mainly state government authorities and operate in largely independent markets. The tariff allows the company to raise bills on beneficiaries for late-payment surcharge, which adequately compensates the Company for time value of money arising due to delay in payment. Further, the fact that beneficiaries are primarily State Governments/ State Discoms and considering the historical credit loss experience for trade receivables, the Company does not envisage either impairment in the value of receivables from beneficiaries or loss due to time value of money due to delay in realization of trade receivables. However, the Company assesses outstanding trade receivables on an ongoing basis considering changes in operating results and payment behaviour and provides for expected credit loss on case-to-case basis. As at the reporting date, company does not envisage any default risk on account of non-realization of trade receivables. Accordingly, the Company has not applied the practical expedient of calculation of expected credit losses on trade receivables using a provision matrix.

Investment

Investments primarily includes investments in group companies and are subject to limited risk of changes in value of credit risk.

Cash and Cash Equivalents

Cash and cash equivalents comprise cash in hand and deposits which are readily convertible to cash. These are subject to insignificant risk of change in value or credit risk.

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	(INR IN LAKHS)	
	31st March 2022	**31st March 2021**
Trade and Other Receivables	9,687.16	12,396.70
Investments	1,43,902.86	1,40,445.31
Cash and Cash Equivalents	62,811.11	5,183.27

Ageing Analysis (Trade Receivables)	(INR IN LAKHS)	
	31st March 2022	**31st March 2021**
Upto 3 months	7,518.62	9,259.25
3-6 months		
More than 6 months	2,168.54	3,137.45
	9,687.16	12,396.70

No significant changes in estimation techniques or assumptions were made during the reporting period

Liquidity Risk

The Company is exposed to liquidity risk related to its ability to fund its obligations as they become due. The Company monitors and manages its liquidity risk to ensure access to sufficient funds to meet operational and financial requirements. The Company has access to credit facilities and monitors cash balances daily. In relation to the Company's liquidity risk, the Company's policy is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions as they fall due while minimizing finance costs, without incurring unacceptable losses or risking damage to the Company's reputation.

Financing Arrangements

The Company has access to following undrawn borrowing facilities at the end of the reporting period:

	31st March 2022	**31st March 2021**
At Fixed Rate	-	-

Maturities of Financial Liabilities

The contractual undiscounted cash flows of financial liabilities are as follows:

(INR IN LAKHS)

As at 31 March 2022	**Less than 1 year**	**1-5 years**	**>5 years**	**Total**
Long Term Borrowings	3,023.00	12,092.00	77,490.90	92,605.90

Short Term Borrowings	1,430.00			1,430.00
Trade and Other Payables	1,351.32			1,351.32
Other Non Current Financial Liabilities		8.05		8.05
Other Current Financial Liabilities	1,15,858.76			1,15,858.76
	1,21,663.09	**12,100.05**	**77,490.90**	**2,11,254.04**

As at 31 March 2021	Less than 1 year	1-5 years	>5 years	Total
Long Term Borrowings	3,023.00	12,092.00	80,513.90	95,628.90
Short Term Borrowings	1,430.00			1,430.00
Trade and Other Payables	3,332.69			3,332.69
Other Non Current Financial Liabilities		5.27		5.27
Other Current Financial Liabilities	1,06,369.93			1,06,369.93
	1,14,155.64	**12,097.27**	**80,513.90**	**2,06,766.81**

Market Risk

Market risk is the risk that changes in market prices - such as foreign exchange rates, interest rates and equity prices - will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

The company operates in a regulated environment. Tariff of the company is fixed by the Odisha Electricity Regulatory Commission (OERC) through Annual Revenue Requirement (ARR) comprising the following five components: 1. Return on Equity (RoE), 2. Depreciation, 3. Interest on Loans, 4. Operation & Maintenance Expenses and 5. Interest on Working Capital Loans. In addition to the above Foreign Currency Exchange variations and Taxes are also recoverable from Beneficiaries in terms of the Tariff Regulations. Hence variation in interest rate, currency exchange rate variations and other price risk variations are recoverable though tariff and do not impact the profitability of the company.

Foreign Currency Risk

The Company is compensated for variability in foreign currency exchange rate through recovery by way of tariff adjustments under the OERC Tariff Regulations.

(a) Foreign Currency Risk Exposure:

The Company's exposure to foreign currency risk at the end of the reporting period expressed in INR are as follows :

	31st March 2022	31st March 2021
Financial Liabilities		
Foreign Currency Loan from PFC	Nil	Nil
Other Financial Liability	Nil	Nil
Net Exposure to Foreign Currency Risk (Liabilities)		

b) Sensitivity Analysis

There is no impact of foreign currency fluctuations on the profit of the company as these are either adjusted to the carrying cost of respective fixed asset/Capital Work-in-Progress or recovered as Regulatory Deferral Account Balances as per OERC Tariff Regulation.

Interest Rate Risk

Interest rate risk is the risk that an upward movement in the interest rate would adversely effect the borrowing cost of the company. The Company is exposed to long term and short-term borrowings. The Company manages interest rate risk by monitoring its fixed rate instruments, and taking action as necessary to maintain an appropriate balance.

The exposure of the Company's borrowings to interest rate changes at the end of the reporting period are as follows:

a) Interest Rate Risk Exposure **(INR IN LAKHS)**

	31st March 2022	31st March 2021
Fixed Rate Borrowings	92,605.90	95,628.90

b) Sensitivity Analysis

Since the Company does not have any floating rate borrowings, it is not subject any risk associated with the change in the rate of interest.

42 A) Capital Management

The primary objective of the Company's capital management is to maximize the shareholder value. OERC Tariff Regulations prescribe Debt : Equity ratio of 70:30 for the purpose of fixation of tariff of Power Projects. Accordingly the company manages its capital structure to maintain the normative capital structure prescribed by the OERC.

The Board of Directors has the primary responsibility to maintain a strong capital base and reduce the cost of capital through prudent management of deployed funds and leveraging opportunities in domestic and international financial markets so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Company monitors capital using Debt : Equity ratio, which is net debt divided by total capital.

For the purpose of Company's capital management, capital includes issued capital and all other equity reserves. The Company manages its capital structure in light of changes in the economic and regulatory environment and the requirements of the financial covenants.

The Company manages its capital on the basis of net debt to equity ratio which is net debt (total borrowings net of cash and cash equivalents) divided by total Equity. The Debt : Equity ratio are as follows:

(INR IN LAKHS)

	31st March 2022	31st March 2021
Total Liabilities	2,76,986.40	2,26,618.26
Less : Cash and Cash Equivalent	(62,811.11)	(5,183.27)
Adjusted Net Debt	**2,14,175.29**	**2,21,434.99**
Total Equity	2,09,491.17	2,02,875.28
Net Debt to Equity Ratio	**1.02**	**1.09**

The Company has complied with the covenants as per the terms of the major borrowing facilities throughout the reporting period.

B) Dividends

	31st March 2022	31st March 2021
Equity Shares		
Final dividend for the year ended 31st March 2021 of INR 54.7135 (31st March 2020 - INR 39.1405) per fully paid Shares	4,558.68	3,172.92
DDT on Final Dividend	-	-

Dividends not recognized at the end of the reporting period	31st March 2022	31st March 2021
In addition to the above, since year end the directors have recommended the payment of final dividend of INR 24.4438 per fully paid Equity Shares. This proposed Dividend is subject to the approval of Shareholder's in the ensuing Annual General Meetings.	2,036.65	4,558.68

43 Other Explanatory Notes to Accounts

(I) Commitment & Contingent Liabilities

(INR IN LAKHS)

		31st March 2022	31st March 2021
(A)	(i) Estimated amount of contracts to be executed on capital account (net ofadvances and LCs opened) UIHEP, Mukhiguda , HHEP, Burla, CHEP, BHEP, UKHEP, Corporate Office and Other new project.	65544.37	78355.97
	(ii) Uncalled Liability on shares and other investment partly paid	0.00	0.00
	(iii) Other Commitment.	0.00	0.00
(B)	(a)Claims against the Company not acknowledged as debt:		
(i)	Stamp duty on bonds of INR 76620.00 Lakhs issued to GoO on account of up-valuation of assets which has been kept in abeyance.	574.65	574.65
(ii)	EPF, Gratuity & Sales Tax liability of UIHEP, Khatiguda	135.11	120.18
(iii)	Claims of the contractor M/s Trafalgar House Construction (T) Satyam Sankaranarayan Joint Venture of UIHEP, Khatiguda	7500.00	7500.00
(iv)	Claim of Dam Division, Rengali Dam site under water Resources Department towardswater rent in respect of residential & non-residential building of OHPC (RHEP)	15.47	15.47
(v)	Entry Tax, appeal before the Commissioner of Commercial Taxes, Cuttack (BHEP).	0.74	0.74
(vi)	Wrong assessment of water cess by Department of Water Resources and interest charged thereon.	1.00	1.00
(vii)	50% of the Fixed deposit of INR 2500.00 Lakhs pledged for the BG of BWCCL in favour MOC, GoI.	1250.00	1250.00
(viii)	Pending cases on account of Income Tax demand raised by AO with different appellateauthority for the Assessment Year 2007-08, 2014-15, 2015-16 and 2017-18 amounting to INR 218.43 Lakhs, INR 545.65 Lakhs, 3440.17 Lakhs and INR 50.77 Lakhs respectively.	4255.02	993.25
(ix)	Pending cases at High Court on account of refund of Income Tax for RM & U of Unit-I & II, HHEP, Burla.	282.46	282.46
(x)	Disputed Dam Maintenance Cost with DoWR for the FY 2013-14 & 2014-15 for anamount of INR 927.00 Lakhs .	927.00	927.00
(xi)	Interest on working capital claimed by APGENCO on Machhakunda A/C	379.26	379.26
(xii)	M/s MKS Engineering - Work order not executed properly	3.27	3.27
(xiii)	Forfeiture of EMD M/S Mahavir Metalic	63.86	63.86
(xiv)	M/s Multitech Engineers, New Delhi vide Case No.-CC No.157/2021	99.80	50.39

(xv)	OHPC has filed the case before the EPF Appellate Tribunal	19.74	19.74
(xvi)	Interest on Ways & Means Advances	242.77	242.77
(xvii)	Claiming for compensation by Sunita Rout	20.00	20.00
(xviii)	Claiming for Refund by M/s Allin Security & Inelligence Services	1.04	1.04
(xix)	Claiming for recovery of 03 months pay plus DA & allowances from the terminal benefit of the petitioner,i.e. Sh.Biseswar Tudu, Ex-Manager(Ele.), BHEP, OHPC	3.17	0.00
	(b) Guarantees:		
(i)	Corporate Guarantee for OCPL	0.13	7542.08
(ii)	Letter of Comfort to OCPL	0.28	0.00
	(c) Other money for which the Company is Contingently Liability:	0.00	0.00
	Grand Total	**81319.14**	**98343.13**

- OHPC has lodged a claim of INR 13,587.00 Lakhs on M/s TSS. Against the same, M/s TSS has lodged a claim of INR 7,500.00 Lakhs against OHPC stated at B (iii).
- BHEP, Balimela unit has deposited INR 0.40 Lakhs under protest during the year against the assessed entry Tax of INR 1.14 Lakhs for the year 2000-01 stated at (B) (V) above. Against this demand, the unit has filed an appeal before the Commissioner of CommercialTaxes, Cuttack.
- The Baitarni West Coal Block allotted to M/s Baitarni West Coal Company Limited, a joint venture company of OHPC was de-allocated vide the letter dated 10th December 2012 of Ministry of Coal, Government of India. OHPC on behalf of the partners filed a petition in the Hon'ble High Court of Odisha vide W.P.(C)No.4011/2013. with Miscellaneous case No.3942 of 2013. The Hon'ble High Court vide order dt.19.03.2013 held that "as an interim measure, it is directed that the bank guarantee furnished by the petitioner-Company may not be encashed and the Coal Block allocated to it may not be allocated to any 3rd party without leave of this Court ". Accordingly 50% of FD i.e. INR 1250.00 Lakhs has been shown as Contingent Liability as above under (B) (vii).
- The Tax Recovery Officer, Income Tax Department, Sambalpur had raised a demand of INR 448.00 Lakhs towards TDS in respect of supply and erection of plant & machinery of RM&U of Unit 1&2, Burla which was disputed by OHPC. Pending settlement of the dispute now in appeal before Hon'ble High Court of Odisha, Cuttack, the above amount has been deposited with Income Tax Authorities in the year 1996-97 to 2003-04. As per the order of the CIT (A), Sambalpur dtd. 08.11.2005 and 04.04.2006, the ITO, Sambalpur rectified the mistake for INR 33.00 Lakhs and issued refund order of INR 58.00 Lakhs. After adjustment of the said amount, the balance amount of INR 357.00 Lakhs has been shown under the head advance income tax (TDS

(II) Contingent Assets

(INR IN LAKHS)

		31st March 2022	31st March 2021
(A)	In respect of Water Cess claimed from Action Ispat Power Ltd., New Delhi, Bhusan Power & Steel Ltd., New Delhi & Hindalco Industries Ltd. for Hirakud Power Station,i.e. HHEP, Burla Unit upto July' 2021 are now under sub-judice before the Hon'ble High Court of Odisha.	5,514.29	3,824.52
(B)	In respect of Energy Compensation claimed from M/s SMC Power Generation, M/s Sesa Sterlite Energy Ltd. & M/s Aditya Aluminium& Energy for Hirakud Power Station,i.e. HHEP, Burla Unit upto July' 2021 are now under sub-judice before the Hon'ble High Court of Odisha.	13,492.70	2,948.93
(C)	A Works matter challenged by NPCC Ltd. against the company in respect of UIHEP-Khatiguda unit is now under sub-judice before the L'd Civil Judge (Sr. Division), Jyepore vis-à-vis before the Hon'ble High Court of Odisha.	638.86	638.86
(D)	In respect of M/s TSS for the amount of BG Encashment amount claimed by OHPC onaccount of UIHEP-Khatiguda, is now sub-judice before the Hon'ble Supreme Court of India.	945.00	945.00
(E)	A Civil Contract matter of Muran Masonary Dam & Head Race Tunnel of UIHEP was challenged by the company against THC.SS (JV) is now under arbitration.	13,587.94	13,587.94
(F)	Govt. dues realisation in respect of UIHEP, Khatiguda Unit has been remitted to the Civil Judge (Jr. Division), Nabarangpur vide its order dated 07.08.2019.	8.40	8.40
(G)	An Execution Petition has filed by OHPC in respect of UIHEP, Mukhiguda Unit against United India Insurance Company for recovery of INR 740.23 Lakhs with interest @ 15%p.a from 13.08.2013	740.23	740.23
(H)	In respect of Claiming for exemption of Service Bond Amount by OHPC against Sri Tapas Kumar Behera, Sri Amaresh Nayak, Sri Sumit Shankar Kundu & Sri Smruti Sagar Mohanty are now under sub-judice before the Hon'ble High Court of Odisha.	6.00	6.00
(I)	A Petition has been filed by OHPC in respect of recovery of Bond Amount against SriBinaya Satpathy & Sri Saidarshan Panigrahi are now under sub-judice before the Civil Judge (Sr. Division), BBSR & Dist. Judge Court, Khurda.	3.29	5.42
	Grand Total	**34,936.71**	**22,705.30**

44 The book value of stores and spares partly not available due to theft, fire and shortages in both Civil Stores Mukhiguda & Central Stores Khatiguda of Civil Wing as per the Stock Verification Report of M/s Jalan & Associates, Cuttack for the year ending 31.03.2022 received on 16.06.2022 are as follows:-

Particulars	Civil Stores Mukhiguda (INR in Lakhs)	Central Store Khatiguda (INR in Lakhs)	Total Amount (INR in Lakhs)
Theft	2.73	13.75	16.49
Fire Damage	-	155.13	155.13
Shortages during 2011-12.	18.87	5.81	24.68
Theft during 2012-13	17.08	-	
Shortages during 2012-13	3.81	0.72	
Shortage written off in 2016-17	-	(2.80)	
Shortage recovered in 2017-18	-	(1.22)	**(1.22)**
Total Loss of Stores as on 31.03.2022	**42.49**	**171.39**	**213.88**

(a) Out of INR 5.81 Lakhs shortage during 2011-12 at Central Store, Khatiguda INR 2.80 Lakhs being the shortage of HSD oil against late M. Sudhakar, Ex-JE (Mech.) has been written off as per Corporate Office Lr. No.1308 dtd.25.02.2017 and INR 1.22 Lakhs has been received from Sri

S.K. Mishra, Ex- Jr. Engineer (Mech.) vide BRV 20 dtd. 23.09.2017 leaving balance shortage of INR 1.78 Lakhs which shall be written off after approval of competent authority.

(b) The Stock Verification of Electrical Stores at UIHEP, Mukhiguda for the year ending 31.03.2022 made by M/s Brahmananda & Co, Cuttack. The stock verification report was received on 21.07.2022. As per the report there was shortage due to theft for INR 6.50 Lakhs during the year 2013-14 & shortage due to theft in the FY 2020-21 of INR 0.96 Lakhs (Vol-VI of Stock Audit Report). No inventory items lying in stores as on 31.03.2022 having individual values amounting to Rs.5,00,000/- or above purchased during the FY 2021-22 has been transferred to PPE since all such items have been put to use in the FY 2021-22 itself.

(c)The value of inventory of RHEP, Rengali includes INR 20.68 Lakhs towards shortage due to theft & shortage amounting to INR 5.47 Lakhs and unserviceable stores amounting to INR 15.21 Lakhs which has been provided & charged to P & L account in the year 2015-16. The same shall be written off after approval of Competent Authority.

45 The following Revenues have not been recognized in books of account as it is not probable that economic benefits associated with the transaction will flow to the entity in accordance with In IAS-115.

The outstanding Energy Charges of INR 0.25 Lakhs of UIHEP, Mukhiguda are pending with BSNL.

46 Operating Segment

The Board of Directors of the company has been identified as the Chief Operating Decision Maker (CODM) as defined by Ind AS 108, Operating Segments. The company operates in only one business segment i.e. 'Generation of Power" .

The CODM evaluates the Company's performance and allocates resources based on the single segment as explained above and hence detailed disclosures as required under segment reporting is not required.

47 A) The Sale of Energy compared to the Design Energy for Sale during the year 2021-22 are as under:

Power stations	Actual Sale of Energy (in MU)	Design Energy for Sale (in MU)
UIHEP, Mukhiguda	1124.799	1942.38
RHEP, Rengali	837.921	519.75
BHEP, Balimela	1001.963	1171.17
UKHEP, Upper Kolab	440.015	823.68
HHEP, Burla	700.719	677.16
CHEP, Chiplima	263.241	485.10
Total	**4368.658**	**5619.24**

B) As per the OERC tariff order dt. 26.03.2021, the tariff for the year 2021-22 for Energy Sold to GRIDCO is as follows.

Name of Power Station	Energy Charge Rate (Paisa Per Unit)	Capacity Charges (INR in Crs.)
RHEP	64.05	33.29
UKHEP	40.46	33.32
BHEP	32.44	38.00
HHEP	63.15	42.76
UIHEP	44.03	85.52
CHEP	37.01	17.95
TOTAL		**250.84**

C) The Sale of Energy includes 16.436291 MU to CSPDCL @ INR 1.80003 per unit (For the FY 2021-22) as provisionally approved by OERC which has been decided in a joint meeting held on 28.10.2014 between OHPC & CSPDCL at Raipur, Chhatisgarh.

D) The energy sold to GRIDCO has been reconciled both in quantity & value till 2021-22. Necessary rectification entries relating to sale of energy have been passed by the respective units in the year of reconciliation. However, CHEP, Chiplima has requested SLDC for revision of PAFM for May, 2021 to August, 2021 and the decision is pending with SLDC. the revision bill will be issued of the confirmation from SLDC and accounted accordingly.

48 During the year Electricity charges of INR 23.28 lakhs has been paid to SOUTHCO for 4 nos of Dam sites and Electricity Charges of INR 10.58 lakhs paid to SOUTHCO by UIHEP, Khatiguda for power consumed in the offices and non-residential buildings at Khatiguda.

49 Expenses in respect of employees who are in receipt of remuneration of not less than INR 102.00 Lakhs per annum and employed throughout the year of INR 8.50 Lakhs per month and employed for part of the year is as followes: Nil

50 The Corporation has not received any information from suppliers regarding their status under Micro, Small & Medium Enterprises Development Act 2006. Resultantly disclosure if any relating to amount unpaid as at the year end together with interest paid/payable as required under the said Act have not been given.

51 The details of installed capacity, generation and sale of power during the year are as under.

Power Stations	Installed Capacity	Gross Generation	Sale of Power	Transformation Loss	Colony Consumption	Auxilliary Consumption
CHEP	72.000	268.420	263.241	4.082	0.000	1.097
HHEP	287.800	714.258	700.719	10.834	0.000	2.705
RHEP	250.000	866.358	837.921	16.117	10.872	1.448
UKHEP	320.000	450.898	440.015	7.967	0.000	2.916
BHEP	510.000	1026.649	1001.963	12.928	4.596	7.162
UIHEP	600.000	1155.193	1124.799	22.083	5.200	3.111
Total	**2039.800**	**4481.776**	**4368.658**	**74.011**	**20.668**	**18.439**
Previous Year	**2027.500**	**6130.410**	**5999.332**	**94.186**	**16.440**	**20.450**

52 Deposit with Others

(I) Mukhiguda

The Deposit with Others amounting INR.17.91 Lakhs at UIHEP, Mukhiguda represents Security Deposit of INR 0.02 Lakhs with BSNL, Bhawanipatna towards Mobile Phone of S.G.M(Electrical) vide MDB Sl. No.134 of 9/2004, with SOUTHCO for INR 7.58 Lakhs for 4

Nos of New 11 KV metering at DAM Sites of Khatiguda Unit & INR 0.60 Lakhs with WESCO for 2 Nos 11 KV metering at Intake & Surge shaft respectively. INR 2.35 Lakhs deposited with EE, Testing & Calibration-cum-DEI, Bhubaneswar, INR 7.37 Lakhs with EE RWSS Bhawanipatna towards sinking of Borewell at Mukhiguda Village.

(II) An amount of INR.104 Lakhs was deposited under protest with CTO, Koraput Circle-I, Jeypore and INR 54.03 Lakhs was deposited with CTO, Bhawanipatna by stores & Mechanical division, Khatiguda & Mukhiguda respectively during 1994-96.

INR In Lakhs		INR In Lakhs	
23.03.1994	40.00	1994-95	40.00
28.03.1994	30.00	1994-98	0.03
31.03.1995	22.00	28.06.96	14.00
15.03.1996	12.00		
	104.00		**54.03**

Out of INR 104.00 Lakhs, a sum of INR.5.21 Lakhs has been refunded by CTO, Koraput (now Nabarangpur) through challan vide BRV No.1333 dtd.24.03.2012 after finalization of appeal. So total deposit of INR.152.82 Lakhs is with Sales Tax Authorities. The sales Tax tribunal has directed the concerned CTOs for re-assessment of Sales Tax & the matter is dealt by E.E., Stores & Mechanical Divn.

An amount of INR17.49 Lakhs deposited by Corporate Office in registrar, District Judge Court Alipore-South-24, Praganas, Kolkata as per the appeal filled by OHPC in the matter M/S SHREE MAHAVIR Metal Co. Vs MSTE & Others on E-Scrap Sale.

53 It was decided in 167th Board of directors meeting held on 30th June 2022 to float Expression of Interest (EoI) to engage a Consultant to suggest either revival of the Project or valuation of the Project for outright disposal of PSHEP including all assets & liabilities on as-is-where-is basis.

54 The Consolidated Financial Statement has been prepared separately taking the Audited Accounts of OHPC, GEDCOL, OCPL, OPGC, GSPCL & Un-Audited Account of OTPCL & BWCCL with Generally Accepted Accounting Principles as per Companies Act 2013. Inadvertent omissions or errors, if any will be rectified in the accounts of year of identification.

55 The Company spent INR 1280.00 Lakhs towards CSR i.e. INR 997.00 Lakhs towards promoting Health services, INR 180.00 Lakhs towards Education services and INR 103.00 Lakhs towards rural development projects under schedule (vii) of Section 135 of Companies Act 2013.:

(a) **(INR IN LAKHS)**

Year	2018-19	2019-20	2020-21	2021-22
Net profit before tax as per Section 198	22,731.97	24,660.83	20,143.71	
Average profit for last 3 years	-	-	-	22,512.17
2% of average profit	-	-	-	450.24
Expenditure made during the year	-	-	-	1,280.00

(b) Amount spent during the year on: **(INR IN LAKHS)**

	In Cash\ Cheque	Yet to be Paid in Cash	Total
(i) Construction/acquisition of any asset.	-	-	-
(ii) On purposes other than (i) above	1,280.00	-	1,280.00

(c) Details of Excess Amount for set-off are as follows: **(INR IN LAKHS)**

Sl No.	Particulars	Amount
(i)	2% of Average Net Profit of the Company as per Section 135(5)	450.24
(ii)	Total Amount spent for the Financial Year	1,280.00
(iii)	Excess Amount spent for the Financial Year [(ii) - (i)]	829.76
(iv)	Surplus arising out of the CSR Projects of programs or activities of the previous financial years, if any	1,052.61
(v)	Amount available for set-off in succeeding financial years [(iii) + (iv)]	1,882.37

56 Foreign Currency Transactions:

Particulars	2021-22	2020-21
(a) Value of Imports calculated on CIF basis in respect of components and spare parts through LC.	-	-
(b) Value of Imports calculated on CIF basis in respect of capital goods	-	-
Total Expenses	**NIL**	**NIL**

57 Disclosures as per IND AS 115 'Revenue from contracts with customers':

(A) Nature of Goods and Services

Majority of Revenue: The revenue of the Company comprises of income from electricity sales. The following is a description of the principal activities.

Revenue from sale of electricity The major revenue of the Company comes from sale of electricity. The Company sells electricity to bulk customers, mainly electricity utilities owned by State Governments. Sale of electricity is generally made pursuant to Power Purchase Agreements (PPAs) entered into with GRIDCO. The details of nature, timing of satisfaction of performance obligations and significant payment terms under contracts for electricity sales are as under:

Product/ Service	Nature, Timing of Satisfaction of performance obligations and Significant Payment Terms
Sale of Electricity	The Company recognises revenue from contracts for electricity sales on the basis of Power Purchase Agreements entered into with GRIDCO.Revenue from sale of electricity is accounted for based on tariff rates approved by the OERC. Revenue from sale of electricity is recognised once the electricity has been delivered to GRIDCO through distribution companies i.e. TPCODL, TPNODL, TPSODL and TPWODL and the same is is billed on a periodic and regular basis.

58 Details of Crypto Currency or Virtual Currency

The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

59 Details of Benami Property held

There is no proceeding has been initiated or pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.

60 Related Party Disclosures are given below:

(a) Interest in Subsidiaries:

Name of Companies	Principal place of operation	Principal activities	Proportion of Ownership interest as at 31-03-2022	31-03-2021
Green Energy Development Corporation LTD	India	Solar Power Generation	100%	100%

(b) Interest in Joint Ventures:

Name of Companies	Principal place of operation	Principal activities	Proportion of Ownership interest as at 31-03-2022	Proportion of Ownership interest as at 31-03-2021
Odisha Thermal Power Corporation LTD	India	Thermal Power Generation	50%	50%
Baitarni West Coal Company LTD	India	To own, acquire, develop, operate and carry on the business of coal mining andcoal washeries etc.	33.33%	33.33%
Odisha Power Generation Corporation LTD	India	Thermal Power Generation	49%	49%
Odisha Coal and Power Limited	India	Extraction of Coal	49%	49%

(c) List of Other Related Parties:

Name of Related Parties	Principal place of operation	Nature of Relationship
OHPC PF Trust Fund	India	Post-Employment Benefit Plan of OHPC
OHPC Pension Trust Fund	India	Post-Employment Benefit Plan of OHPC
OHPC Gratuity Trust Fund	India	Post-Employment Benefit Plan of OHPC
OHPC Rehabilitation Trust	India	In Service Death Benefit Plan of OHPC

(d) Key Management Personnel & Directors:

S.No	Name	Position Held
1	Sh Bishnupada Sethi, IAS	Chairman-cum-Managing Director
2	Sh Amresh Kumar (Joined on 16.08.2021)	Managing Director
3	Sh Partha Sarathi Mishra, IAS	Govt Nominee Director
4	Dr. Satya Priya Rath, IAS	Govt Nominee Director
5	Sh Pravakar Mohanty	Director (Finance) & CFO
6	Dr. Prabodha Kumar Mohanty	Director (HR)
7	Sh Ashis Kumar Mohanty (From 03.09.2021 & Onwards)	Director (Operation)
8	Sh Ramesh Chandra Tripathy	Independent Director
9	Mrs. Saveeta Mohanty	Independent Woman Director
10	Sh Dronadeb Rath	Independent Director
11	Sh Dhiren Kumar Samal (From 13.08.2021 & Onwards)	Govt Nominee Director
12	Sh Debraj Biswal	Independent Director
13	Sh Pranab Kumar Mohanty	Company Secretary

(e) Name and Nature of Relationship with Government:

S.No	Name of the Government	Nature of Relationship with OHPC
1	Government of Odisha	Shareholder having control over Company

The Company is a State Public Sector Undertakings (SPSU) controlled by State Government by holding of shares. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control of, or significant influence, shall be regarded as related parties. The Company has applied the exemptions available for government related entities and have made limited disclosures in the financial Statements in accordance with Ind AS 24.

The Company has business transactions with the state governments and entities controlled by the Govt. of India. Transactions with these entities are carried out at market terms on arms- length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturers (OEMs) for proprietary items on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items. Therefore, party-wise details of such transactions have not been given since such transactions are carried out in the ordinary course of business at normal commercial terms and are not considered to be significant

(INR IN LAKHS)

(f) Key Management Personnel (KMP) compensation:		
Particulars	**For the Year ended 31.03.2022**	**For the Year ended 31.03.2021**
i) Short Term Employee Benefits	152.15	103.16
ii)Post-Employment Benefits	142.85	77.86
Other Transactions with KMP	**For the Year ended 31.03.2022**	**For the Year ended 31.03.2021**
Sitting Fees and other reimbursements to non-executive/Independentdirectors	4.80	4.45

(g) Transactions with Related Parties-Following transactions occurred with related parties:		
Particulars	**For the Year ended 31.03.2022**	**For the Year ended 31.03.2021**
(I) Transaction with Government that has control over company (OHPC)- State Govt.		
Interest on State Government Loan (Old Projects)	6,694.03	6,905.63
Loan Repaid	3,023.00	3,023.00
Loan Outstanding	94,035.90	97,058.90
Grant Received from State Govt	6.23	-
(II) Transaction with Entities controlled by the same Government that has control over company (OHPC)	**During the FY 2021-22**	**During the FY 2020-21**
Sale of Goods (Electricity)	44,842.21	50,257.79
Service Received by the Company (SLDC)	136.09	121.92
Service Received by the Company (Rent)	99.71	92.13
Debtors Receivable	9,506.19	12,212.80
Debt Securitisation Receivable	61,900.00	61,900.00
(III) Transaction with Subsidiaries	**During the FY 2021-22**	**During the FY 2020-21**
Loan Given To GEDCOL	-	-
Loan amount Receivable from GEDCOL	3,200.00	3,300.00
Interest Receivable for the year	241.66	329.11
Interest Receivable as on reporting date	1,751.33	1,509.67
Advance to others (Salary & Other Expenses paid for GEDCOL)	104.98	68.70
Receivable from GEDCOL on account of Advance to Others	1,035.75	930.77
Advance to others (Salary & Other Expenses paid for GSPCL)	14.60	8.28
Receivable from GSPCL on account of Advance to Others	22.88	8.28
(IV)Transaction with Joint Ventures		
Fixed deposit pledged with Punjab and Sindh Bank towards margin money on behalf of BWCCL	2,732.73	2,642.63
Loan given to OCPL	-	2,000.00
Loan Repaid by OCPL	40.00	1,960.00
Interest Receivable for the year (OCPL)	-	34.17
Interest Receivable for the year (OTPCL)	37.70	-
Fixed Deposit pledged with Canara Bank towards margin money on behalf of OCPL	1,508.42	1,508.42
Fixed Deposit pledged with Punjab National Bank towards margin money on behalf of OCPL	1,778.35	1,000.00
Corporate Guarantee on behalf of OCPL	12,927.85	6,033.66
Letter of Comfort to OCPL	27,993.70	-
Receivable from OTPCL	37.70	-
Receivable from OCPL	-	74.17
(V) Transaction with Trust created for Post employment Benefit plans of OHPC		
1. PF Trust	**During the FY 2021-22**	**During the FY 2020-21**
Contribution to Trusts	941.19	1,233.20
2. Gratuity Trust		
Contribution to Trusts	405.27	1,632.57
Payable to Trust	-	-
3. Rehabilitation Trust		
Contribution to Trusts	72.50	33.50
4.Employees Pension Trust		
Contribution to Trusts	5,647.10	4,998.88
Payable to Trust	15,027.82	14,868.09
Total of Transactions with above Trusts	**7,066.06**	**7,897.15**

61 Ratios:

The Following are analytical ratios for the year ended March 31, 2022 and March 31, 2021

Sl No	Ratios	Numerator	Denominator	As at March' 2022	As at March' 2021	% of Variance	Reason of Variance
1	Current ratio (in times)	Total Current Assets	Total Current Liabilities	0.92	0.91	1.05	Significant increase in current ratio is due to increase in cash & bank balance upon receipt from Govt, of Odisha for INR 50000.00 Lakhs against sale of share of OPGC.
2	Debt-Equity ratio (in times)	Debt consists of borrowings and lease liabilities.	Total Equity	0.45	0.48	-6.17	Decrease is on account of reduction in profit as well as repayment of debt.
3	Debt service coverage ratio (in times)	Earning for Debt Service = Net Profit after taxes + Non-cash operating expenses + Interest +Other non-cash adjustments	Debt Service = Interest and lease payments (to be made in subsequent financial year) + Principal repayments	7.40	10.67	-30.62	
4	Return on equity ratio (in %)	Profit for the year less Preference dividend (if any)	Average Total Equity	10.66	21.98	-51.47	As compared to previous year, Profit has been reduced due to decline in generation as well as other income.
5	Trade receivables turnover ratio (in times)	Revenue from operations	Average Trade Receivables	2.63	3.30	-20.12	Reduces due to decrease in energy generation.
6	Trade payables turnover ratio (in times)	Net Purchase= Purchaseof Stock in trade	Average Trade Payables	-	-	-	
7	Net capital turnover ratio (in times)	Revenue from Operations	Average working capital (i.e. Total current assets less Total current liabilities)	-3.59	1.68	-3.13	Decrease is on account of reduction in working capital.
8	Net profit ratio (in %)	Profit for the year	Revenue from Operations	19.56	34.77	-43.74	As compared to previous year, Profit has been reduced due to decline in generation as well as other income.
9	Return on capital employed (in %)	Profit before tax and finance costs	Capital employed = Net worth + Borrowings+Deferred tax liabilities	6.25	6.69	-6.58	Decreases due to reduction of Energy sales as well as Otherincome.
10	Return on investment(in %)	Income generated from invested funds	Average invested funds in treasury investments	-	-		

Defined Benefit Plans :- Corporation has following defined post-employment obligation.

Descripiton of plans

(i) Provident Fund

Ø The employees from Govt. of Odisha and erstwhile OSEB related to generation undertaking have been permanently absorbed in OHPC consequent upon the formation of OHPC. In addition, OHPC also recruited its own employees.

Ø The employees transferred from erstwhile OSEB & pensionable employees of Govt. joined with OHPC PF Trust and contributed to Provident Fund which is being invested as per guidelines issued by MOC from time to time. In case of non-pensionable employees of Govt. absorbed in OHPC and own recruited employees, OHPC contributes matching employer contribution of 12% of Pay + DA is deposited with RPFC and charged to P & L account.

(ii) Pension :

The employees of the corporation who have been permanently absorbed in OHPC from Govt. / erstwhile OSEB and also the employees opted for uniform pension scheme rendering continuing service of 10 years are eligible to get pension at the rate of total emoluments divided by two X each half yearly qualifying service subject to maximum fifty half yearly qualifying service. The liability for the same is recognised on the basis of actuarial valuation. The scheme is being managed by a separate trust created for the purpose and obligation of the corporation is to make contribution to the Trust based on actuarial valuation.

(iii) Gratuity

The Corporation has taken two group Gratuity Insurance Policies with LIC of India w.e.f. 01.01.2005 and 01.04.2014. The Corporation has a defined benefit gratuity plan. The ceiling limit of Gratuity is fixed as per payment of Gratuity Act 1972 for the employees covered under EPF Act. As per this, an employee rendering service of five years or more are entitled to get gratuity at 15 days salary (15 / 26 X last drawn basic salary plus DA) for each completed year of service or part thereof in excess of 6(six) months subject to maximum of INR 20.00 lakhs on superannuation, resignation, termination, disablement or on death. Further the ceiling limit of Gratuity for the employees transferred from Govt. / erstwhile OSEB covered under pension scheme and rendered continuous service of ten years or more are entitled to get gratuity equal to ¼ th of his last salary (Basic Salary) for each completed six monthly period of qualifying services subject to maximum of 16 ½ times of the emoluments or INR 15.00 lakhs whichever is lower on superannuation. But in case of death, the ceiling limit of gratuity is fixed depending upon the length of service corresponding to rate of gratuity as given below:

Length of Service	Rate of Gratuity
(I) Less than one year	2 Times of emoluments
(ii) One year or more but less than 5 years	6 Times of emoluments
(iii) 5 years or more but less than 20 years	12 times of emoluments
(iv) 20 years or more	Half of emoluments for every completed six monthly period of qualifying service subject to a maximum of 33 times emoluments provided that the amount of Death Gratuity shall in no case, exceed seven lakh fifty thousand.

The liability for the same is recognised on the basis of actuarial valuation and is being managed by LIC through a separate Trust created for the purpose and obligation of the corporation is to make contribution to the Trust based on actuarial valuation.

(iv) Other Long Term Employee Benefits (Leave Benefit)

The Corporation provides for earned leave and half-pay leave to the employees which accrue annually @ 30 days and 20 days respectively. The maximum ceiling of encashment of earned leave at the time of retirement is limited to 300 days. The maximum accumulated half pay leave is limited to 480 days. The liability for the earned leave is recognised on the basis of actuarial valuation.

(v) Allowances on Retirement / Death :

Actual cost of shifting from place of duty at which employee is posted at the time of retirement to his / her native place as recorded in Service Book where he / she may settle after retirement is paid as per the rules of the corporation. In case of death, family of deceased employee can also avail this facility. The liability for the same is recognised on the basis of actual payment. In addition, the Corporation has a policy to pay INR 0.15 Lakhs to the family of the deceased employee towards transportation of dead body and obsequies expenses and also has a policy to pay INR 2.5 Lakhs to the family of the deceased employee towards Rehabilitation Scheme.

(vi) Memento to employees on attaining the age of superannuation:

The Corporation has a policy of providing Memento valuing INR 0.04 Lakhs to employee on superannuation. The liability for the same is recognised on the basis of actual payment.

(vii) Financial benefit to the employees of OHPC joined on or after 01.01.2005 those who are not covered under the pension scheme as well as the new Pension Scheme:

As per the decisions of the 159th Board held on 18.09.2020, the Corporation provides a one time financial benefit of 06 (Six) month's salary to the employees (Joined on or after 01.01.2005) who are not covered under the Pension scheme/ New Pension Scheme of OHPC, towards pension at the time of their retirement. This is in line with the directions issued by Dept. of PE, Govt. of Odisha vide its letter no.936 dtd 23.03.2017 & subsequent clarification vide letter no. 1992 dtd 17.08.2020.

(b) Disclosure of Balance Sheet amounts and sensitivity analysis of plans

(I) Gratuity: The amount recognised in the Balance Sheet as at 31.03.2021 & 31.03.2022 along with the movements in the net defined benefit obligation during the years 2020-21 and 2021-22 are as follows:

Particulars	Present Value of Obligation	Fair value of Plan Assets	Net Amount
	(i)	(ii)	iii=(i)-(ii)
	2020-21		
Opening Balance as at 01.04.2020	**10,606.71**	**10,094.06**	**512.65**
Current Service Cost	369.54	-	369.54
Past Service Cost			-
Interest Expenses/ (Income)	694.74	661.16	33.58
Total Amount recognised in Profit or Loss	**1,064.28**	**661.16**	**403.12**
Remeasurements			
Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	(37.11)	(37.11)
(Gain)/loss from change in demographic assumptions	-	-	-
(Gain)/loss from change in financial assumptions	56.53	-	56.53
Experience (gains)/Losses	36.15	-	36.15
Total Amount recognised in Other Comprehensive Income	**92.68**	**(37.11)**	**55.57**
Contributions:-	-	-	
-Employers	-	1,644.73	1,644.73
-Plan Participants	-	-	
Benefit Payments	(1,913.06)	(1,913.06)	
Closing Balance as at 31.03.2021	**9,850.61**	**10,524.00**	**(673.39)**

Particulars	Present Value of Obligation	Fair value of Plan Assets	Net Amount
	(i)	(ii)	iii=(i)-(ii)
	2021-22		
Opening Balance as at 01.04.2021	**9,850.61**	**10,524.00**	**(673.39)**
Current Service Cost	333.64	-	333.64
Past Service Cost	-		-
Interest Expenses/ (Income)	633.39	676.69	(43.30)
Total Amount recognised in Profit or Loss	**967.03**	**676.69**	**290.34**
Remeasurements			
Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	(40.86)	(40.86)
(Gain)/loss from change in demographic assumptions		-	-
(Gain)/loss from change in financial assumptions	(245.34)	-	(245.34)
Experience (gains)/Losses	699.95	-	699.95
Total Amount recognised in Other Comprehensive Income	**454.61**	**(40.86)**	**413.75**

Contributions:-	-	-	-
-Employers	-	397.03	397.03
-Plan Participants	-	-	-
Benefit Payments	(1,790.60)	(1,790.60)	-
Closing Balance as at 31.03.2022	**9,481.65**	**9,847.98**	**(366.33)**

The Net Liability disclosed above related to funded and Unfunded Plans are as follows:

(INR IN LAKHS)

Particulars	**31st March 2022**	**31st March 2021**
Present Value of funded obligations	9,481.65	9,850.61
Fair value of Plan Assets	9,847.98	10,524.00
Deficit/(Surplus) of funded plans	**(366.33)**	**(673.39)**
Unfunded Plans	-	-
Deficit/(Surplus) before asset ceiling	**(366.33)**	**(673.39)**

Sensitivity Analysis – The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

(INR IN LAKHS)

a) Impact of the change in discount rate		**31st March 2022**	**31st March 2021**
	Present Value of Obligation at the end of the period	**9,481.65**	**9,850.61**
i)	Impact due to increase of 0.50%	(208.86)	(230.19)
ii)	Impact due to decrease of 0.50%	222.31	244.84
b) Impact of the change in salary increase			
	Present Value of Obligation at the end of the period	**9,481.65**	**9,850.61**
i)	Impact due to increase of 0.50%	115.15	145.23
ii)	Impact due to decrease of 0.50%	(118.06)	(147.87)

(ii) Pension: The amount recognised in the Balance Sheet as at 31.03.2021 & 31.03.2022 along with the movements in the net defined benefit obligation during the years 2020-21 and 2021-22 are as follows:

(INR IN LAKHS)

Particulars	**Present Value of Obligation**	**Fair value of Plan Assets**	**Net Amount**
	(i)	**(ii)**	**iii=(i)-(ii)**
		2020-21	
Opening Balance as at 01.04.2020	**48,471.91**	**36,724.71**	**11,747.20**
Current Service Cost	1,120.98		1,120.98
Past Service Cost	3,453.56		3,453.56
Interest Expenses/ (Income)	3,174.91	2,405.47	769.44
Total Amount recognised in Profit or Loss	**7,749.45**	**2,405.47**	**5,343.98**
Remeasurements			
Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	(555.83)	(555.83)
(Gain)/loss from change in demographic assumptions	-	-	-
(Gain)/loss from change in financial assumptions	1,290.73		1,290.73
Experience (gains)/Losses	2,018.02	-	2,018.02
Total Amount recognised in Other Comprehensive Income	**3,308.75**	**(555.83)**	**2,752.92**
Contributions:-			
-Employers		4,976.00	4,976.00
-Plan Participants			
Benefit Payments	(9,708.06)	(9,708.06)	
Closing Balance as at 31.03.2021	**49,822.05**	**34,953.95**	**14,868.10**

Particulars	Present Value of Obligation	Fair value of Plan Assets	Net Amount
	(i)	(ii)	iii=(i)-(ii)
	2021-22		
Opening Balance as at 01.04.2021	**49,822.05**	**34,953.95**	**14,868.10**
Current Service Cost	942.21		942.21
Past Service Cost	1,493.39		1,493.39
Interest Expenses/ (Income)	3,203.56	2,247.54	956.02
Total Amount recognised in Profit or Loss	**5,639.16**	**2,247.54**	**3,391.62**
Remeasurements			
Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	(1,313.81)	(1,313.81)
(Gain)/loss from change in demographic assumptions	-	-	-
(Gain)/loss from change in financial assumptions	(3,264.02)		(3,264.02)
Experience (gains)/Losses	6,689.92	-	6,689.92
Total Amount recognised in Other Comprehensive Income	**3,425.90**	**(1,313.81)**	**2,112.09**
Contributions:-			
-Employers		5,343.98	5,343.98
-Plan Participants			
Benefit Payments	(10,879.62)	(10,879.62)	
Closing Balance as at 31.03.2022	**48,007.49**	**32,979.66**	**15,027.83**

The Net Liability disclosed above related to Funded and Un-Funded Plans are as follows:

Particulars	31st March 2022	31st March 2021
Present Value of funded obligations	48,007.49	49,822.05
Fair value of Plan Assets	32,979.66	34,953.95
Deficit/(Surplus) of Funded Plans	**15,027.83**	**14,868.10**
Unfunded Plans	-	-
Deficit/(Surplus) before Asset Ceiling	**15,027.83**	**14,868.10**

Sensitivity Analysis – The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

a) Impact of the change in discount rate		31st March 2022	31st March 2021
	Present Value of Obligation at the end of the period	**48,007.49**	**49,822.05**
i)	Impact due to increase of 0.50%	(2,957.82)	(3,058.20)
ii)	Impact due to decrease of 0.50%	3,034.47	3,137.74
b) Impact of the change in salary increase			
	Present Value of Obligation at the end of the period	**48,007.49**	**49,822.05**
i)	Impact due to increase of 0.50%	3,042.48	3,146.06
ii)	Impact due to decrease of 0.50%	(2,947.42)	(3,047.41)

(iii) Earned Leave : The amount recognised in the Balance Sheet as at 31.03.2021 & 31.03.2022 along with the movements in the net defined benefit obligation during the years 2020-21 and 2021-22 are as follows:

(INR IN LAKHS)

Particulars	Present Value of Obligation	
	31st March 2022	31st March 2021
Opening Balance as at 01.04.2021	**7,182.83**	**7,258.83**
Current Service Cost	299.78	351.70
Past Service Cost		
Interest Expenses/ (Income)	461.86	475.45
(Gain)/loss from change in Demographic assumptions		
(Gain)/loss from change in financial assumptions	(256.33)	54.17
Experience (gains)/Losses	532.92	(172.79)
Total Amount recognised in Profit or Loss	**1,038.23**	**708.53**
Contributions:-		
-Employers		
-Plan Participants		
Benefit Payments	(1,069.70)	(784.53)
Closing Balance as at 31.03.2022	**7,151.36**	**7,182.83**

Sensitivity Analysis - The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

a) Impact of the change in Discount Rate		**31st March 2022**	**31st March 2021**
	Present Value of Obligation at the end of the period	**7,151.36**	**7,182.83**
i)	Impact due to increase of 0.50%	(215.76)	(219.26)
ii)	Impact due to decrease of 0.50%	232.17	236.60
b) Impact of the change in Salary Increase			
	Present Value of Obligation at the end of the period	**7,151.36**	**7,182.83**
i)	Impact due to increase of 0.50%	230.53	233.21
ii)	Impact due to decrease of 0.50%	(216.31)	(219.17)

(iii) Ex-Gratia Liability (Financial Benefit) : The amount recognised in the Balance Sheet as at 31.03.2021 & 31.03.2022 along with the movements in the net defined benefit obligation during the years 2020-21 and 2021-22 are as follows:

(INR IN LAKHS)

Particulars	**Present Value of Obligation**	
	31st March 2022	**31st March 2021**
Opening Balance as at 01.04.2021	**-**	**-**
Current Service Cost	55.05	-
Past Service Cost	365.19	-
Interest Expenses/ (Income)	-	-
(Gain)/loss from change in Demographic assumptions	-	-
(Gain)/loss from change in financial assumptions	-	-
Experience (gains)/Losses	-	-
Total Amount recognised in Profit or Loss	**420.24**	**-**
Contributions:-		
-Employers	-	-
-Plan Participants	-	-
Benefit Payments	-	-
Closing Balance as at 31.03.2022	**420.24**	**-**

Sensitivity Analysis – The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

a) Impact of the change in Discount Rate		**31st March 2022**	**31st March 2021**
	Present Value of Obligation at the end of the period	**420.24**	**-**
i)	Impact due to increase of 0.50%	(35.20)	-
ii)	Impact due to decrease of 0.50%	37.04	-
b) Impact of the change in Salary Increase			
	Present Value of Obligation at the end of the period	**420.24**	**-**
i)	Impact due to increase of 0.50%	36.06	-
ii)	Impact due to decrease of 0.50%	(34.49)	-

Significant Accounting Policy & Accompanying Notes forming part of the financial statements In terms of our report of even date attached.

For SDR & ASSOCIATES
Chartered Accountants

Sd/-	Sd/-	Sd/-	Sd/-
(CA Sunil Kumar Sahoo)	**(P K Mohanty)**	**(Gagan Bihari Swain)**	**(Amresh Kumar)**
Partner	Company Secretary	Director (Finance) & CFO	Managing Director
ICAI M.No. 056068		DIN:07687872	DIN:09332794

Place: Bhubaneswar
Date: 28.09.2022

Annexure-I (A) to Note-2: Title deeds of immovable property not held in the name of the Company as on 31st March 2022

(INR IN LAKHS

Relevant line item in the Balance Sheet	Description of itemof property	Gross carrying value	Title deeds heldin the name of	Whether title deed holder is a promoter, director or relative# of promoter*/directoror emplyee of promoter/director	Property held since which date	Reason for not being held inthe name of the company**
PPE	Land at BHEP, Balimela, Dist- Malkangiri, Odisha.	70.29	Dept. of Water Resources, Govt.of Odisha	-	Transfeered to OHPC on 01.04.1996	The land has been transferred from govt. on as is where is basis but the title deeds are not in the name of OHPC. As such the details of idle land, land encroached under litigation, not put to use, declared surplus is not ascertainable. Some of the land building like office of Sr. General Manager(EL). Building of power house, valve house and staff colony, Erector hostel were in possession of OHPC.
	Land at Chiplima, Dist- Sambalpur	183.00	Dept. of Water Resources, Govt.of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at HHEP, Burla, Dist- Sambalpur, Odisha	178.00	Dept. of Water Resources, Govt.of Odisha		Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at RHEP, Rengali, Dist- Anugul, Odisha	156.00	Erstwhile I & P Deptt., Govt. of Odisha		Transfeered to OHPC on 01.04.1996	It is being persued with DoWR, Govt. of Odisha for transfer of RoR in the name of OHPC, Rengali Dam Site
	Land at UIHEP, Khatiguda, Dist- Nabarangpur, Odisha	8869.09	Erstwhile I & P Deptt., Govt. of Odisha		Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at UKHEP, Bariniput, Dist- Koraput	6.68	Dept. of Water Resources, Govt. of Odisha		Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending

Relative here means relative as defined in the Companies Act, 2013
* Promoter here means promoter as defined in the Companies Act, 2013.

Annexure-I (B) to Note-2: Title deeds of immovable property not held in the name of the Company as on 31st March 2021

Relevant line item in the Balance Sheet	Description of itemof property	Gross carrying value	Title deeds heldin the name of	Whether title deed holder is a promoter, director or relative# of promoter*/directoror emplyee of promoter/director	Property held since which date	Reason for not being held inthe name of the company**
PPE	Land at BHEP, Balimela, Dist- Malkangiri, Odisha.	70.29	Dept. of Water Resources, Govt.of Odisha	-	Transfeered to OHPC on 01.04.1996	The land has been transferred from govt. on as is where is basis but the title deeds are not in the name of OHPC. As such the details of idle land, land encroached under litigation, not put to use, declared surplus is not ascertainable. Some of the land building like office of Sr. General Manager(EL). Building of power house, valve house and staff colony, Erector hostel were in possession of OHPC.
	Land at Chiplima, Dist- Sambalpur	183.00	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending

	Land at HHEP, Burla, Dist-Sambalpur, Odisha	178.00	Dept. of Water Resources, Govt.of Odisha		Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at RHEP, Rengali, Dist-Anugul, Odisha	156.00	Erstwhile I & P Deptt., Govt. of Odisha		Transfeered to OHPC on 01.04.1996	It is being persued with DoWR, Govt. of Odisha for transfer of RoR in the name of OHPC, Rengali Dam Site
	Land at UIHEP, Khatiguda, Dist-Nabarangpur, Odisha	8,869.09	Erstwhile I & P Deptt., Govt. of Odisha		Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at UKHEP, Bariniput, Dist-Koraput	6.68	Dept. of Water Resources, Govt.of Odisha		Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending

Relative here means relative as defined in the Companies Act, 2013

* Promoter here means promoter as defined in the Companies Act, 2013.

Annexure-II (A) to Note-3 (i) -Capital Work-in-Progress (Tangible) ageing Schedule as on 31st March 2022

(INR IN LAKHS)

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	3,386.96	1,977.27	1,667.05	6,453.86	13,485.14
Project temporarily suspended	-	-	-	-	-

Annexure-II (A) to Note-3 (i) -Capital Work-in-Progress (Tangible) Completion Schedule as on 31st March 2022

(INR IN LAKHS)

CWIP	To be completed in			
	Less than 1	1-2 years	2-3 years	More than 3 years
Project in Progress	3,386.96	1,977.27	1,667.05	6,453.86
Project 2"	-	-	-	-

Annexure-II (B) to Note-3 (i) -Capital Work-in-Progress (Tangible) ageing Schedule as on 31st March 2021

(INR IN LAKHS)

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	5,066.35	6,465.40	5,574.07	8,944.33	26,050.15
Project temporarily suspended	-	-	-	-	-

Annexure-II (B) to Note-3 (i) -Capital Work-in-Progress (Tangible) Completion Schedule as on 31st March 2021

(INR IN LAKHS)

CWIP	To be completed in			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Projects in progress	5066.35	6465.40	5574.07	8,944.33
Project 2"	-	-	-	-

Annexure-II (C) to Note-3 (ii) -Capital Work-in-Progress (In-Tangible Assets under Deveolpment) ageing Schedule as on 31st March 2022

(INR IN LAKHS)

Instangible assets under development	Amount in CWIP for a period of				Total*
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress - ERP	-	-	1.20	42.24	43.44
Project temporarily suspended	-	-	-	-	-

Annexure-II (C) to Note-3 (ii) -Capital Work-in-Progress (In-Tangible Assets under Development) Completion Schedule as on 31st March 2022

(INR IN LAKHS)

Instangible assets under development	To be completed in			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Project in progress- ERP	-	-	-	43.44
Project 2	-	-	-	-

Annexure-II (D) to Note-3 (ii) -Capital Work-in-Progress (In-Tangible Assets under Deveolpment) ageing Schedule as on 31st March 2021

(INR IN LAKHS)

Instangible assets under development	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress - ERP	-	1.20	4.40	37.84	43.44
Project temporarily suspended	-	-	-	-	-

Annexure-II (D) to Note-3 (ii) -Capital Work-in-Progress (In-Tangible Assets under Development) Completion Schedule as on 31st March 2021

(INR IN LAKHS)

Instangible assets under development	To be completed in			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Project 1	-	-	-	43.44
Project 2	-	-	-	-

Annexure-III (A) to Note-5: Trade Receivable ageing Schedule as on 31st March 2022

(INR IN LAKHS)

Particulars	Outstanding for the following periods from due date of payment#					Total
	Less than 6 moths	6 months- 1 year	1-2 Years	2-3 Years	More than 3 years	
(i) Undisputed Trade receivables-Considered good	7,518.62	-	-	-	2,168.54	9,687.16
(ii) Undisputed Trade Receivables - which have significant increase in credit risk	-	-	-	-	-	-
(iii) Disputed Trade Receivables credit impaired	-	-	-	-	-	-
(iv) Disputed Trade Receivable- considered good	-	-	-	-	-	-
(v) Disputed Trade Receivable- which have significant increase in credit risk.	-	-	-	-	-	-
(vi) Disputed Trade Receivable- credit impared	-	-	-	-	-	-

similar information shall be given where no due date of payment is specified in that case disclosure shall be from the date of the transaction.

Unbilled dues shall be disclosed separately

Annexure-III (B) to Note-5: Trade Receivable ageing Schedule as on 31st March 2021

Trade Receivable ageing schedule for the year ended March 31, 2021 is as follows:

(INR IN LAKHS)

Particulars	Outstanding for the following periods from due date of payment#					Total
	Less than 6 months	6 months-1 year	1-2 Years	2-3 Years	More than 3 years	
(i) Undisputed Trade receivables-Considered good	9,259.25	-	273.98	175.81	2,687.65	12,396.69

(ii) Undisputed Trade Receivables - which have significant increase in credit risk	-	-	-	-	-	-
(iii) Undisputed Trade Receivables credit impaired	-	-	-	-	-	-
(iv) Disputed Trade Receivable considered doubtful	-	-	-	-	-	-
(v) Disputed Trade Receivable- which have significant increase in credit risk.	-	-	-	-	-	-
(vi) Disputed Trade Receivable- credit impared	-	-	-	-	-	-

Annexure-IV (A) to Note-24: Trade Payable ageing Schedule as on 31st March 2022

(INR IN LAKHS)

Particurls	Outstanding for following periods from due date of payment #(As at March 31, 2022)				Total
	Less than 1 Year	1-2 years	2-3 years	More than 3 years	
(i) MSME					
(ii) Others	358.26	946.70	-	46.36	**1,351.32**
(iii) Disputed dues- MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-

similar information shall be given where no due date of payment is specified in that case disclosure shall be from the date of the transaction.

Annexure-IV (B) to Note-24: Trade Payable ageing Schedule as on 31st March 2021Trade Payable ageing schedule

Trade Payable ageing schedule for the year ended March 31, 2021 is as follows:

(INR IN LAKHS)

Particurls	Outstanding for following periods from due date of payment # (As at March 31, 2021)				Total
	Less than 1 Year	1-2 years	2-3 years	More than 3 years	
(i) MSME	-	-	-	-	-
(ii) Others	3,285.10	1.22	-	46.36	3,332.68
(iii) Disputed dues- MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-

similar information shall be given where no due date of payment is specified in that case disclosure shall be from the date of the transaction.

9th ANNUAL REPORT 2020-21

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A wholly owned subsidiary company of OHPC Ltd)

OHPC Corporate Office, OSPH & W Corporation Building, Janpath, Bhoinagar,
Bhubaneswar-751022, Tel. 0674-2542922, Fax: 0674-2542102,
Web: www.gedcol.com, Email: info@gedcol.com
CIN No: U40102OR2013SGC016747

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9th ANNUAL REPORT 2021-22

BOARD OF DIRECTORS

Sh Suresh Chandra Mahapatra, IAS(Retd.)
Chairman-cum-Managing Director

Sh Amaresh Kumar
Director & CEO

Sh Ashish Kumar Mohanty
Director (Operation / Technical Head)

Sh Pranab Kumar Mohanty
Director (Finance) & CFO

Sh Subash Chandra Jena
Director (HR)

Sh S C Bhadra
Director.

Sh C R Pradhan
Director.

Sh B B Acharya
Director.

Company Secretary I/c
Sh Jyotirmaya Panigrahi

Sh B.C Jena
Director.

STATUTORY AUDITORS

MDC & Associates
Chartered Accountants

SECRETARIAL AUDITORS

M/s Deba Mohapatra & Co,
Practicing Company Secretaries

BANKERS

State Bank of India
Union Bank of India

REGISTERED OFFICE

OHPC Corporate Office, OSPH & W Corporation Building,
Janpath, Bhoinagar, Bhubaneswar -751022.
Tel.: 91-674-2542922, 2542983, 2545526, 2542826, Fax : 0674-2542102,
Email :info@gedcol.com

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LTD

(A Wholly Owned Subsidiary of OHPC Ltd)

9th DIRECTORS' REPORT 2021-2022

Dear Members,

Your Directors are pleased to present the 9th Annual Report on the business and operations of the Company along with the Audited Financial Statements including Consolidated Financial Statement, Auditor's report, Report of the Secretarial Auditor and review of Financial Statement by the Comptroller and Auditor General of India for the financial year ended 31st March, 2022.

1. FINANCIAL PERFORMANCE:

The Financial results for the year ended 31st March, 2022 are summarized below:-

(Rs in Lakhs)

PARTICULARS	Standalone Results of F.Y 2021-22	Standalone Results of F.Y 2020-21	Consolidated Results of F.Y 2021-22	Consolidated Results of F.Y 2020-21
INCOME				
Revenue from Operation	1462.20	1522.46	1462.20	1522.46
Other Income	1577.49	427.32	1577.49	427.32
Total Income	3039.69	1949.78	3039.69	1949.78
EXPENDITURE				
Employee Benefit Expenses	116.15	84.11	116.15	84.11
Operational Expenses	117.64	158.56	117.64	158.56
Other expenses	47.84	85.39	47.84	85.39
Total Expenditure	281.63	328.06	281.63	328.06
Profit before depreciation, Finance cost and Tax	2758.06	1621.72	2758.06	1621.72
Depreciation	588.87	574.61	588.87	574.61
Profit after depreciation but before Finance cost, exceptional Item and Tax	2169.19	1047.11	2169.19	1047.11
Finance Cost	268.51	365.69	268.51	365.69
Exceptional Item	-	-	-	-
Share of Profit/(loss) from JV Company	-	-	(1.31)	4.08
Profit after depreciation, Finance cost but before Tax	1900.68	681.42	1899.37	685.50
Tax	611.29	150.04	611.29	150.04
Profit after depreciation, Finance cost and Tax	1289.39	531.38	1288.08	535.46
Other comprehensive Income (OCI)	-	-	-	-
TOTAL COMPREHENSIVE INCOME (TCI)	**1289.39**	**531.38**	**1288.08**	**535.46**

1.1. REVENUE FROM OPERATION:

Standalone:

GEDCOL has earned total income of Rs.30.40 crores as against net profit of Rs.12.89 crores during FY 2021-22 and as compared to Rs.19.50 Crores as against profit of Rs.5.31 crores in the previous year.

Consolidated:

The Consolidated total revenue during the year under review was Rs.30.40 crores with net profit of Rs.12.88 crores as compared to total revenue of Rs.19.50 crores with net profit of Rs. 5.35 crores in the previous year.

1.2. PROFITS:

Standalone:

The Profit before Tax for the FY 2021-22 was Rs.19.01 Crores as against Rs. 6.81 Crores in the previous year. Profit after Tax during FY 2021-22 stood at Rs.12.89 Crores as against Rs.5.31 Crores in the previous year.

Consolidated:

On a consolidated basis, Profit before Tax for the FY 2021-22 was Rs.18.99 crores as against Rs.6.85 crores of previous year. Profit after Tax in 2021-22 stood at Rs.12.88 Crores as against Rs.5.35 crores of previous year

DIVIDEND:

The Board of Directors has not recommended any dividend for the financial year under review.

2. COMMERCIAL PERFORMANCE:

2.1. 20 MW Solar Project at Manamunda.

During the year under review, 24.85 Million Units (MU) (previous year 25.19 MU) were generated. SECI vide letter dtd. 28.05.2020 has intimated that Commercial Operation Date (COD) of the project is to be considered as 06.06.2016. Accordingly, tariff @Rs. 5.45/- has been considered for revenue recognition purpose. GEDCOL has generated Rs.13.54 crores towards revenue during the financial year 2021-22 as against Rs.13.73 crores for F.Y. 2020-21 from this project.

2.2. Rooftop Solar Project.

2606136.89 KWH Units generated during F.Y. 2021-22 from MNRE sanctioned 4(Four) MW

Roof Top Solar Project on the non-residential Govt. buildings in twin city of Cuttack-Bhubaneswar through PPP mode. GEDCOL has generated Rs.1.07 crores towards revenue during the financial year 2021-22 as against Rs.1.49 crores for F.Y. 2020-21 from this project.

3. Status of Ongoing Project

3.1. Solar Projects in OPTCL Sub-station Premises:

EPC Contract Agreement dtd 10.06.2020 and Comprehensive Operation Maintenance Agreement dtd 10.06.2020 for 10 years has been signed between GEDCOL & Sun Source Energy Private Limited for the execution of 8MW Solar Power Plant on the un-utilized lands available inside OPTCL Grid Sub-stations at Baripada, Bolangir & Jayanagar including OHPC Power House at Mukhiguda and GEDCOL Solar Plant at Manmunda. As per the PPA executed between GEDCOL & GRIDCO on 01.09.2020, GRIDCO shall procure the entire power generated from the 8 MW solar power plant(s) at a tariff of Rs.2.84 paise per kWh (i.e. Rs. 2.79 paise per kWh towards Energy charge plus GEDCOL margin of 5 paise per kWh). Land lease rentals charged by OPTCL & OHPC, will be reimbursed by GRIDCO to GEDCOL as per actual.

At present, two nos. of site i.e Manamunda and OHPC Power House at Mukhiguda has already commissioned and the execution of the project work at other three sites i.e Bolangir, Baripada and Jayanagar are on the verge of completion and steps are being taken to complete the project very soon.

3.2. 55-60 MW Solar Project at Boudh.

M/s IDCO vide allotment letter dated.31.08.2021 allotted 261.52 acres of leased out Govt. land measuring area 114.44 Acres land in Kadampal village, 87.48 Acres of land in Junani village and 59.60 Acres of land in Ghulgulapadar village under Kantamal Tahasil of Boudh District in favour of GEDCOL with a cost of land Rs.3,92,28,000 /- (Rupees Three Crores Ninety Two Lakhs Twenty Eight Thousand) only on leased hold basis for a period of 90 years from the date of possession to GEDCOL with necessary terms and conditions. Accordingly, lease deed has been executed with IDCO for the said land on 09.09.2022. Application has been submitted to Kantamal Tahasildar for demarcation of land.

Further, the Board of Directors in its 42nd meeting dtd. 05.09.2022 decided to prepare DPR for developing a Solar Power Project with a capacity of 55-60 MW on the said land. Further, considering GERMI being a Public Sector Enterprises and keeping in view of the previous work experience of GERMI in preparing DPR of the Solar Power Projects of GEDCOL, the Board decided to place work order in favour of GERMI for preparation of DPR for the said project on nomination basis. The offer of GERMI has been received and under scrutiny by GEDCOL.

3.3. Setting up grid connected solar power project on the un-utilized land near the Chiplima Power House of OHPC.

The Board of Directors of the Company in their 32nd Meeting dtd. 30.06.2020 approved the proposal of Unit Head, Chiplima regarding installation of an 8 MW Solar Power Plant on the flat land available near Chiplima Power House, which can be used without any major site activity like land leveling and clearances of bushes & trees. Accordingly, OHPC was requested to move a proposal immediately to Deptt. of Revenue & Disaster Management through Nodal Deptt. for transfer and alienation of the earmarked land Schedule in favour of OHPC for setting up of a Grid Connected Solar Power project by GEDCOL on the unutilized land near the Chiplima Power House of OHPC.

Concerned Tahasiladar was requested for alienation of the land measuring a total area of 60 Acres at Renglaipali (Ac. 45.85 dec.), Chiplima (Ac.8.85 dec.) and Satijore (Ac.5.30 dec.) mouza under sadar tahasil of Sambalpur district in favour of GEDCOL at the earliest and also requested to transfer the land in favour of GEDCOL free of cost under Govt dispensation route for installation of a 10 MW solar power plant on the said land. It is expected that, the land transfer process will be completed very soon.

M/s Gujurat Energy Research Management Institute (GERMI) was awarded the work on 29.10.2021 for preparation of DPR for setting up of 10 MW grid connected Solar Power plant at Chipilima and the same is completed and checked by GEDCOL.

Thereafter, Notice inviting Tender for setting up of 10 MW Grid Connected Solar Power project at Chiplima was floated on 03.01.2022 and the last date of submission of tender was 31.05.2022. Total five numbers of Bidders participated in the tender and after the tender evaluation, the tender was cancelled and retendering process will be initiated shortly.

3.4. 1.2 MW Telengiri main canal SHEP on River Telengiri in the Koraput District.

1.2 MW Telengiri Main Canal SHEP on River Telengiri in Koraput District has been allotted to GEDCOL for development in the 3rd STC meeting on Small Hydro Electric Projects held on 10.12.2021 under the Chairmanship of Principal Secretary to Govt. Energy Department, Govt. of Odisha.

Work order was placed to WAPCOS on 26.09.2022 for preparation of DPR.

3.5. Execution of Memorandum of Understanding between GEDCOL and NHPC for implementation of Floating Solar project in Odisha.

A MoU between NHPC & GEDCOL was executed on 20.07.2020 for setting up of 500 MW floating solar power projects in Odisha under UMREPP scheme of MNRE with the prior approval from Department of Energy, Govt. of Odisha. Thereafter, Promoter's Agreement has been executed between GEDCOL & NHPC on 04.01.2022.

In the meantime, NHPC has already invited EPC bids for Engineering, Procurement and Construction Contract for development of 300 MW Floating Solar Project at Rengali Reservoir and the bidding process has already been completed. As per the terms and conditions of MOU between GEDCOL & NHPC, open tender was floated to select the EPC contractor for implementation of the project. In the tender process, M/s TATA Power Solar is emerged as L-1 EPC bidder for the above project.

In principle consent for procurement of power from the project by GRIDCO was requested vide Letter dtd.31.01.2022. However, GRIDCO has exercised its first right of refusal to procure power from solar projects and decided not to avail power from the proposed 300 MW Floating Solar Project at Rengali Reservoir in terms of Clause 3.2.3 of Odisha Renewable Energy Policy'2016. As the bid validity is up to 31.08.2022 the tender was cancelled on 26.09.2022.

Meanwhile, GEDCOL was conveyed its consent to NHPC for re-tendering on behalf of JV Company.

3.6. Pre-Feasibility Report by EU Consortium

European Union Consortium has conducted studies on 12 hydro & irrigation reservoirs in the State and prepared PFR for 5400 MW floating solar potential on 17,800 acres of water surface area in Nov. 2019. DPR for 2 large scale reservoirs in Hirakud and Indravati with capacity of 500 MW & 160 MW respectively has been prepared by European Union.

3.7. Small Hydro Projects by GEDCOL:

Pre-Feasibility Report (PFR) has been prepared for Garjan Khol (12MW) in Angul and same was submitted to EIC (Elecy)-cum-PCEI for further necessary action at their end.

Detailed Project report (DPR) has been prepared for 3MW (2 X 1.5 MW), Jambhira SHEP in Mayurbhanj District and 4.2 MW (2X 2.1 MW), Kanpur SHEP in Keonjhar District and submitted to Engineer-in-Chief (Electricity) for execution of "Implementation Agreement". MOU for Kanpur has been executed with EIC, Electricity. Tender documents are prepared by M/s WAPCOS and the project will be taken up after completion of river gap closing work by DoWR. M/s WAPCOS has submitted its techno-commercial offer for study of feasibility with new location of Y-piece, revision of DPR and tender documents for the new location for Jambhira SHEP in Mayurbhanj District. WAPCOS has made a site visit with representatives of DoWR, & OCC to ascertain the feasibility of the SHEP with new place of Y-piece on 25.04.2019. WAPCOS has also submitted their opinion that the SHEP project is technically acceptable with their lay out supplied earlier. The opinion of WAPCOS has been submitted to DoWR for further action on 13.05.2019 for construction as per revised layout. EIC (Water Resources DoWR mentioned in their letter on 08.03.2022 that the installation of Y-piece and control valve along with bulk head of Jambhira SHEP has been completed barring some ancillary work like brick work, wood work etc. Further action on preparation of PFR & DPR may be initiated by GEDCOL after getting confirmation about availability of water from DoWR.

The Company had awarded the work order in favour of WAPCOS for preparation of PFR of small hydroelectric project (SHEP) sites negotiated price of @5.98 lakhs + tax extra per project. M/s WAPCOS has submitted 45nos. of PFRs and the same has been submitted to Engineer-in-Chief (Electricity) for preparation of DPR for the suitable project. In the meantime, 3rd STC meeting on Small Hydro Electric Projects held on 10.12.2021 under the Chairmanship of Principal Secretary to Govt. of Odisha, DoE, has decided to allow GEDCOL to utilize Govt. Infrastructure Assistance Fund for preparation of feasibility report of the newly identified proposals. After scrutiny of the 45 nos. of PFRs, EIC (Elecy)-cum-PCEI has shortlisted 05 nos. of project for preparation of Feasibility Report. The STC also agreed for preparation of Feasibility Report as it will pave way for generation of about 51 MW green powers through bidding. The work order was placed WAPCOS on 21.01.2022 at a cost of Rs.2.44 Crores for preparation of Feasibility Report for 05 nos. of SHEP. Now the preparation of Feasibility Reports are under progress.

Sl No.	Name of the Project	District	Name of the River	Approximate Capacity (in MW)
01	Kandhamuni	Sundargarh	Barahamani	18
02	Bhitarajhola	Rayagada	Nagabali	7
03	Jiranga	Gajapati	Mahendra Tanaya	5
04	Kussa	Kandhamal	Bagh	12
05	Kumbising	Ganjam	Bahuda	9.51
Total Capacity in MW				**51.51**

3.8. Feasibility study for development of a Small Hydro Electric Project at Galigadar Water Fall:-

FA-cum-Additional Secretary to Govt. DoE vide letter dtd.29.08.2022 has requested GEDCOL to survey at Galigadar Water fall in Kotia Panchayat of Koraput district for construction of a Hydro Electric Project at the earliest; since Govt. of Andhra Pradesh has already completed Survey, Soil Testing etc. and is ready to commence works in the said site, which is inside Odisha Territory.

Work order was placed to WAPCOS on 26.09.2022 for preparation of Feasibility Report for construction of Small Hydro Electric Project at Galigadar Water Fall. The survey work is under progress.

3.9. 10 MW Mandira Hydro Electric project in JV mode with SAIL.

GEDCOL and SAIL incorporated a joint venture Company i.e. GEDCOL SAIL Power

Corporation Limited (GSPCL) with an equity participation of 74:26 for implementation of 10 MW Small Hydroelectric Plant at Mandira Dam, Rourkela and as per the JV Agreement the entire power generated by GSPCL shall be procured by RSP, SAIL for its captive consumption. After completion of the tendering process, Contract Agreement between GSPCL and M/s HIPL- RSVCPL (JV) was signed on 08.09.2021 for execution of 10 MW Mandira SHEP along with O & M for 5 years. The zero date of the project has been commenced w.e.f. 17.03.2022.

Regarding Forest clearance of the project, the Contractor is following up with concerned Govt. agencies / authorities for obtaining the forest clearance. At present, the project execution work i.e construction of temporary shed for office and laboratory, geo-technical investigation, survey work and other site related works is under progress. The project is expected to be commissioned within 30 months from the date of zero date of the project.

4. FIXED DEPOSITS:

During the year, the Company has not accepted any fixed deposit within the meaning of Section 73 of Companies Act, 2013 and the rules made there under.

5. LOAN, GUARANTEE OR INVESTMENTS:

Particulars of loans, guarantees or investments u/s 186 of Companies Act, 2013 are given in the Notes to the Financial Statements forming part of the Annual Report.

6. RELATED PARTY TRANSACTIONS:

All transactions entered with related parties for the year were in the ordinary course of business and on an arms' length basis. Further, there are no material related party transactions during the year with the promoters, Directors or Key Managerial Personnel. The Company's related party transaction are made with its holding Company, intended to further the Company's interest. All related party transactions are placed before the Audit Committee as also to the Board for approval.

7. HOLDING COMPANY & SUBSIDIARY/ ASSOCIATED COMPANY

Green Energy Development Corporation of Odisha Ltd is a wholly owned subsidiary of Odisha Hydro Power Corporation Limited.

Green Energy Development Corporation of Odisha Ltd and Steel Authority of India Limited have jointly incorporated a JV Company on 06.09.2018 named GEDCOL SAIL Power Corporation Limited with an equity participation of 74: 26 to develop 10 MW Mandira SHEP project.

Pursuant to the provisions of Section 129(3) of the Companies Act, 2013 ('the Act'), a statement containing salient features of Financial Statements of subsidiaries in Form AOC-1 is annexed as Annexure - I.

8. CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION AND FOREIGN EXCHANGE EARNINGS & OUTGO:

The particulars relating to conservation of energy, technology absorption and foreign exchange earnings & outgo as required to be disclosed under section 134 (3) (m) of the companies Act,2013 read with Rule 8 of the Companies (Accounts) Rules, 2014 are annexed at Annexure-II.

9. CSR ACTIVITIES:

An annual report of Corporate Social Responsibility, highlighting the CSR Policy of the Company details of expenditure on CSR etc. in prescribed format under Companies (CSR Policy) Rules, 2014 is annexed at Annexure-III and forms and integral part of this Directors' Report.

10. EXTRACT OF ANNUAL RETURN:

As required under Section 92 (3) of Companies Act, 2013 read with Rule 12(1) of Companies (Management and Administration) Rules, 2014, the Annual Return for the Financial Year 2021-22 is displayed in the website and the link is https://gedcol.com/Home/AnnualReport.

11. STATUTORY AUDITOR:

The Comptroller & Auditor General of India, New Delhi have appointed M/s MDC & Associates, Chartered Accountants, Bhubaneswar as the Statutory Auditors of the Company for the financial year ended on 31st March 2022.

12. INTERNAL AUDITOR:

M/s PBSD & Associates, Chartered Accountants, Bhubaneswar has been appointed as Internal Auditor of the company in pursuant to the provisions of Section 138 of the Companies Act, 2013 for F.Y. 2021-22. M/s. Batra Swain & Associates, Chartered Accountants has been appointed as Internal Auditors of the Corporation for the FY 2022-23.

13. SECRETARIAL AUDITOR:

The Board has appointed M/s Deba Mohapatra & Co, Practicing Company Secretaries, to conduct Secretarial Audit of the Company for the financial year 2021-22. The Secretarial Audit Report for the financial year 2021-22 is annexed herewith as Annexure-IV. Similarly, M/s Deba Mohapatra & Co have been appointed as the Secretarial Auditor for the FY 2022-23.

14. AUDITORS REPORT:

The reports of the Statutory Auditors and comments of the Comptroller and Auditor General of India on the account of GEDCOL for the year ended 31st March, 2022 and the replies of the Management to the comments of the C&AG is enclosed to this report as **Annexure-V.**

15. BOARD OF DIRECTORS:

The Board of your Company comprised of following Directors:-

Sl No.	Name	Date of Appointment	Date of Cessation	Designation
1.	Sh Bishnupada Sethi, IAS (DIN: 02268656)	04.09.2019	-	CMD
2.	Sh C.R Pradhan (DIN:-00127539)	21.05.2013	-	Director
3.	Sh B B Acharya (DIN:-06567542)	21.05.2013	-	Director
4.	Sh S C Bhadra (DIN:-01896713)	21.05.2013	-	Director
5.	Sh B C Jena (DIN: 00548634)	23.12.2020		Director
6.	Sh Ashish Kumar Mohanty (DIN: 09323949)	24.09.2021		Director
7.	Sh M R Biswal (DIN:-08778516)	30.06.2020	24.09.2021	Director

16. BOARD MEETINGS:

The Board Meetings are held normally at Bhubaneswar. During the year under review, total 04 nos. of Board Meetings were held on 28.06.2021, 15.09.2021, 30.12.2021 and 29.03.2022. The 40th Board Meeting which was held on 29.03.2022 and was adjourned was held on 30.06.2022.

17. AUDIT COMMITTEE:

The Audit Committee comprises the following Members:

1. Shri C.R Pradhan, Independent Director, Chairman.
2. Shri S C Bhadra, Independent Director, Member.
3. Shri B B Acharya, Independent Director, Member.

During the Financial Year 2021-22, total 2 nos. of Audit Committee Meetings were held on 14.09.2021 and 28.12.2021 respectively.

18. CSR COMMITTEE :

The CSR Committee comprises the following Members:

1.	Shri Bishnupada Sethi, IAS	CMD,	Chairman
2.	Shri S C Bhadra	Independent Director	Member
3.	Shri C. R Pradhan	Independent Director	Member
4.	Shri B B Acharya	Independent Director	Member

During the Financial Year 2021-22, no meeting of CSR Committee was held.

19. GENERAL MEETINGS

During the financial year 2021-22, there were no Extra Ordinary General Meeting (EGM) of the Shareholders of the Company; Annual General Meetings of the Shareholders of the Company was held on 15.09.2021.

20. KEY MANAGERIAL PERSONNEL:

During the year, in compliance with Section 203 of the Companies Act, 2013, Sh Bishnupada Sethi, IAS, CMD, Sh Hara Prasad Mahapatra and Sh P.K.Mohanty, Company Secretary and CFO was designated as Key Managerial Personnel.

21. DIRECTORS' RESPONSIBILITY STATEMENT:

In compliance to Section 134 (3) (C) of the Companies Act, 2013, the Directors hereby confirm the followings that: -

a. in the preparation of the Annual Accounts for the year ended March 31,2022, the applicable Accounting Standards read with requirements set out under Schedule -III to the Act have been followed and that no material departures have been made from the same.

b. they have selected such accounting policies and applied them consistently except as disclosed in the Notes on Accounts and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the State of affairs of the Company as at March 31, 2022 and of the profit of the Company for the year ended on that date;

c. they have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 2013, for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;

d. they have prepared the annual accounts on a going concern basis;

e. they have had laid down internal financial controls for the Company and such internal financial controls are adequate and operating effectively and

f. they have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems are adequate and operating effectively.

22. COMPLAINCE TO SECRETARIAL STANDARDS:

The Company complies with all the applicable Secretarial Standards issued by the Institute of Company Secretaries of India.

23. INTERNAL CONTROL SYSTEM & THEIR ADEQUACY:

The Board has adopted policies and procedures for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial disclosures.

24. REPORTING OF FRAUDS:

There was no instance of fraud during the year under review, which required the Statutory Auditors to report to the Audit Committee and / or Board under Section 143(12) of the Act and the rules made thereunder.

25. RISK MANAGEMENT:

The Risk Management process covers risk identification, assessment, analysis and mitigation. Incorporating sustainability in the process also helps to align potential exposures with the risk appetite and highlight risks associated with chosen strategies. The Audit Committee has additional oversight in the area of financial risks and controls. Major risks identified by the business and functions are systematically addressed through mitigating actions on continuing basis. The Company has adopted a Risk Management Policy in accordance with the provisions of the Act.

26. POLICY ON PROHIBITION AND REDRESSAL OF SEXUAL HARRASMENT AT WORK PLACE.

The Company has zero tolerance for sexual harassment at work place and has complied with the provision relating the Sexual Harassment of Women at the Workplace (Prevention, Prohibition and Redressal) Act, 2013.

During the Financial Year 2021-22, the Company received NIL Comments on Sexual Harassment work at place.

27. GENERAL:

Your Directors state that no disclosure or reporting is required in respect of the following items as there were no transactions on these items during the year under review.

1. No significant or material orders were passed by the Regulators or Courts or Tribunals which impact the going concern status and Company's operations in future.

2. There have been no Material Changes and Commitments subsequent to the Balance Sheet.

3. There are no changes took place in the nature of business of the Company.

28. ACKNOWLEDGMENTS:

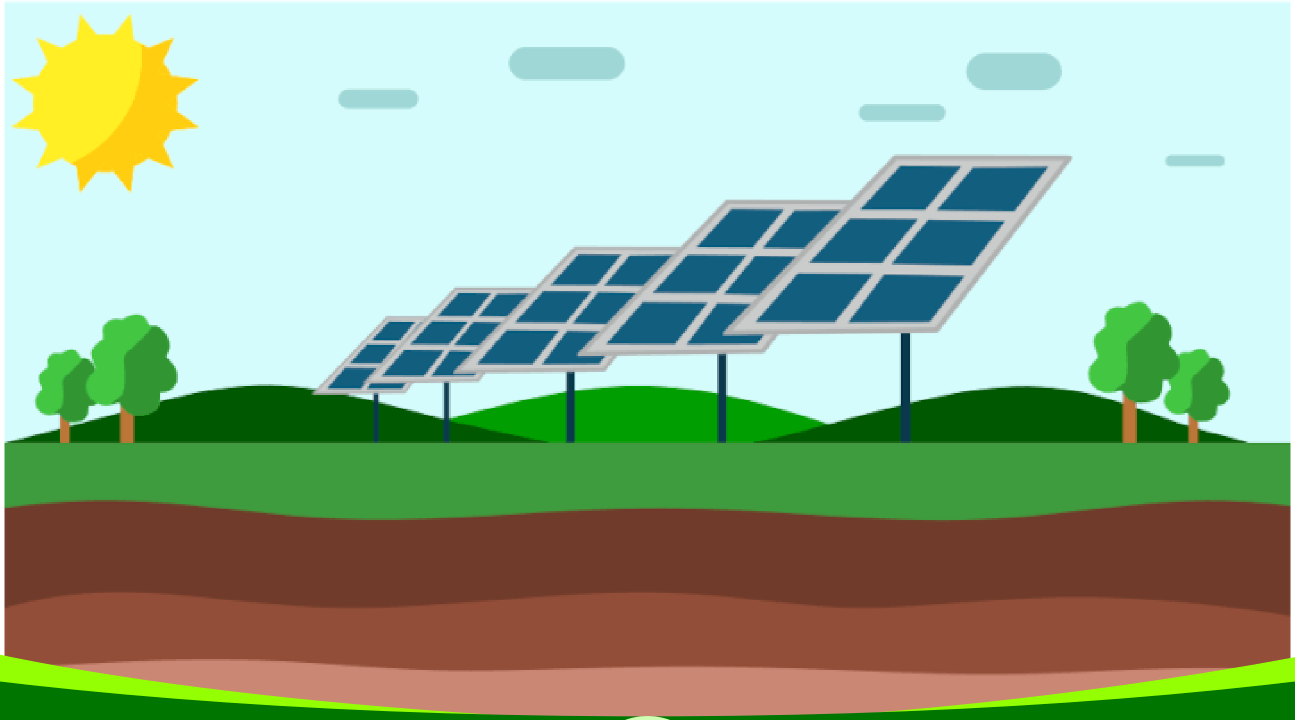
The Board places on record its appreciation for the continued support, contribution and co-operation extended by the Government of Odisha (especially the Departments of Energy, DoWR, PPP Cell in P&C Dept. and Finance Deptt.) and SECI, OHPC, GSPCL and other State Power Utilities, MNRE, GoI. The Board is also thankful to the Comptroller & Auditor General of India, the Statutory Auditors and the Bankers for their valued co-operation.

For and On behalf of the Board of Directors

Sd/-

Place: Bhubaneswar
Date:-

(Bishnupada Sethi, IAS)
Chairman-cum-Managing Director
(DIN:- 02268656)



ANNEXURE-I

FORM AOC-1

(Pursuant to first provision to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014) Statement containing salient features of the financial statement of Subsidiaries / Associates Companies / Joint Ventures

Part “A”: Subsidiaries

(Information in respect of each subsidiary to be presented with amount in ? lakhs

Name of the Subsidiary	NA	
Share Capital		
Reserves & Surplus		
Total Assets		
Total Liabilities		
Investments		
Turn over		
Profit (Loss) Before Taxation		
Provision for Taxation		
Profit After Taxation		
Proposed Dividend		
% of Shareholding		
Part "B" : Associates and Joint Ventures		

Statement pursuant to Section 129(3) of the Companies Act,2013 related to Associates Companies and Joint Ventures

	Name of Associates / Joint Ventures	**GEDCOL SAIL Power Corporation Limited (GSPCL**	
	Latest Audited Balance Sheet Date	Audited up to 31.03.2022	Audited up to 31.03.2022
	Un-audited Balance Sheet Date	NA	NA
	Shares of Associate / Joint Ventures held by the Company on the year end	74%	74%
	No. of Shares	74,00,000	74,00,000
	Amount of Investment in Associates / Joint Venture	□ 740.00	□ 740.00
	Extend of Holding%	74%	74%
	Description of how there is significant influence	-	-
	Reason why the Associate /Joint Venture is not Consolidated	Consolidated	Consolidated
	*Net worth Attributable to Shareholding as per latest Audited Balance Sheet	□ 744.17	□ 745.48
	Profit / (Loss) for the year	(□ 1.77)	□ 5.51
	Considered in Consolidation	(□ 1.31)	□ 4.08
	Not Considered in Consolidation	(□ 0.46)	□ 1.43

The Accompanying Notes form an integral part of the Financial Statements.

As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

(CA Chittaranjan Behera, FCA)
Partner
Membership No. - **058416**

(P.K. Mohanty)
Company Secretary
& CFO

(Surajit Paul)
CEO

(Ashish Ku. Mohanty)
Director
DIN-**09323949**

(Bishnupada Sethi, IAS)
CMD
DIN-**02268656**

Date:

Place: Bhubaneswar

ANNEXURE-I

Annexure to Director's Report

DISCLOSURE REQUIRED UNDER SECTION 134 (3) (m) OF THE COMPANIES ACT 2013 READ WITH RULE 8 OF THE COMPANIES (ACCOUNTS) RULES, 2014:

A. CONSERVATION OF ENERGY

(a) Energy Conservation measures taken and on hand.

a. Technical specifications of electronic equipments such as inverter, SCADA etc. have been formed to do away with the requirement of Air Conditioning.

b. LED Lamps have been used for Internal Lighting.

c. Provision has been made for rainwater harvesting.

d. About 10 Acres of land which had trees was not used for installation of PV modules for the sake of maintaining green cover.

e. With implementation of 4MW Grid connected Rooftop Solar Project on the Government buildings in Bhubaneswar and Cuttack cities, immediate local consumption of Power is helping in reduction of loss components, thereby conserving more energy.

(b) Additional investments and proposals, if any, being implemented for reduction of consumption of energy.

- NIL-

© Impact of measures at (a) and (b) above for reduction of energy consumption and consequent impact on the cost of production of goods.

-NA-

B. TECHNOLOGY ABSORPTION

-NIL-

C. FOREIGN EXCHANGE EARNINGS AND OUTGO DURING 2021-22

(Rs. in lakhs)

			2021-22	**2020-21**
(a)		Earnings in Foreign Currency	NIL	NIL
(b)		Foreign Exchange Outgo :		
	(i)	Value of imports calculated on CIF basis for capital good and spare parts.	NIL	NIL
	(ii)	Expenditure in foreign currency for foreign visits.	Nil	NIL
	(iii)	Expenditure incurred in foreign currency for payments of Consultants.	**Nil**	**Nil**

ANNEXURE-II

CORPORATE SOCIAL RESPONSIBILITY AT GEDCOL FOR THE FINANCIAL YEAR 2021-22.

1. Brief outline on Company's CSR policy:

Introduction:

The company has formulated a CSR policy in line with the provisions of Section 135 of the Companies Act, 2013 read with Schedule VII of the Act read with Companies (Corporate Social Responsibility Policy) Rules, 2014 read with Circulars issued on CSR by the Ministry of Corporate Affairs.

Highlights of the Policy:

The CSR activities shall be undertaken by GEDCOL, as per its stated CSR Policy, as projects or programmes or Activities (either new or ongoing) excluding activities undertaken in pursuance of its normal course of business.

The CSR Policy inter alia include but not limited to a list of CSR projects or programmes which GEDCOL plans to undertake falling within the purview of the Schedule- VII of the Act, specifying modalities of execution of such project or programmes and implementation schedule for the same; and monitoring process of such projects or programmes.

CSR Activities do not include the activities undertaken in pursuance of normal course of business of GEDCOL. The Board of Director (BoD) of GEDCOL shall ensure that the surplus arising out of the CSR projects or programmes or activities shall not form part of the business profit of GEDCOL.

GEDCOL shall give preference to the local area and areas around where it operates, for spending the amount earmarked for CSR activities.

Programmes Covered under CSR:

The following major focus area of CSR activities have been identified:

i) Community Development,

ii) Environment,

iii) Education,

iv) Health,

v) Disaster Management,

vi) Any other activity as may be identified by the Committee.

2. Composition of the CSR Committee :

Sl No.	Name of Director	Designation / Nature of Directorship	Number of meetings of CSR Committee held during the year	Number of meetings of CSR Committee attended during the year
1.	Shri Bishnupada Sethi, IAS,	CMD, GEDCOL and Chairman, CSR Committee	1	1
2.	Shri S C Bhadra	Independent Director and Member CSR Committee	1	1
3.	Shri C.R Pradhan	Independent Director and Member CSR Committee	1	1
4.	Shri B B Acharya	Independent Director and Member CSR Committee	1	1

3 Provide the web-link where Composition of CSR committee, CSR Policy and CSR projects approved by the Board are disclosed on the website of the company:

The web-link on the website of the company where Composition of CSR committee is disclosed: **https://gedcol.com/Home/compositionofcsrcommitttee.**

The web-link on the website of the company where the CSR Policy approved by the board is disclosed: **https://gedcol.com/Home/csrpolicy.**

The web-link on the website of the company where CSR projects are disclosed: **https://gedcol.com/Home/csrprojects.**

4. Provide the details of Impact assessment of CSR projects carried out in pursuance of sub-rule (3) of rule 8 of the Companies (Corporate Social Responsibility Policy) Rules, 2014, if applicable (attach the report): Not Applicable.

5 Details of the amount available for set off in pursuance of sub-rule (3) of rule 7 of the Companies (Corporate Social Responsibility Policy) Rules, 2014 and amount required for set off for the financial year, if any.

Sl No.	Financial Year	Amount available for set-off from preceding financial years (in Rs)	Amount required to be set -off for the financial year, if any (in Rs)
1.	2020-21	**96,738/-**	**0**
2.	2021-22	**0**	**0**
	Total	**96,738/-**	**0**

6. Average net profit of the company as per section 135(5): Rs. 9,44,00,000/-.

7. (a) Two percent of average net profit of the company as per section 135(5): Rs. 18,88,000/-

(b) Surplus arising out of the CSR projects or programmes or activities of the previous financial years: Nil

(c) Amount required to be set off for the financial year, if any: Nil

(d) Total CSR obligation for the financial year (7a+7b-7c): Rs. 18,88,000/-

8. (a) CSR amount spent or unspent for the financial year:

Total Amount Spent for the Financial Year (in Rs.)	Amount Unspent (in Rs.)				
	Total Amount transferred to Unspent CSR Account as per section 135(6)		Amount transferred to any fund specified under Schedule VII as per second provision to section 135(5)		
	Amount	Date of transfer	Name of fund	Amount	Date of transfer
18,88,000/-	**Nil**	**Nil**	**Nil**	**Nil**	**Nil**

(b) Details of CSR amount spent against ongoing projects for the financial year: Attached as Enclosure- I

(c) Details of CSR Amount spent against other than ongoing projects for the financial year:

(d) Amount spent in Administrative Overheads: Nil

(e) Amount spent on Impact Assessment, if applicable: Nil

(f) Total amount spent for the Financial Year (8b+8c+8d+8e): Rs.18,88,000/-

(g) Excess amount for set off, if any :

SI. No.	Particular	Amount (in Cr.)
(i)	Two percent of average net profit of the company as per section 135(5)	**Rs. 18,88,000/-**
(ii)	Total amount spent for the Financial Year	**Rs. 18,88,000/-**
(iii)	Excess amount spent for the financial year [(ii)-(i)]	**Nil**
(iv)	Surplus ari sing out of the CSR projects or programmes or activities of the previous financial years, if any	**Nil**
(v)	Amount available for set off in succeeding financial years [(iii)-(iv)]	**Rs. 96,738/-**

9. (a) Details of Unspent CSR amount for the preceding three financial years:

Sl. No.	Preceding Financial Year	Amount transferred to Unspent CSR Account under section 135(6) (in Rs.)	Amount spent in the reporting Financial Year (in Cr.)	Amount transferred to any fund specified under Schedule VII as per section 135(6), if any			Amount remaining to be spent in succeeding financial Years (in Rs.)
				Name of the Fund	Amount (in Rs)	Date of transfer	
1.	2020-21	0	0	NA	0	NA	NA
2.	2019-20	0	0	NA	0	NA	NA
3.	2018-19	0	0	NA	0	NA	NA

(b) Details of CSR amount spent in the financial year for ongoing projects of the preceding financial year(s):

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Sl. No.	**Project ID.**	**Name of the Project.**	**Financial Year in which the project was commenced.**	**Project duration.**	**Total Amount allocated for the project (in Rs.).**	**Amount spent on the project in the reporting Financial Year (in Rs).**	**Cumulative amount spent at the end of reporting Financial Year. (in Rs.)**	**Statusof the project Completed /Ongoing.**
1.	NA	NA	NA	NA	NA	NA	NA	NA
	Total	NA	NA	NA	NA	NA	NA	NA

10 In case of creation or acquisition of capital asset, furnish the details relating to the asset so created or acquired through CSR spent in the financial year (asset-wise details).

(a) Date of creation or acquisition of the capital asset(s). - Nil

(b) Amount of CSR spent for creation or acquisition of capital asset. - Nil

(c) Details of the entity or public authority or beneficiary under whose name such capital asset is registered, their address etc.- Nil

(d) Provide details of the capital asset(s) created or acquired (including complete address a n d location of the capital asset). - Nil

11. Specify the reason(s), if the company has failed to spend two percent of the average net profit as per section 135(5). - Not Applicable.

Certification of CFO

FOR AND ON BEHALF OF THE BOARD

(P.K Mohanty)
Company Secretary & CFO

(Bishnupada Sethi, IAS)
CMD & Chairman
Committee of Directors on CSR
DIN: 02268656

Place: Bhubaneswar
Date :

ANNEXURE-I

(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)	(9)	(10)	(11)	
Sl No.	Name of the Project.	Item from the list of activities in Schedule VII to the Act.	Local area (Yes /No).	Location of the project.		Project duration.	Amount Allocated to the project	Amount spent in the current FY	Amount transferred to Unspent CSR Accounts for the project as per Section 135(6)	Mode of Implementation Direct (Yes/No)	Mode of Implementation through Implementing Agency	
				State	District.						Name	CSR Registration number
1.	Repair and Renovation of District Museum Boudh.	V	Yes Inside the state	Odisha	Boudh	-	Rs. 18,88,000/-	Rs. 18,88,000/-	Nill	Yes	Through District administration, Boudh	NA
						Total	Rs. 18,88,000/-	Rs. 18,88,000/-	Nill	-	-	

Form No. MR-3

SECRETARIAL AUDIT REPORT

FOR THE FINANCIAL YEAR ENDED 31ST MARCH 2022

[Pursuant to section 204(1) of the Companies Act, 2013 and rule No.9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014]

To,
The Members,
GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED
(CIN NO. U40102OR2013SGC016747)
OHPC CORPORATE OFFICE, OSPH&W CORPORATION BUILDING,
JANPATH,BHOI NAGAR, BHUBANESWAR-751022, ODISHA.

We have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by M/s. GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED (GEDCOL) (hereinafter called the company), a wholly owned subsidiary company of Odisha Hydro Power Limited (OHPC). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the Company has, during the audit period covering the financial year ended on 31st March 2022, complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March, 2022 according to the provisions of:

(i) The Companies Act, 2013 (the Act) and the rules made thereunder;

(ii) The Securities Contracts (Regulation) Act, 1956 ('SCRA') and the rules made there under; (Not Applicable to the Company during the Audit Period).

(iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed there under; (Not Applicable to the Company during the Audit Period).

(iv) Foreign Exchange Management Act, 1999 and the rules and regulations made there under to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings; (Not Applicable to the Company during the Audit Period).

(v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act');

(a) The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; (Not Applicable to the Company during the Audit Period).

(b) The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992; (Not Applicable to the Company during the Audit Period).

(c) The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009; (Not Applicable to the Company during the Audit Period)

(d) The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999; (Not Applicable to the Company during the Audit Period).

(e) The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008; (Not Applicable to the Company during the Audit Period).

(f) The Securities and Exchange Board of India (Registrars to and Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client; (Not Applicable to the Company during the Audit Period).

(g) The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009; (Not Applicable to the Company during the Audit Period).

(h) The Securities and Exchange Board of India (Buyback of Securities) Regulations, 1998; (Not Applicable to the Company during the Audit Period).

(vi) As informed to us, other laws applicable specifically to the company are :

1. Indian Electricity Act, 2003

2. Environmental (Protection) Act, 1986

We have also examined compliance with the applicable clauses of the following:

(i) The Company has complied with the Secretarial Standards issued by the Institute of Company Secretaries of India (ICSI).

(ii) The Listing Agreements entered into by the Company with Stock Exchange(s); (Not Applicable to the Company during the Audit Period)

We are not reporting on Fiscal Laws, since those are to be covered by the Statutory Auditor in the course of Statutory Audit.

During the period under review and as per the explanation and clarifications given to us and the representations made by the Management, the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, etc. mentioned above.

Based on the information received and records maintained, we further report that :-

(A) BOARD COMPOSITION:

During the financial year under review, the Board of Directors of the Company consisted of the following Directors :

LIST OF DIRECTORS DURING THE FINANCIAL YEAR 2021-22				
Sl No.	Name of the Directors	Positions Held	Date of Appointment	Date of Cessation
1.	Shri Bishnupada Sethi	Chairman-cum-Managing Director	06/09/2019	-
2.	Shri Bibhuti Bhusan Acharya	Independent Director	21/05/2013	-
3.	Shri Sarat Chandra Bhadra	Independent Director	21/05/2013	-
4.	Shri Chitta Ranjan Pradhan	Independent Director	21/05/2013	-
5.	Shri Manoranjan Biswal	Nominee Director	30/06/2020	24/09/2021
6.	Shri Ashish Kumar Mohanty	Nominee Director	24/09/2021	
7.	Shri Bijoy Chandra Jena	Independent Director	23/12/2020	-
8.	Shri Pranab Kumar Mohanty	Company Secretary	24/09/2014	
9.	Shri Pranab Kumar Mohanty	CFO (KMP)	26/02/2016	
10.	Shri Gyana Ranjan Das	CEO (KMP)	01/06/2020	31/05/2021
11.	Shri Hara Prasad Mohapatra	CEO (KMP)	01/02/2022	09/05/2022

During the financial year under review, following changes have taken place in the composition of the Board of Directors.

(I) Shri Ashish Kumar Mohanty was inducted to the Board of GEDCOL as a Nominee Director in place of Shri Manoranjan Biswal w.e.f. 24/09/2021.

(ii) Shri Hara Prasad Mohapatra was appointed as Chief Executive Officer (CEO) and designated as Key Managerial Personnel (KMP) of GEDCOL for a period of one year w.e.f. 01/02/2022.

(iii) Shri Gyana Ranjan Das was ceased to be Chief Executive Officer (CEO) of the Company w.e.f. 31/05/2021.

We further report that:

The Board of Directors of the Company is duly constituted with proper balance of Executive Directors and Non-Executive Directors and Independent Directors as on 31.03.2022 in compliance with the provisions of Section 149 of the Companies Act, 2013. The changes in the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Companies Act,2013.

(B) BOARD MEETING :

During the financial year under review, Four (4) meetings of the Board of Directors i.e. from 37th to 40th were held on 28th June 2021, 15th September 2021, 30th December, 2021, & 29th Marrch, 2022 respectively. The 37th, 38th & 39th Board Meetings were held through Video Conferencing. The 40th Board Meeting was adjourned and held on 30th June, 2022.

For al the Board meetings, adequate notice was given to all Directors. Agenda and detailed notes on agenda were sent in advance to all the Directors, in compliance with the provisions of the Companeis Act and the Secretarial Standards. The Company has a system, for seeking and obtaining further information and clarification on the agenda items placed before the meetings for the meaningful participation at the meetings.

All the meetings were convened as per the provisions of the Companies Act, 2013. The requisite Quorum was present in all the Board Meetings held during the financial year as per provisions of the Companies Act, 2013 and as per the requirements of the Articles of Association of the Company.

All decisions at Board Meetings and Committee Meetings are carried out unanimously as recorded in the minute's book of the meetings of the Board of Directors.

(C) STATUTORY COMMITTEES OF THE BOARD :

(i) Audit Committee :

The Audit Committee of the Company has been constituted as per the provisions of Section 177 of the Companies Act, 2013 and the Rules made there under, Guidelines, Regulations and Standards.

During the financial year, Two (2) meetings of the Audit Committee i.e. 18th & 19th were held on 14th September, 2021 & 28th December, 2021 respectively.

During the period under review the Audit Committee of the Board of Directors of the Company consists of the following members:

- Shri Chittaranj Pradhan- Independent Director & Member, Chairman
- Shri Sarat Chandra Bhadra- Independent Director & Member, Chairman

- Shri Bibhuti Bhusan Acharya - Independent Director & Member, Chairman

Adequate Notice for the Audit Committee Meetings were sent to all the Members of the Committee. Agenda and detailed notes on agenda were sent in advance. A system exists for seeking and obtaining further information and clarification on the agenda items before the meeting and for meaningful participation at the meeting.

All decisions at the Committee Meetings were carried out unanimously and recorded in the minutes book of the respective Committee Meetings.

(ii) Corporate Social Responsibility Committee:

The Corporate Social Responsibility Committee of the Company has been constituted as per the provisions of Section 135 of the Companies Act, 2013 and the Rules made there under, Guidelines, Regulations and Standards.

The Corporate Social Responsibility Committee (CSR) of the Board of Directors of the Company consists of the following members:

- Shri Bishnupada Sethi, IAS - CMD and Chairman of the CSR Committee
- Shri Chittaranj Pradhan- Independent Director & Member, Chairman
- Shri Sarat Chandra Bhadra- Independent Director & Member, Chairman
- Shri Bibhuti Bhusan Acharya - Independent Director & Member, Chairman

During the financial year under review, no meeting of CSR Committee was held.

(D) 8TH ANNUAL GENERAL MEETING :

During the financial year under review, the Company has conducted its 8th Annual General Meeting for the FY 2020-21 on 15th September, 2021. The 8th AGM of GEDCOL was held at a shorter notice and consent of all the members of the Company were obtained as per provisions of the Act.

The Adjourned 8th Annual General Meeting of the Company for the FY 2020-21 was held on 30th December, 2021. The Adjourned AGM was held at a shorter notice and consent of all the members of the Company were obtained as per provisions of the Act as informed by the Company.

Adequate notice, Agenda and detailed notes on agenda for the 8th Annual General Meetings were sent in advance to all the mebers in compliance with the provisions of the Companies Act and the Secretarial Standards. A system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

(E) MAINTENANCE OF STATUTORY RECORDS :

During the period under review, all Statutory Registers, records and other registers as prescribed under various provisions of the Companies Act, 2013 and the rules made there under were kept and maintained by the Company and all necessary entries are made therein properly.

(F) FILLING OF STATUTORY E FORMS & RETURNS AS PER COMPANEIS ACT, 2013

During the financial year under review, all provisions of the Act and other statutes were duly complied with regard to filing of various e-forms and returns as per the provisions of the Companies Act, 2013 with the MCA/Registrar of Companies within the prescribed time limit with payment of requisite fees.

We further report that, having regard to the compliance system prevailing in the Company and on examination of the relevant documents and records in pursuance thereof, on test-check basis, and based on the information received & representation provide to us by the management and its officers, there are adequate systems and processes in the Company commensuarate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that, during the audit period there are no major events which had bearing on the Company's affairs in pursuance of the above referred laws, rules, regulations, guidelines, standards etc.

For Deba Mohapatra & Co.
Company Secretaries

Place : Bhubaneswar
Date : 03/09/2022
UDIN: F003911D000903051

CS Arabinda Acharya, FCS
Partner
CP No.23836, FCS No.3911

(This report is to be read with our letter of even date which is anneded as Annexure-A and forms an integral part of this report)

To

The Members,
Green Energy Development Corporation of Odisha Limited
(CIN NO. U40102OR2013SGC016747)
OHPC Corporate Office, OSPH&W Corporation Building,
Janpath,Bhoi Nagar, Bhubaneswar-751022, Odisha.

Our report of even date is to be read along with this letter.

1. Maintenance of Secretarial record is the responsibility of the management of the Company. Our responsibility is to express an opinion on these secretarial records based on our Audit.

2. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the secretarial records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.

3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the company.

4. Wherever required, we have obtained the Management Representation about the compliance of laws, rules and regulations and happening of events etc.

5. The compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of the Management. Our examination was limited to the verification of procedures on test basis.

6. The Secretarial Audit Report is neither an assurance as to the future viability of the company nor of the efficacy or effectiveness with which the management has conducted the affairs of the company.

For Deba Mohapatra & Co.
Company Secretaries

CS Arabinda Acharya, FCS
Partner
CP No.23836, FCS No.3911

Place : Bhubaneswar
Date : 03/09/2022
UDIN: F003911D000903051

Form No.MR-3

OFFICE OF THE PRINCIPAL ACCOUNTANT GENERAL (ECONOMIC AND REVENUE SECTOR AUDIT)
ODISHA, BHUBANESWAR

AMG-III(C)Accts/GEDCOL/08/21-22/22-23/633

Dtd.13.12.2022

To,

The Chief Executive Officer,
Green Energy Development Corporation of Odisha Limited
Bhubaneswar

Sub: Comments of the Comptroller & Auditor General of India Under Section 143 (6)(b) of the Companies Act, 2013 on the accounts of Green Energy Development Corporation of Odisha Limited for the year 2021-22.

Sir,

I enclose herewith, the Comments of the Comptroller and Auditor General of India under Section 143(6) (b) of the Companies Act, 2013 on the accounts of Green Energy Development Corporation of Odisha Limited for the year 2021-22.

Three copies of the Annual Reports placed before the Annual General Meeting of the Company may please be furnished to this office indicating the date of the meeting.

Yours faithfully,
Sd/-

ACCOUNTANT GENERAL

ANNEXURE-I

Comments of the Comptroller and Auditor General of India under Section 143(6) (b) of The Companies Act, 2013 on Financial Statements of Green Energy Development Corporation of Odisha Limited for the year ended 31 March 2022.

The preparation of financial statements of Green Energy Development Corporation of Odisha Limited for the year ended 31 March 2022 in accordance with financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the Management of the Company. The Statutory Auditor appointed by the Comptroller and Auditor General of India under Section 139 (5) of the Act, is responsible for expressing opinion on the financial statements under Section 143 of the Act, based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 16 September 2022.

I, on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit under Section 143(6) (a) of the Act of the financial statements of Green Energy Development Corporation of Odisha Limited for the year ended 31 March 2022. This supplementary audit has been carried out independently without access to the working paper of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and company personnel and a selective examination of some of the accounting records. Based on my supplementary audit, I would like to highlight the following significant matter under section 143(6) (b) of the Act, which have come to my attention and which in my view are necessary for enabling a better understanding of the financial statements and the related Audit Report.

A. **Comment on Financial Position**
Balance Sheet
Equities and Liabilities
Liabilities
Other Current Liabilities – Rs.25.05 crore (Note-18)
Note-6:

1) The above is overstated by Rs.6.68 crore due to non-adjustment of the Liquidated Damage (LD) already imposed on M/s. BHEL (Rs.6.00 Crore) and M/s. Azure Power Mercury Private Limited (Rs.0.68 crore) from the money withheld from the respective companies and shown under Other Current Liabilities. As the LD has already been imposed due to delay in implementation of the project, this should have been deducted from the withheld amount. Hence, non-adjustment of the LD imposed from the Other Current Liabilities resulted in overstatement of Other Current Liability by Rs.6.68 Crore with corresponding understatement of other income with consequential understatement of profit by Rs.6.68 Crore.

For and on the behalf of the
Comptroller and Auditor General of India

Sd/

Place: Bhubaneswar
Date: 13.12.2022

(VISHWANATH SINGH JADON)
ACCOUNTANT GENERAL

Comments of the Comptroller and Auditor General of India under section 143(6) (b) read with section 129(4) of the Companies Act, 2013 on the Consolidated Financial Statements of Green Energy Development Corporation of Odisha Limited for the year ended 31 March 2022.

The preparation of Consolidated Financial Statements of Green Energy Development Corporation of Odisha Limited for the year ended 31 March 2022 in accordance with financial reporting framework prescribed under the Companies Act, 2013 is the responsibility of the Management of the Company. The Statutory Auditors appointed by the Comptroller and Auditor General of India under Section 139(5) read with 129(4) of the Companies Act, are responsible for expressing opinion on the financial statements under Section 143 read with 129(4) of the Act, based on independent audit in accordance with the Standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 16 September 2022.

I, on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit of the Consolidated Financial Statements of Green Energy Development Corporation of Odisha Limited for the year ended 31 March 2021 under Section 143(6) (a) read with 129(4) of the Act. We did not conduct supplementary audit of the financial statements of GEDCOL SAIL Power Corporation Limited for the year ended on that date. This supplementary audit has been carried out independently without access to the working paper of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditor and company personnel and a selective examination of some of the accounting records.

On the basis of my audit nothing significant has come to my knowledge which would give rise to any comment upon or supplementary to statutory auditors' report under Section 143 (6) (b) of the Act.

For and on the behalf of the
Comptroller and Auditor General of India

Sd/

Place: Bhubaneswar
Date: 13.12.2022

(VISHWANATH SINGH JADON)
ACCOUNTANT GENERAL

Draft Replies of the Management on the Comments of the Comptroller and Auditor General of India under Section 143(6) (b) of the Companies Act, 2013 on Standalone Financial Statements of Green Energy Development Corporation of Odisha Limited (GEDCOL) for the F.Y. ended 31 March, 2022

Sl No.	Comments of C&AG of India on the Standalone Financial Statements	Draft Replies of the Management
A1.	**Comments on Financial Position** **Balance Sheet** **Equities and Liabilities** **Liabilities** **Other Current Liabilities: Rs.25.05 Crore (Note-18)** The above is overstated by Rs.6.68 crore due to non-adjustment of the Liquidated Damage (LD) already imposed on M/s. BHEL (Rs.6.00 crore) and M/s. Azure Power Mercury Private Limited (Rs.0.68 crore) from the money withheld from the respective companies and shown under Other Current Liabilities. As the LD has already been imposed due delay in implementation of the project, this should have been deducted from the withheld amount. Hence, non-adjustment of the LD imposed from the Other Current Liabilities resulted in overstatement of Other Current Liability by Rs.6.68 crore with corresponding understatement of other income with consequential understatement of profit by Rs.6.68 crore.	Appropriate decision will be taken in the current financial year (i.e 2022-23) after examining the GST applicability on liquidated damages as per Circular No.178/10/2022-GST dated 3rd August,2022 (copy enclosed) issued by GoI Ministry of Finance, Department of Revenue(Tax Research Unit).

Replies of the observations of the Statutory Auditor on the Financial Statements of GEDCOL for the F.Y. 2021-22 and the replies of the Management on the said observations are as under: -

Sl No.	Statutory Auditor's Observation	Reply
1.	It was explained to us that CSR Provision of Rs.25.51 lakhs stated in the Balance Sheet for the previous year 2020-21 under the Head "Provisions" (Refer: Notes to Financial Statements -Note No.19) was created in the financial year 2019-20 towards CSR expenditure for three financial years i.e 2017-18, 2018-19 & 2019-20, following CAG office's observation regarding non-compliance on account of CSR spending for preceding two FYs vide their letter dated 6th August 2019 to the company. Accordingly, in the year 2019-20, Rs.13.07 Lakhs was provided for FY 2017-18 & 2018-19 and Rs.13.41 Lakhs was provided for FY 2019-20, which in aggregate amounted to Rs.26.48 Lakhs.	As per section 135 of the Companies Act, 2013, the Board of Directors of every Company having net profit of Five crores or more during the immediately preceding financial year shall ensure that the Company spends, in every financial year, at least 2% of the average net profits of the company made during the three immediately preceding financial years. Further, as per the erstwhile Section 135(5) of the Companies Act, 2013 (amended w.e.f. 22.01.2021), if the Company fails to spend such amount, the Board of Directors shall specify the reasons for not spending such amount in its Board's Report.
	In the draft financials for the year 2021-22, it was observed that such CSR provision (Amount Rs.25.51 lakhs) has been reversed and recognized as revenue under the Income head "Other Income". It is understood that in FY 2019-20, the CSR provision of Rs.26.48 Lakhs was created to comply in part with the statutory requirement stipulated under Sec.135 of Companies Act, 2013 wherein Rs.13,06,679/- (CSR Provision for FY 2017-18 & 2018-19) amounted to delayed compliance of the extant provisions of the law. Further the company was required to spend the amount on CSR activities as specified in the Act. Hence, in our opinion, reversal of such amount has led to violation of CSR provisions, overstatement of profits of	As per FAQ issued by Ministry of Corporate Affairs vide General Circular No.01/2016 dtd.12th January, 2016, the Board is free to decide whether any unspent amount from out of the minimum required CSR expenditure is to be carried forward to the next year. However, the carried forward amount should be over and above the next year's CSR allocation equivalent to at least 2% of the average net profit of the company of the immediately preceding three years. ICAI in its FAQ dtd 19.01.2015 clarified that any shortfall in spending in CSR shall be explained in the Financial Statements and the Board of Directors shall state the amount unspent and reasons for not spending that amount. Any such shortfall is not required to be provided for in the Books of Accounts.

	the company by 25.51 lakhs and also amounts to legal non-compliance under Companies Act attracting consequential provisions under the Act. Please let us know why we shall not qualify the financial statements for overstatement of profit and understatement of CSR obligation by 25.51 lakhs.	As per Clause No.2.2 of the CSR policy of the Company, unspent / unutilized CSR allocation of a particular year will be dealt with in due compliance of law for the time being in force. Any surplus arising out of CSR activities will not form part of the business profits of the Company. As per Ministry of Corporate Affairs General Circular No.14/2021 dtd.25th August, 2021, Surplus refers to income generated from the spend on CSR activities, e.g., interest income earned by the implementing agency on funds provided under CSR, revenue received from the CSR projects, disposal/sale of materials used in CSR projects, and other similar income sources. The surplus arising out of CSR activities shall be utilized only for CSR purpose. In compliance to the provisions of Companies Act, 2013, GEDCOL had earmarked Rs.5,44,272/- and Rs.7,62,407/- towards CSR expenditure for the FY 2017-18 and FY 2018-19 respectively. However, since no money was received from SECI from its 20 MW Solar power project, GEDCOL couldn't able to spend any amount towards CSR expenditure and the Board of Directors of GEDCOL in pursuance to the CSR policy of the Company and upon recommendation of the CSR Committee has decided not to carry forward the unspent amount of CSR for the F.Y. 2017-18, 2018-19, 2019-20 to subsequent financial year and given the reason for not spending the required CSR amount in their Board's Report for the F.Y. 2017-18, 2018-19, 2019-20 respectively. Hence, sufficient compliance as required under Section 135 of the Companies Act, 2013 and the rules framed there under has been made by the Company for the said Financial Years. The Company had made a provision for

		CSR expenditure for FY 2017-18 for Rs.5,44,272/- and the said provision was reversed during FY 2018-19 since there was no requirement of making any provision for the unspent amount in the Books of Accounts. However, Comptroller and Auditor General of India, while conducting Supplementary Audit for the FY 2018-19 had issued a management letter dtd. 06.08.2019 regarding the deficiencies for non-provision of Rs.13,06,679/- i.e (Rs.5,44,272/- and Rs.7,62,407/-) towards CSR expenditure for the FY 2017-18 and FY 2018-19 and directed GEDCOL to set right the deficiencies in the next Financial year. Accordingly, in compliance to the direction of Comptroller and Auditor General of India, GEDCOL had made a provision of Rs.13,06,679/- in the financial statement for the FY 2019-20 for the previous FY 2017-18 and FY 2018-19 and also made a provision of Rs.13,41,462/- for the FY 2019-20. Accordingly, the total provision made towards CSR expenditure up to the period ended 31.03.2020 was Rs.26,48,141/-. Meanwhile, the amended provisions of CSR became effective w.e.f. 22.01.2021 with prospective effect and requires only to transfer any unspent amount after 22.01.2021 to the Fund specified in Schedule VII within a period of six months of the expiry of the financial year. However, GEDCOL doesn't have any unspent amount after 22.01.2021 as said funds were not earmarked for any ongoing project, accordingly not transferred any amount to the Fund. Further, the Company has not made any contractual liability with anyone towards spending the provision amount of Rs.26,48,141/-. Accordingly, in absence of

		any express provisions in the Act regarding treatment of provisions made towards CSR expenditure for the period prior to dtd.22.01.2021 and considering that there is no contractual obligation made by the Company towards spending of the provision amount of Rs.26,48,141/- and due compliance to the provision had already been made, the Company had written off the provision of Rs.26,48,141/- made towards CSR expenditure upto the period ended 31.03.2020 in the Books of GEDCOL during the FY 2021-22. Similarly, as per the Ministry of Corporate Affairs General Circular No.14/2021 dtd.25th August, 2021, the amended provisions of CSR are come into effect from 22.01.2021 and are perspective in effect and the Board of Directors of the Company is free to decide the treatment of the unspent CSR amount of previous Financial Years prior to F.Y. 2020-21.The Board can either transfer the amount to unspent CSR account or continue as per the previous accounting practices adopted by the Company. The company had earlier made a provision for CSR expenditure for FY 2017-18 for Rs.5, 44,272/- and the said provision was reversed during F.Y. 2018-19.
2.	In the internal Auditor's report for the half year ended 31st March, 2022, in one of the observations the internal auditor has mentioned that "BHEL is utilizing the generated power for its own consumption like lighting and pumping of water etc. and GEDCOL also paid Electricity Duties to Government. Hence the GEDCOL may takes suitable steps for recovery of Auxiliary consumption & ED charges thereon amounting to Rs.10,64,014/- and Rs.60,442/- respectively for the FY 2021-22. Upon discussion with the Chief Financial Officer on this matter, it was informed to us	Revenue recognition towards recovery of Auxiliary Consumption has been made on cash basis with suitable modification to that effect on Notes to Accounts of the Company

	that BHEL has acknowledged and confirmed the usage of energy by them in a meeting held with their officials. Hence, in our opinion such amounts should have been recorded in the books of accounts as receivable from BHEL in FY 2021-22. Please let us know why your financial statements should not be qualified for understatement of income and receivables to the extent of the aforementioned amounts.	
3.	It was observed that the unutilized leave salary of one employee has not been recognized in the books of accounts for the year ended 31st March, 2022. Hence we are of the opinion that the requirement in this regard as stated in IND AS 19 has not been complied with. Please let us know why we shall not express our disclaimer of opinion on Employee Benefit Expenses to the extent of the effect of such item on the financial statements.	Necessary provision may be made during the next Financial Year following the extant Rules of OHPC

AUDITED STANDLONE FINANCIAL STATEMENT FOR THE F.Y. 2021-22

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

BHUBANESWAR
JANPATH, BHOINAGAR, BHUBANESWAR

MDC & Associates
CHARTERED ACCOUNTANTS

HIG-D-55, Maitree Vihar (Ground Floor)
PO. : E.C. Railway Colony,
Bhubaneswar-751023, Odisha, India
Tel.: (0674) 23033399, Mo.: 9437009933
E-Mail: mdc.bbsr@gmail.com

INDEPENDENT AUDITOR'S REPORT

To,

THE MEMBERS,
GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

REPORT ON THE STANDALONE IND AS FINANCIAL STATEMENTS

Opinion

We have audited the Standalone Financial Statements of GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED ("the Company"), which comprise the Standalone Balance Sheet as at 31st March, 2022, the Standalone Statement of Profit and Loss (including other comprehensive income), Standalone Statement of Changes in Equity and Standalone Statement of Cash Flows for the year then ended, and the notes to the Standalone Financial Statements, including a summary of the significant accounting policies and other explanatory information (hereinafter referred to as "the Standalone Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Standalone Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March, 2022 and profit and other comprehensive income, changes in equity and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) issued by ICAI and specified under Section 143(10) of the Companies Act, 2013. Our responsibilities under those SAs are further described in the Auditor's Responsibilities for the Audit of the Standalone Financial Statements section of our report. We are Independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the Standalone Financial Statements under the provisions of the Companies Act, 2013 and the Rules thereunder and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Qualified Opinion

1. It was explained to us that Provision for CSR of Rs.25.51 lakhs stated in the Balance Sheet in the previous year 2020-21 under the Head "Provisions" (Please Refer: Standalone Notes to Financial Statements: Note No.19-Provisions) was created in the financial year 2019-20 towards CSR expenditure for three financial years i.e 2017-18, 2018-19 & 2019-20, following CAG office's observation regarding non-compliance on account of CSR spending for preceding two FYs vide their letter dated 6th August 2019 to the company. Accordingly, in the year 2019-20, Rs.13.07 Lakhs was provided for FY 2017-18 & 2018-19 and Rs. 13.41 Lakhs was provided for FY 2019-20, which in aggregate amounted to Rs. 26.48 Lakhs.

   In the year 2021-22, the CSR provision (Amount Rs.26.48 lakhs) has been reversed and recognized as revenue under the Income head "Other Income"(Please Refer: Standalone Notes to Financial Statements: Note No.21-Other Income). It is understood that in FY 2019-20, the CSR provision of Rs. 26.48 Lakhs was created to comply in part with the statutory requirement stipulated under Sec.135 of Companies Act, 2013 wherein Rs.13, 06,679/- (CSR Provision for FY 2017-18 & 2018-19) amounted to delayed compliance of the extant provisions of the law. The company did not spend the amount set aside for CSR activities as stipulated by the intent of CSR provisions in the Act, but has reversed the Provision for CSR amounting to Rs.26.48 lakhs in this Financial Year. The writing back of CSR Provisions has not only led to non- compliance of relevant CSR provisions under the Act but also overstatement of profits of the company and understatement of CSR obligation by Rs.26.48 lakhs.

2. The unutilized leave salary of one employee has not been recognized in the books of accounts for the year ended 31st March, 2022. In absence of actuarial valuation the employee benefit is not quantifiable. Hence, the requirement in this regard as stated in Ind AS 19 has not been complied with by the company.

Emphasis of Matter

The Internal Auditor's report for the half year ended 31st March, 2022 has mentioned that "BHEL is utilizing the generated power for its own consumption like lighting and pumping of water etc. and GEDCOL also paid Electricity Duties to Government. Hence the GEDCOL may takes suitable steps for recovery of Auxiliary consumption & ED charges thereon amounting to Rs.10,64,014/- and Rs.60,442/- .respectively for the FY 2021-22."

It was informed to us that BHEL has not yet confirmed the usage of energy by them. Due to uncertainty in realization of such amounts from BHEL, the company has not recognized the same as revenue receivable in its books of account.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the Financial Statements of the current period. These matters were addressed in the context of our audit of the Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. There are no Key Audit Matters to be reported by us.

Information Other than the Standalone Financial Statements and Auditor's Report Thereon.

The Company's Management and Board of Directors are responsible for the other information. The other information comprises the information included in the Company's Annual Report, but does not include the Standalone Financial Statements and our Auditor's Report thereon.

Our opinion on the Standalone Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Standalone Financial Statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the Standalone audit or otherwise appears to be materially misstated. If based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Management's Responsibility for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards (Ind AS) specified under section 133 of the Act read with Rule 7 of the Companies (Accounts) Rules,2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Standalone Financial Statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Financial Statements, Management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless Management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Financial Statements

Our objectives are to obtain reasonable assurance about whether the Standalone Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Standalone Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal financial control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(I) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate Internal Financial Controls system in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Management.

- Conclude on the appropriateness of Management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Standalone Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our Auditor's Report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the Standalone Financial Statements, including the disclosures, and whether the Standalone Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of mistatements in the Standalone Financial Statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the Standalone Financial Statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Standalone Financial Statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Standalone Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our Auditor's Report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the "Annexure A" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

2. We are enclosing our Report in terms of Section 143(5) of the Act, on the basis of such checks of the books and records of the Company as we considered appropriate in the "Annexure-B" on the direction issued by C & AG of India.

3. As required by Section 143(3) of the Act, we report that:

(a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

(b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.

(c) The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement and Statement of Change in Equity as dealt with by this Report are in agreement with the books of account.

(d) In our opinion, the aforesaid Standalone Financial Statements comply, in material respect, with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.

(e) On the basis of the written representations received from the directors as on 31st March, 2022 taken on record by the Board of Directors, none of the directors is disqualified as on 31st March, 2022 from being appointed as a director in terms of Section 164 (2) of the Act.

(f) With respect to the adequacy of the Internal Financial Controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in Annexure-C. Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.

(g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:

i. The Company does not have any pending litigations which would impact its financial position.

ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.

iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

iv. (a) The Management has represented that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

(b) The Management has represented, that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

(c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement.

v. During the year, the company has neither declared nor paid any dividend. Hence, reporting under Rule 11(f) of Companies (Audit and Auditors) Rules,2014 (as amended in 2021) is not applicable.

For MDC & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

Place: Bhubaneswar
Date: 16-09-2022
UDIN: 22058416ATWSHS7916

Sd/-
CA.CHITTARANJAN BEHERA, FCA
Partner
Membership No.058416

ANNEXURE-A

MDC & Associates
CHARTERED ACCOUNTANTS

HIG-D-55, Maitree Vihar (Ground Floor)
PO. : E.C. Railway Colony,
Bhubaneswar-751023, Odisha, India
Tel.: (0674) 23033399, Mo.: 9437009933
E-Mail: mdc.bbsr@gmail.com

ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in Paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report to the members of GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED of even date)

To the best of our information and according to the explanations provided to us by the Company and the books of account and records examined by us in the normal course of audit, we state that:

i. In respect of the Company's Property, Plant and Equipment and Intangible Assets:

(a) (A) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment.

(B) The Company is not having any intangible asset.

(b) The Company has a program of physical verification of Property, Plant and Equipment so to cover all the assets every year which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the program, the physical verification of Property, Plant and Equipment was conducted during the year. According to the information and explanations given to us, no material discrepancies were noticed on such verification.

(c) The Company has not revalued any of its Property, Plant and Equipment during the year.

(d) No proceedings have been initiated during the year or are pending against the Company as at March 31, 2022 for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder.

ii. (a) The Company does not have any inventory and hence reporting under clause 3(ii)(a) of the Order is not applicable.

(b) The Company has not been sanctioned working capital limits in excess of ? 5 crore, in aggregate, at any points of time during the year, from banks or financial institutions on the basis of security of current assets and hence reporting under clause3 (ii)(b) of the Order is not applicable.

iii. The Company has not made investments in, companies, firms, Limited Liability Partnerships, and granted unsecured loans to other parties, during the year. Hence reporting under clause3 (iii) of the Order is not applicable.

iv. The Company has complied with the provisions of Sections 185 and 186 of the Companies Act, 2013 in respect of loans granted, investments made and guarantees and securities provided, as applicable.

v. The Company has not accepted any deposit or amounts which are deemed to be deposits. Hence, reporting under clause 3(v) of the Order is not applicable.

vi. The maintenance of cost records has not been specified by the Central Government under subsection (1) of section 148 of the Companies Act, 2013 for the business activities carried out by the Company. Hence, reporting under clause (vi) of the Order is not applicable to the Company.

vii. In respect of statutory dues:

(a) In our opinion, the Company has generally been regular in depositing undisputed statutory dues, including Goods and Services tax, Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, duty of Custom, duty of Excise, Value Added Tax, Cess and other material statutory dues applicable to it with the appropriate authorities. There were no undisputed amounts payable in respect of Goods and Service tax, Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, duty of Custom, duty of Excise, Value Added Tax, Cess and other material statutory dues in arrears as at March 31, 2022 for a period of more than six months from the date they became payable.

(b) According to information and explanations given to us , there are no material dues of income tax, central excise duty, service tax ,sales tax, goods and services tax, customs duty and cess which have not been deposited with the appropriate authorities on account of any dispute as at 31st March,2022.

viii. There were no transactions relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961).

ix. (a) The Company has not defaulted in repayment of any loan or borrowings or in payment of interest.

(b) The Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority.

(c) The Company has not taken any term loan during the year and there are no outstanding term loans at the beginning of the year and hence, reporting under clause 3(ix)© of the Order is not applicable.

(d) As per records verified by us, there are no short term loans raised by the Company from any financial institution which has been used for long term purpose.

(e) On an overall examination of the financial statements of the Company, the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.

(f) The Company has not raised any loans during the year on the pledge of securities held in its subsidiaries, joint venture or associate companies. Hence reporting on clause 3(ix)(f) of the Order is not applicable.

x. (a) The Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) during the year and hence reporting under clause 3(x)(a) of the Order is not applicable.

(b) During the year, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully or partly or optionally) and hence reporting under clause 3(x)(b) of the Order is not applicable.

xi. (a) According to the information and explanations given to us , no fraud by the Company nor any fraud on the Company has been noticed or reported during the year.

(b) No report under sub-section (12) of section 143 of the Companies Act has been filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and upto the date of this report.

(c) According to the information and explanations given to us, there were no whistleblower complaints received by the company during the year.

xii. The Company is not a Nidhi Company and hence reporting under clause (xii) of the Order is not applicable.

xiii. In our opinion, the Company is in compliance with Section 177 and 188 of the Companies Act, 2013 with respect to applicable transactions with the related parties and the details of related party transactions have been disclosed in the standalone financial statements as required by the applicable accounting standards.

xiv. (a) In our opinion the Company has an adequate internal audit system commensurate with the size and the nature of its business.

(b) We have considered the internal audit reports for the year under audit, issued to the Company in determining the nature, timing and extent of our audit procedures.

xv. In our opinion during the year the Company has not entered into any non-cash transactions with its Directors or persons connected with its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.

xvi. (a) In our opinion, the Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934. Hence, reporting under clause 3(xvi)(a), (b) and (c) of the

Order is not applicable.

(b) In our opinion, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016) and accordingly reporting under clause 3(xvi)(d) of the Order is not applicable.

xvii. The Company has not incurred cash losses during the financial year covered by our audit and the immediately preceding financial year.

xviii. There has been no resignation of the statutory auditors of the Company during the year.

xix. On the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements and our knowledge of the Board of Directors and Management plans , we are of the opinion that no material uncertainty exists as on the date of the audit report that the Company is capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date.

xx. (a) There are no unspent amounts towards Corporate Social Responsibility (CSR) on other than ongoing projects requiring a transfer to a Fund specified in Schedule VII to the Companies Act in compliance with second proviso to sub-section (5) of Section 135 of the said Act pertaining to the current year FY 2021-22. However, the company has not complied with the intent of extant provisions of CSR under the Act w.r.t previous financial years 2017-18,2018-19 and 2019-20 on CSR spending , which has been reported in our main Audit report on standalone Financial Statements. (Please refer Qualified Opinion Point No.1)

(b) Based on examination of records of the company, there are no ongoing projects for CSR activities. Hence reporting under Clause 3(xx) (b) is not applicable.

For MDC & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E

Sd/-
CA CHITTARANJAN BEHERA, FCA
Partner
Membership No.058416
UDIN: 22058416ATWSHS7916

Place: Bhubaneswar
Date: 16-09-2022

ANNEXURE-B

MDC & Associates
CHARTERED ACCOUNTANTS

HIG-D-55, Maitree Vihar (Ground Floor)
PO. : E.C. Railway Colony,
Bhubaneswar-751023, Odisha, India
Tel.: (0674) 23033399, Mo.: 9437009933
E-Mail: mdc.bbsr@gmail.com

ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT

Annexure referred to the Paragraph 2 under 'Report on Other Legal and Regulatory Requirements' section of our Independent Auditor's report of even date.

Report on the Directions issued by C&AG u/s 143(5) of the Company Act, 2013 for the Financial Year 2021-22.

Sl. No.	DIRECTIONS	OBSERVATIONS
1	Adequacy of steps to prevent encroachment of idle land owned by Company may be examined. In case land of the Company is encroached, under litigation, not put to use or declared surplus, details may be provided.	The management has constructed the boundary wall around the plant site having an installed capacity of 15MW and 5MW, which is separated by a village road, but as the entire 20MW is now successfully commissioned so apparently there is no question of any encroachment and there is no idle land with the Company. Further, as per the clarification by the management, there is no pending litigation in the name of the Company.
2	Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and in a transparent manner in all cases, the cases of deviation may please be detailed.	Land has been acquired on lease from IDCO in setting up Manmunda project. During the year no further compensation is paid.
3	Whether the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards?	The Company has raised its bill of revenue for the year and the same is being realized on regular basis as per terms of Power Purchase Agreement.
4	How much cost has been incurred on abandoned projects and out of this how much cost has been written off?	As explained to us, there are no abandoned projects.
5	In the cases of Thermal Power Projects, compliance of the various Pollution Control Acts and the impact thereof including utilization and disposal of ash and the policy of the company in this regard, may be checked and commented upon.	At present the Company does not have any thermal power project.

6	Has the company entered into revenue sharing agreements with private parties for extraction of coal at pitheads and it adequately protects the financial interest of the company?	The company has not entered into any revenue sharing agreements with private parties for extraction of coal at pitheads.
7	Does the company have a project system for reconciliation of quantity/quality coal ordered and received and whether grade of coal moisture and demurrage etc. are properly recorded in the books of accounts?	The Company does not deal with coal in any manner.
8	How much share of free power was due to the state government and whether the same was calculated as per the agreed terms and depicted in the accounts as per accepted accounting norms?	Its Power purchase agreement doesn't have any clause regarding share of free power with state government.
9	In the case of hydroelectric projects the water discharge is as per policy/guidelines issued by the State Government to maintain biodiversity. For not maintaining it penalty paid/payable may be reported.	The Company is yet to set up any hydroelectric project.
	Others:	
1	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	The Company maintained the Financial Transactions through Tally ERP9
2	Whether there is any restructuring of an existing loan or cases of waiver/ write off of debts/loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	Not Applicable
3	Whether funds received/ receivable for specific schemes from central/ state agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation.	The company maintained proper accounts of funds received from Central/ State Agencies.

For MDC & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

Place: Bhubaneswar
Date: 16-09-2022

Sd/-
CA CHITTARANJAN BEHERA, FCA
Partner
Membership No.058416
UDIN:22058416ATWSHS7916

ANNEXURE-C

MDC & Associates
CHARTERED ACCOUNTANTS

HIG-D-55, Maitree Vihar (Ground Floor)
PO. : E.C. Railway Colony,
Bhubaneswar-751023, Odisha, India
Tel.: (0674) 23033399, Mo.: 9437009933
E-Mail: mdc.bbsr@gmail.com

ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE STANDALONE IND AS FINANCIAL STATEMENTS OF GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

Opinion

We have audited the Internal Financial Controls over financial reporting of GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED ("the Company") as of March 31, 2022 in conjunction with our audit of the Standalone Ind AS Financial Statements of the Company for the year ended on that date.

In our opinion, the Company has, in all material respects, adequate internal financial controls with reference to Standalone Financial Statements and such internal financial controls were operating effectively as at 31st March 2022, based on the internal financial controls with reference to Standalone Financial Statements criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (the "Guidance Note").

Management's Responsibility for Internal Financial Controls

The Company's Management and the Board of Directors are responsible for establishing and maintaining Internal Financial Controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate Internal Financial Controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the Company's Internal Financial Controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate Internal Financial Controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the Internal Financial Controls system over financial reporting and their operating effectiveness. Our audit of Internal Financial Controls over financial reporting included obtaining an understanding of Internal Financial Controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the Auditor's judgment, including the assessment of the risks of material misstatement of the Standalone Ind AS Financial Statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's Internal Financial Controls with reference to Standalone Financial Statements.

Meaning of Internal Financial Controls over Financial Reporting

A Company's internal financial control with reference to Standalone Financial Statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of Standalone Financial Statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control with reference to Standalone Financial Statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2)provide reasonable assurance that transactions are recorded as necessary to permit preparation of Financial Statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of Management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the Standalone Financial Statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of Internal Financial Controls over financial reporting, including the possibility of collusion or improper Management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the Internal Financial Controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

For MDC & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

Sd/-
CA CHITTARANJAN BEHERA, FCA
Partner
Membership No.058416
UDIN:22058416ATWSHS7916

Place: Bhubaneswar
Date: 16-09-2022

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

Standalone Balance Sheet as at 31st March, 2022

(₹ in Lakhs)

Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
ASSETS			
NON-CURRENT ASSETS			
Property, Plant and Equipment	3	12,434.97	13,023.84
Capital work-in-progress	4	2,710.32	1,283.64
Intangible Assets		-	-
Financial Assets		-	-
Investment	5	740.00	740.00
Other Financial Assets	6	4,769.96	-
Deferred tax assets (net)		-	-
Other non-current assets		-	-
TOTAL NON-CURRENT ASSETS		**20,655.25**	**15,047.48**
CURRENT ASSETS			
Financial Assets		-	-
Trade Receivables	7	984.80	1,012.92
Cash and cash equivalents	8	11,639.81	12,053.69
Loans & Advances	9	185.50	478.58
Others Financial Assets	10	186.71	6.51
TOTAL CURRENT ASSETS		**12,996.82**	**13,551.70**
TOTAL ASSETS		**33,652.07**	**28,599.18**
EQUITY AND LIABILITIES			
EQUITY			
Equity Share capital	11	5,032.00	5,032.00
Other Equity	12	4,135.96	2,846.57
TOTAL EQUITY		**9,167.96**	**7,878.57**
LIABILITIES			
NON-CURRENT LIABILITIES			
Financial Liabilities			
Borrowings		-	-
Trade payables		-	-
Other financial liabilities		-	-
Provisions			
Deferred tax liabilities (Net)	13	641.38	362.18
Other non-current liabilities	14	15,416.17	11,690.00
TOTAL NON-CURRENT LIABILITIES		**16,057.55**	**12,052.18**
CURRENT LIABILITIES			
Financial Liabilities			
Borrowings	15	4,951.33	4,809.67
Trade payables:			
Total Outstanding dues of micro enterprises and small enterprises		-	-
Total outstanding dues of creditors other than micro enterprises and small enterprises	17	172.27	368.91
Other financial liabilities	16	402.76	403.42
Other current liabilities	18	2,504.77	2,940.75
Provisions	19	395.43	145.68
TOTAL CURRENT LIABILITIES		**8,426.56**	**8,668.43**
TOTAL EQUITY AND LIABILITIES		**33,652.07**	**28,599.18**
See accompanying notes to the financial statements	1 to 39		

The Accompanying Notes form an integral part of the Financial Statements.

As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-	Sd/-	Sd/-	Sd/-	Sd/-
(CA Chittaranjan Behera, FCA)	**(P.K. Mohanty)**	**(Surajit Paul)**	**(Ashish Ku. Mohanty)**	**(Bishnupada Sethi, IAS)**
Partner	**Company Secretary & CFO**	**CEO**	**Director**	**CMD**
Membership No.- 058416			**DIN-09323949**	**DIN-02268656**

Date: 16/09/22

Place: Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

Standalone Statement of Profit and Loss for the year ended on 31st March, 2022

(₹ in Lakhs)

Particulars	Note No.	31st March, 2022	31st March, 2021
REVENUE FROM OPERATIONS			
Sale of Energy(Solar Power)	20	1,462.20	1,522.46
Other Income	21	1,577.49	427.32
TOTAL INCOME		**3,039.69**	**1,949.78**
EXPENSES			
Operational Expenses.	22	117.64	158.56
Employee Benefits Expenses	23	116.15	84.11
Finance Costs	24	268.51	365.69
Depreciation and Amortization expenses	3	588.87	574.61
Other Expenses	25	47.84	85.39
TOTAL EXPENSES		**1,139.01**	**1,268.36**
Profit before exceptional items and tax		1,900.68	681.42
Exceptional Items		-	-
PROFIT BEFORE TAX		1,900.68	681.42
Tax expense:			
Current Tax	13	332.09	113.74
Tax of Earlier Years			-
Deferred Tax	13	279.20	36.30
TOTAL TAX EXPENSES		**611.29**	**150.04**
PROFIT FOR THE YEAR		**1,289.39**	**531.38**
Other Comprehensive Income		-	-
TOTAL COMPREHENSIVE INCOME FOR THE YEAR		**1,289.39**	**531.38**
Earnings per equity share (of Rs. 1000/- each):			
Basic		256.24	105.60
Diluted		256.24	105.60
See accompanying notes to the financial statements	1 to 39		

The Accompanying Notes form an integral part of the Financial Statements.

As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-	Sd/-	Sd/-	Sd/-	Sd/-
(CA Chittaranjan Behera, FCA) **Partner** **Membership No.- 058416**	**(P.K. Mohanty)** **Company Secretary & CFO**	**(Surajit Paul)** **CEO**	**(Ashish Ku. Mohanty)** **Director** **DIN-09323949**	**(Bishnupada Sethi, IAS)** **CMD** **DIN-02268656**

Date: 16/09/22

Place: Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED
Standalone Statement of Changes in Equity as on 31st March,2022

(a) Equity share capital (₹ in Lakhs)

Particulars	Balance as at 01.04.2020	Changes in equity share capital during the year	Balance as at 31.03.2021	Balance as at 01.04.2021	Change in Equity Share Capital during the year	Balance as at 31.03.2022
Equity Shares (5,03,200 nos. of shares of Rs. 1000/- each fully paid up)	5,032.00	-	5,032.00	5,032.00	-	5,032.00

b. Other equity (₹ in Lakhs)

Particulars	Capital Reserve	Deemed equity	Retained Earnings	Remeasurements of the defined benefit plans	Total
Balance as at 01st April 2021	-	-	2,846.57	-	2,846.57
Changes in accounting policy/ prior period errors	-	-	-	-	-
Restated balance at the beginning of the reporting period	-	-	2,846.57	-	2,846.57
Total Comprehensive Income for the year	-	-	1,289.39	-	1,289.39
Dividends and Dividends distribution tax	-	-	-	-	-
Balance as at 31st March 2022	-	-	**4,135.96**	-	**4,135.96**

The Accompanying Notes form an integral part of the Financial Statements.

As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-	Sd/-	Sd/-	Sd/-	Sd/-
(CA Chittaranjan Behera, FCA) **Partner** **Membership No.- 058416**	**(P.K. Mohanty)** **Company Secretary & CFO**	**(Surajit Paul)** **CEO**	**(Ashish Ku. Mohanty)** **Director** **DIN-09323949**	**(Bishnupada Sethi, IAS)** **CMD** **DIN-02268656**

Date: 16/09/22

Place: Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

Standalone Cash Flow Statement for the Year ended on 31st March,2022

(₹ in Lakhs)

	Particulars	For the year ended 31st March, 2022	For the year ended 31st March, 2021
(A)	**Cash Flow from/ (Used in) Operating Activities :**		
	Net Profit / (Loss) Before Tax from Continuing Operations	1,900.68	681.42
	Profit for the year before Tax	**1,900.68**	**681.42**
	Adjustments to reconcile profit before Tax to net cash flow :		
	Depreciation and impairment of property, plant and equipment	588.87	574.61
	Amortisation and impairment of Intangible Assets	-	-
	Finance Income(including fair value change in financial instruments)	-	-
	Finance Costs (including fair value change in financial instruments)	(4,769.96)	-
	Interest Income from Bank Deposit	(504.22)	(414.60)
	Total	**(2,784.63)**	**841.43**
	Operating Profit/(Loss) before working capital changes		
	Adjustment for Working Capital :		
	Increase/ (Decrease) in Loan & Advance	293.08	(164.30)
	Increase/ (Decrease) in Trade Receivable	28.12	5,213.26
	Increase/ (Decrease) in Other Current Assets	(180.19)	383.99
	Increase/ (Decrease) Short Term Borrowing	141.66	(920.90)
	Increase/ (Decrease) Trade payable	(196.65)	(4,168.99)
	Increase/ (Decrease) Other Financial Liabilities	(0.66)	17.60
	Increase/ (Decrease) in Other Current Liabilities	(435.98)	148.97
	Increase/ (Decrease) in Short Term Provisions	31.41	(1.99)
	Cash Generated from/(used in) Operations	**(3,103.84)**	**1,349.07**
	Direct Tax paid (net of refunds)	(113.74)	(188.91)
	Net Cash Flow from / (Used In) Operating Activities (A)	**(3,217.58)**	**1,160.16**
(B)	**Cash Flow from / (Used In) Investing Activities**		
	Increase / (Decrease) in Capital Work in Progress	(1,426.69)	(106.78)
	Increase / (Decrease) Property Plant & Equipment	-	(369.61)
	Increase/ (Decrease) in Long term Advance		
	Increase/ (Decrease) in Investments	-	-
	Interest Income from Bank Deposit	504.22	414.60
	Net Cash Flow from / (Used In) Investing Activities (B)	**(922.47)**	**(61.79)**
(C)	**Cash Flow from / (Used in) Financing Activities**		
	Increase in Borrowings	-	-
	Increase in Other financial Liabilities	-	-
	Received form Govt. of Odisha	3,726.17	-
	Proceeds from Issue of Share Capital	-	-
	Net Cash Flow from /(Used in) Financing Activities (C)	**3,726.17**	**-**
	Net Increase /(Decrease) in Cash & Cash Equivalent Bank Balance (A+B+C)	**(413.88)**	**1,098.37**
	Cash and cash equivalent at beginning of period (Refer Note No. 8)	**12,053.69**	**10,955.32**
	Cash and Cash equivalent at end of period (Refer to Note No. 8)	**11,639.81**	**12,053.69**

The Accompanying Notes form an integral part of the Financial Statements.

As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-	Sd/-	Sd/-	Sd/-	Sd/-
(CA Chittaranjan Behera, FCA) **Partner** **Membership No.- 058416**	**(P.K. Mohanty)** **Company Secretary & CFO**	**(Surajit Paul)** **CEO**	**(Ashish Ku. Mohanty)** **Director** **DIN-09323949**	**(Bishnupada Sethi, IAS)** **CMD** **DIN-02268656**

Date: **16/09/22**
Place: Bhubaneswar

1. Company overview.

The Standalone Financial Statement comprises financial statement of GEDCOL for the year ended 31st March, 2022. The company is a public Company domiciled in India and is incorporated under the provisions of the Companies Act applicable in India. It is a wholly owned subsidiary of OHPC Ltd; Govt. of Odisha State PSU.

GEDCOL is principally engaged in the generation of Grid connected renewable energy and Roof Top Solar Project in the State of Odisha. GEDCOL has also designated as Nodal Agency of the State for on Grid connected Solar Energy. GEDCOL has entered into a Joint Venture (JV) with SAIL holding 74% share in the venture.

2. Significant Accounting Policies.

2.1 Basis of preparation of financial statements.

The financial statements of the company has been prepared in accordance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act 2013 read with (Indian Accounting Standards) Rules, 2015.

Accounting policies have been consistently applied except where a newly-issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy hitherto in use.

2.2 Revenue recognition

Revenue from the sale of energy is recognised after GEDCOL has transferred the risks and rewards of ownership to the buyer and the Company retains neither a continuing managerial involvement, nor effective control over the energy sold; usually, this means that sales are recorded upon delivery of energy to buyer in accordance with the agreed terms of delivery.

The specific recognition criteria described below must also be met before revenue is recognised.

2.2.1 Sale of Electricity:

Revenue from the sale of electricity on 20MW SPV project is recognised when the significant risks and rewards of ownership of the sale have passed to the buyer, usually on the metering point of Sonepur GRID substation. Revenue from the sale of electricity is recognised on the basis of value of the consideration received or receivable.

2.2.2 Rendering of service:

Revenue from Roof Top is recognised as per contractual terms. Revenue from fee received as Nodal Agency is recognised upon receipt of fees from the applicant.

2.2.3 Interest Income:

Interest income financial assets is recognized when it is probable that the benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective rate applicable.

2.2.4 Auxiliary Consumptions & ED Charges:

All other revenue are accounted for on accrual basis except auxiliary consumptions and ED charges recoverable from party which are accounted for on cash/ realization basis due to uncertainty in recovery.

2.3 Government grants

Government grants are recognised where there is reasonable assurance that the grant will be received and all attached conditions will be complied with. Government grants relating to the purchase of property, plant and equipment are recognised as income over the expected useful life of the assets. Other government grants are recognised as income on a systematic basis over the periods necessary to match them with the related costs which they were intended to compensate. Government Grants are regarded as deferred income till the condition attached to it are complied with and will be considered as income only when the said conditions are complied with and the related expenditures are incurred.

2.4 The company has followed cost model for measurement of property, plant and equipment.

They are stated at cost less accumulated depreciation and impairment, if any. Cost comprises of all expenses incurred in bringing the assets to its present location and working condition for intended use and inclusive of incidental expenses relating to acquisition and financing cost capitalized. The Company depreciates property, plant and equipment over their estimated useful life using the straight line method.

Management believes based on a Technical advice, taking in to account the nature of the asset; the estimated usage of the asset, the operating condition of the asset, manufacturer warranties; maintenance support, the Management estimate useful life of the Assets are as follows:

Lease Hold Land	: Over the lease period
Solar Power Plant	: 25 Years
Office Equipment	: 5 Years.
Computer Installation (Laptop)	: 3 Years
Electrical Installation	: 10 Years
Furniture & Fixture	: 10 Years

Under the previous GAAP (India GAAP), Freehold land and buildings (property), other than investment property, were carried in the balance sheet on the basis of historical cost. The Company has elected to regard those values of property as deemed cost.

Advance paid towards the acquisition of property, plant and equipment's outstanding at each Balance Sheet date is classified as capital Advances under other non-current assets and the cost of assets not ready for use before such date are disclosed under "Capital Work in Progress".

2.5 Intangible Assets.

Intangible assets are stated at cost less accumulated amortization and impairment. Intangible assets are amortized over their respective individual estimated useful lives on a straight-line basis, from the date that they are available for use.

2.6 Financial Instruments.

The Company recognizes financial assets and liabilities; when it becomes a party to the contractual provisions of the instrument. Financial assets and liabilities are measured at cost.

Cash and cash equivalents.

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

Financial liabilities.

Financial liabilities are measured at cost.

2.7 Borrowing Cost.

Borrowing cost directly attributable to the acquisition, construction or production of an assets that necessarily takes substantial period of time to get ready for intended use are capitalised as a part of the cost of the assets. All other borrowing costs are expensed in the period in which they occur.

2.8 Income Taxes.

Income tax expense comprises current and deferred income tax. Income tax expense is recognized in net profit in the Statement of Profit and Loss. Current income tax for current and prior periods is recognized at the amount expected to be paid to or recovered from the tax authorities, using the tax rates and tax laws that have been enacted or substantively enacted by the Balance Sheet date. Deferred income tax assets and liabilities are recognized for all temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

Deferred income tax assets and liabilities are measured using tax rates and tax laws that have been enacted or substantively enacted by the Balance Sheet date and are expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. The effect of changes in tax rates on deferred income tax assets and liabilities is recognized as income or expense in the period that includes the enactment or the substantive enactment date. A deferred income tax asset is recognized to the extent that it is probable that future taxable profit will be available against which the deductible temporary differences and tax losses can be utilized.

The Company offsets current tax assets and current liabilities, where it has a legally enforceable right to set off the recognized amounts and where it intends either to settle on a net basis, or to realize the asset and settle the liability simultaneously.

2.09 Employee benefits

Liability towards Gratuity is made on the basis of actuarial valuation

2.10 Accounting of Provisions, Contingent liabilities and contingent assets.

Provision are recognised when the Company has a present obligation (legal or constructive) as a result of past event, it is probably that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of obligation. When the Company expects some or all of a provision to be reimbursed. The expenses relating to a provision is presented in the statement profit and loss net of any reimbursement.

2.11 Earnings per share (EPS).

Basic earnings per share is calculated by dividing the net profit attributable to the equity shareholders by the weighted average number of ordinary shares in issue during the year.

2.12 Critical accounting judgments and Key sources of estimation.

The preparation of the financial statements in conformity with the Ind AS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities and disclosures as at date of the financial statements and the reported amounts of the revenues and expenses for the years presented. The estimates and associated assumption are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates under different assumptions and conditions.

The estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future period if the revision affects both current and future periods.

Contingences and commitments.

In the normal course of business, contingent liabilities may arise from litigations and other claims against the Company. Where the potential liabilities have a low probability of crystallizing or are very difficult to quantify reliably, we treat them as contingent liabilities. Such liabilities are disclosed in the notes but are not provided for in the financial statements. Although there can be no assurance regarding the final outcome of the legal proceedings, we do not expect them to have a materially adverse impact on our financial position or profitability.

Key sources of estimation uncertainty.

The key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period , that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below:

Useful lives of property, plant and equipment.

As described in Note-2.4 the Company reviews the estimated useful lives and residual values of property, plant and equipment at the end of each reporting period. During the current financial year, the management determined that there were changes to the useful lives and residual values of the property, plant and equipment.

Impact of COVID-19

Having reviewed the underlying data and based on current estimates the Company expects the carrying amount of these assets will be recovered and there is no significant impact on liabilities accrued. The impact of COVID-19 on the Company's Financial Statements may not differ from that estimated as at the date of approval of these Financial Statements and the Company will continue to closely monitor any material changes to future economic conditions.

Materiality

IND AS applies to the items which are material. Management uses Judgement in deciding whether individual items or groups of items are material in the Financial Statements. Materiality is judged by reference to the nature or magnitude or both of the item. Management also uses Judgement of materiality for determining the compliance requirement under IND AS.

With effect from 01.04.2019 error/ omission discovered in the current year relating to the prior period is treated as immaterial and adjusted during the current year, if all such errors and omissions in aggregate does not exceed 1% of total revenue from operation (net of statutory levies) as per last audited Financial Statement of the Company.

2.13 Investment in Subsidiary/ Joint Venture

All equity investments in scope of IND AS 109 are measured at fair value. Investment in subsidiary, associate and joint venture are measured at cost in accordance with IND AS 27.

2.14 Segment Reporting

The Company is primarily engaged in a single segment business of generation & sale of Solar Power.

2.15 Cash flow statement.

Cash flows are reported using the indirect method, whereby profit for the period is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities of the Company are segregated.

Note No.:3 Property, Plant and Equipment

(₹ in Lakhs)

	Cost				Depreciation				Net Carrying Amount	
Particular	**Cost as on 01.04.2021**	**Additions**	**Sales/ Adjustment**	**Cost as on 31.03.2022**	**Up to 31.03.2021**	**For the year**	**Sales/ Adjustment**	**Up to 31.03.2022**	**As at 31.03.2022**	**As at 31.03.2021**
Land										
Lease hold	1,029.87	-	-	1,029.87	100.35	16.18	-	116.53	913.34	929.52
Free hold										
Plant & Machinery										
Plant & Equipment										
Solar Power Plant	14,792.43	-	-	14,792.43	2,737.48	565.32	-	3,302.80	11,489.63	12,054.95
Electrical Installation	75.87	-	-	75.87	36.91	7.30	-	44.21	31.66	38.96
Furniture & Fixture	0.35	-	-	0.35	0.07	0.03		0.10	0.25	0.28
Computer Installation	1.08	-	-	1.08	1.03	-	-	1.03	0.05	0.05
Office Equipment	0.26	-	-	0.26	0.18	0.04	-	0.22	0.04	0.08
Total	**15,899.86**	**-**	**-**	**15,899.86**	**2,876.02**	**588.87**	**-**	**3,464.89**	**12,434.97**	**13,023.84**
Previous Year	**15,530.25**	**369.61**	**-**	**15,899.86**	**2,301.41**	**574.61**	**-**	**2,876.02**	**13,023.84**	**-**

Note No. 4 Capital Work In Progress

	Cost				Depreciation				Net Carrying Amount	
Particular	**Cost as on 01.04.2021**	**Additions**	**Sales/ Adjustment**	**Cost as on 31.03.2022**	**Up to 31.03.2021**	**For the year**	**Sales/Adjustment**	**Up to 31.03.2022**	**As at 31.03.2022**	**As at 31.03.2021**
SHEP Projects	340.44	239.72	-	580.16	-	-	-	-	580.16	340.44
8MW Solar Project(13th FC Grant-5 site)	-	1,182.88	-	1,182.88					1,182.88	
10MW Solar Project(13th FC Grant at Chiplima)	-	4.08	-	4.08					4.08	
Solar Park (275MW Phase-I)	943.20	-	-	943.20	-	-	-	-	943.20	943.20
Total	**1,283.64**	**1,426.68**		**2,710.32**	**-**	**-**	**-**	**-**	**2,710.32**	**1,283.64**
Previous Year	**1,176.86**	**150.85**	**44.08**	**1,283.64**	**-**	**-**	**-**	**-**	**1,283.64**	**-**

Additional Regulatory Information on CWIP Aging Schedule (As on 31.03.2022)

CWIP	Amount in CWIP for a period of				**Total**
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	1,426.68	106.78	63.54	1,113.32	2,710.32
Projects temporarily suspended	-	-	-	-	-
Total	**1,426.68**	**106.78**	**63.54**	**1,113.32**	**2,710.32**
Previous Year	**106.78**	**63.54**	**940.43**	**172.89**	**1,283.64**

Notes:

1. Company has acquired leasehold land form IDCO, measuring Ac 152.324 valuing Rs. 852.12 lakhs vide lease agreement dated 10th Oct 2014 & 3rd December 2014 for Ac 109.494 & Ac 42.83 respectively.
2. Leasehold land has been amortized over a lease period of 64 years w.e.f. 10th Oct 2014 & 3rd December' 2014 for Ac 109.494 & Ac 42.83 respectively.
3. Rs. 940.43 lakhs has been paid to IDCO for allotment of AC 1420.30 acre land in Boudh & Sambalpur for implementation of 275 MW (Phase-I) Solar Park in Odisha.
4. The PFR of Salki and Kharag SHEP prepared by GEDCOL charged to profit & loss account amounting to Rs.44.08 crore in FY 2020-21. (OHPC prepared DPR for Salki and Kharag is independent of the status).
5. 8 MW Solar Project at 5 locations inside Odisha. (New Bolangir- 2MW, Manamunda-2MW, Jayanagar-2MW, Mukhiguda-1MW, Baripada- 1MW).

(₹ in Lakhs)

		As at 31st March, 2022	As at 31st March, 2021
5.	**Equity Investment in JV**		
	GEDCOL SAIL Power Corporation Limited		
	(A Joint Venture Company between GEDCOL & SAIL holding 74% & 26% respectively)		
	74,00,000 fully paid equity share of Rs.10/- each	740.00	740.00
	Total	**740.00**	**740.00**
6.	**Other Financial Assets**		
	Receivable from SECI (VGF on 20MW Solar Plant)	4,769.96	-
	Total	**4,769.96**	-

Note: Ministry of New and Renewable Energy sanctioned vide order dated 28.03.2022 for release of fund to SECI for disbursal of Viability Gap Funding (VGF) for implementation of 20MW in favour of GEDCOL (750MW VGF scheme, for Grid Interactive Solar Power Projects, under Batch -I of Phase-II of the Jawaharlal Nehru National Solar Mission.)

		As at 31st March, 2022	As at 31st March, 2021
7.	**Trade receivables**		
	Sundry Debtors for sale of Power (Outstanding for a period exceeding 6 months)	511.03	291.92
	Sundry Debtors for sale of Power (Outstanding for a period up to 6 months)	473.77	721.00
	Total	**984.80**	**1,012.92**

Trade Receivable Ageing Schedule

Particular	Outstanding for following periods from due date of payment #					
	Less than 6 months	6 months - 1 year	1-2 years	2-3 years	More than 3 years	Total
(i)Undisputed Trade receivables considered good	473.77	23.93	195.18	-	291.92	984.80
(ii) Undisputed Trade Receivables considered doubtful	-	-	-	-	-	-
(iii) Disputed Trade Receivables considered good	-	-	-	-	-	-
(iv)Disputed Trade Receivables considered doubtful	-	-	-	-	-	-

		As at 31st March, 2022	As at 31st March, 2021
8.	**Cash and Cash Equivalents**		
	Cash in hand	0.01	0.02
	Balance with Banks:-		
	- On Current Accounts	1,541.60	12,039.47
	-* On Deposit Accounts	10,098.20	14.20
	Total	**11,639.81**	**12,053.69**

***Note:** Out of the total term deposit, fixed deposit kept with Andhra Bank for? 10.00 lakhs & Union Bank of India for?4.20 lakhs have been pledged as security deposit for issuance of Bank Guarantees.

(₹ in Lakhs)

		As at 31st March, 2022	As at 31st March, 2021
9.	**Loans & Advance**		
	TDS Receivable	41.92	32.79
	Advance to Other	0.99	-
	JV Company (NHPC & GEDCOL)	0.62	-
	Advance Income Tax (CBDT)	114.33	90.32
	Income Tax Refund	10.19	-
	Advance to Dept. of Planning & Convergence	17.33	17.33
	Festival Advance	0.12	0.08
	Mobilization Advance	-	338.06
	Total	**185.50**	**478.58**
10.	**Others Financial Assets**		
	Security Deposit(Power System OPTCL)	0.30	0.30
	Interest Accrued but not due.	186.41	6.21
	Total	**186.71**	**6.51**
11.	**EQUITY**		
	Equity Share capital		
	Authorised		
	10,00,000 Equity Shares of Rs.1000/- each	10,000.00	10,000.00
	Issued, subscribed & paid-up		
	5,03,200 Equity Shares(Previous Year 5,03,200 Equity Share) of Rs.1000/- each fully paid-up	5,032.00	5,032.00
	Total	**5,032.00**	**5,032.00**

The company has only one class of equity shares having par value of Rs. 1,000/- per share. The holders of equity shares are entitled to receive dividends as may be declared from time to time.

The Details of shareholder holding more than 5% shares is set out below:

	%	As at 31st March,2022 No. of Shares	As at 31st March,2021 No. of Shares
M/s Odisha Hydro Power Corporation Limited and its Nominees	100	5,03,200	5,03,200
Total	**100**	**5,03,200**	**5,03,200**
Fully paid up pursuant to contract(s) without payment being received in cash.		Nil	Nil
Fully paid up by way of bonus shares		Nil	Nil
Shares bought back		Nil	Nil

12. Other Equity

Retained Earning		
Opening Balance	2,846.57	2,315.19
(+) Net Pro t / (Net Loss) For the current year	1,289.39	531.38
Closing Balance	**4,135.96**	**2,846.57**

(₹ in Lakhs)

	As at 31st March, 2022	As at 31st March, 2021
13. Income Tax Expenses		
a) i) Income taxes recognised in pro t or loss		
Current Tax Expenses		
Current year	332.09	113.74
Adjusted for prior periods	-	-
Total	**332.09**	**113.74**
Deferred tax expenses		
Origination and reversal of temporary differences reduction in tax rate	279.20	36.30
Total Income tax expenses	**611.29**	**150.04**
ii) Income tax recognised in OCI	-	-
b) Reconciliation of tax expense and accounting pro t.		
Accounting profit before tax from continuing operations	1,900.68	681.42
Accounting pro t before tax	**1,900.68**	**681.42**
Tax using the Company's domestic tax rate (Current year 29.12% and Previous Year 27.82%)	553.49	189.57
Expense not allowed for tax purpose	16.18	16.18
Adjusted DTL for previous year	-	-
At the effective income tax rate of 29.12% (31st March, 2021: 27.82%)	4.71	4.50
Adjustment for rate change in DTL on temporary differences	92.71	(89.01)
Adjustment for rate change in DTA on C/F Tax Losses	(39.62)	44.98
Total	**611.29**	**150.04**
c) Amounts recognised directly in equity		
Current tax	332.09	113.74
Tax of earlier year	-	-
Deferred tax	279.20	36.30
Total	**611.29**	**150.04**
Deferred Tax Assets and Liabilities		
Deferred tax relates to the following:		
Temporary Difference Due to Depreciation	142.71	(9.80)
Adjustment of DTA (Set off of DTL with DTA of previous year).	468.58	159.84
MAT credit	(332.09)	(113.74)
Total	**279.20**	**36.30**

d) Reconciliation of deferred tax assets/ Liabilities

Opening Balance	362.18	325.88
Tax income/ expense during the period recognised in pro t or loss	279.20	36.30
Closing Balance	**641.38**	**362.18**

(₹ in Lakhs)

	As at 31st March, 2022	As at 31st March, 2021
14. Other Non-current Liabilities		
Grant In Aid (Govt. of Odisha)/ Deferred Income	11,690.00	11,690.00
Viability Gap Funding	3,726.17	-
	15,416.17	**11,690.00**

The Break-up of Govt. Grant of Rs.116.90 crore is as under:-

i. Infrastructure Assistance received from Govt. of Odisha for ? 6,000.00 lakhs.

ii. For Roof Top Project (4 MW), Rs. 1,880.00 lakhs has been received from Govt. of Odisha. As per Project Implementation Agreement (PIA) dated 30.07.2016 private operator will be entitled for payment of Rs. 980.00 lakhs towards capital subsidy from GEDCOL out of Rs.1,880.00 lakhs subject to fulfilment of certain obligations envisages under PIA.

iii. For 16.40 MW Solar Capacity Project on un-utilized land available at 8 no.s Grid / Substation of OPTCL and 1 nos. at Mukhiguda Power House of OHPC, GEDCOL has received Rs.38.10 Crore from 13th Finance Commission. Out of 16.4MW solar capacity project, GEDCOL awarded contract to Private Developer for execution of 8MW Solar Power Plant in 5 different sites of Odisha

Viability Gap Funding:

Govt. of India (GOI) through Ministry of New and Renewable energy (MNRE) has notified guideline to Solar Power developer for setting up of 750MW of Grid connected Solar PV Power Projects under Phase-II Batch-I of the JNNSM. The guideline includes Viability Gap Funding (VGF) support to GEDCOL in order to minimise the impact of tariff on buying utilities for its 20MW Solar Project at Manamunda. A VGF Securitization Agreement entered by Solar Energy Corporation of India (SECI) & GEDCOL specifies the conditions for recovery of VGF by SECI from GEDCOL for the period from 6th year and up to 25th year (20 Years) from the COD.

15. Financial Liabilities

Borrowings

Short Term Borrowing		-
Inter Corporate Loan (OHPC)	4,951.33	4,809.67
Total	**4,951.33**	**4,809.67**

Inter Corporate Loan availed from OHPC Ltd for release of payment due to BHEL against Supply of Materials for 20MW SPV Project at Manamunda.(Principal Due Rs.3200.00Lakhs and int erest due for Rs.1751.33Lakhs (Previous year principal Rs.3300.00Lakhs and Interest Due Rs.1509.67Lakhs)

16. Other Financial Liabilities

Retention Money / Withheld A/c	0.05	0.71
Deposit from Others (MNRE, GoI)	402.71	402.71
Total	**402.76**	**403.42**

17. Trade payables

Total Outstanding dues of micro enterprises and small enterprises	-	-
Total outstanding dues of creditors other than micro enterprises and small enterprises:		
Sundry Creditors for works (BHEL)	9.50	284.40
Sundry Creditors for Other (WAPCOS Ltd)	36.94	
Sundry Creditors for Others (AMC 20MW)	32.80	
Sundry Creditor for GERMI	3.73	
Sundry Creditor for Works (Sun Source)	0.82	
Sundry Creditors for others (Azure Power.)	88.48	84.51
Total	**172.27**	**368.91**

Trade Payables are subject to con rmation. Pending such con rmation, the balance as per books have been taken into account. Trade payables are non-interest bearing.

Trade Payable Ageing Schedule

Particulars	Less than 1 Year	1-2 Years	2-3 Years	More Than 3 Years	Total
(i) MSME	-	-	-	-	-
(ii) Others	139.47	32.80	-		172.27
(iii) Disputed dues –MSME	-	-	-	-	-
(iv) Disputed dues-Others	-	-	-	-	-
Total	**139.47**	**32.80**	**-**	**-**	**172.27**

(₹ in Lakhs)

		As at 31st March, 2022	As at 31st March, 2021
18.	Payable for expenses and others to holding Company (OHPC)	1,035.91	930.77
	TDS Payable	16.40	22.72
	Professional Tax Payable	0.01	-
	CGST Payable	0.25	0.21
	OGST Payable	0.25	0.21
	TCS Payable	-	0.08
	*Withheld Amount	1,448.25	1,982.96
	EMD from Contractor/Suppliers	1.11	1.21
	Security Deposit From Contractors & suppliers	0.36	0.36
	Salary Payable	-	-
	Audit Fees Payable	2.05	2.23
	Director Sitting fees Payable	0.18	-
	Total	**2,504.77**	**2,940.75**

*The withheld amount of Rs.1448.26 lakhs includes a sum of Rs. 1269.50 lakhs withheld from BHEL (20MW SPV Project at M anamunda), Rs.178.01 lakhs withheld from M/s Azure Power Mercury Pvt Ltd (4MWp BBSR-CTC roof top project, on account of recovery of LD for Rs.67.56 lakhs for delay in execution of the project, Rs.110.45 lakhs reduction of guaranteed CUF.

19.	**Provisions**		
	Provision for others (Outstanding Liabilities)	60.61	6.43
	Provision for Income Tax (MAT)	332.09	113.74
	Provision for CSR	-	25.51
	Provision for Gratuity	2.73	-
	Total	**395.43**	**145.68**

(₹ in Lakhs)

		As at 31st March, 2022	As at 31st March, 2021
20.	**Revenue From Operations**		
	Sale of Electricity (20MW SPV Project at-Manamunda)	1,354.82	1,373.02
	Sale of Electricity (4MW Solar Rooftop Project at-Cuttack& Bhubaneswar)	107.38	149.44
	Total	**1,462.20**	**1,522.46**

20MW SPV Project at Manamunda, Boudh:- In line with PPA executed with SECI, the Tariff rate @ Rs.5.45/- has been considered for sale of energy to SECI for 20MW Solar PV Project. The total unit of Solar Power generated from the project during F.Y. 2021-22 was 24.8592 MU (Previous year 25.1930 MU).

4MW Rooftop Project(Twin City):-During the FY 2021-22 the total solar unit generated in respect of 4MW Rooftop project at Cuttack & Bhubaneswar was 3285831 in Kwh /4 MW(Previous year 2788049 in Kwh/4 MW)

21. Other Income

Other non- operating Income (Interest Received from Bank Deposit)	504.22	414.59
Viability Gap Funding (20MW Solar Project)	1,043.79	-
Amount Written Back	26.48	-
Processing Fee	3.00	2.00
Other Interest	-	10.73
Total	**1,577.49**	**427.32**

22. Operational Expenses

Annual Maintenance Cost-20MW SPV at *Manamunda	3.70	-
Purchase of Electricity -4MW Solar Rooftop Project at-Cuttack & Bhubaneswar	113.94	158.56
Total	**117.64**	**158.56**

*Annual Maintenance cost on 20MW SPV Project at Manamunda has been reduced by LD for loss of generation due to non-rectification of defective spare in scheduled time. The penalty of loss in generation during the defect of the system for more than 48 hours shall not be duplicated with the penalty of under performance against the quoted NEEGG. Further pending finalization of contract closure of Supply and Erection Contract(s) executed with BHEL and pending operational acceptance test from SECI, loss towards guaranteed generation of Solar Power from 20 MW Power Project for Rs.14.52 crores (Approx.) has not been considered along with adjustment / recovery of Rs.60.59 lakhs (approx.) from BHEL for units consumed by it during O&M Contract period up to 31.03.2022.

23. Employee bene ts expense

Salary & Allowances (Administrative)	109.11	84.11
Medical Expenses	4.16	-
Gratuity	2.73	-
Others	0.15	-
Total	**116.15**	**84.11**

24. Finance costs

Interest on Inter Corporate Loan(OHPC)	268.51	365.69
Total	**268.51**	**365.69**

(₹ in Lakhs)

25. Other expenses

	As at 31st March, 2022	As at 31st March, 2021
Printing & Stationary	0.60	0.57
Sitting Fees	1.77	3.13
Meeting Expenses	0.17	0.27
Bank charges	0.04	0.04
Professional Charges	3.04	46.73
Contractual Remuneration	1.57	1.57
Miscellaneous Expenses	2.05	1.04

Postage & Telegram	0.07	-
Repair & Maintenance	0.25	0.26
Interest on IT	0.02	0.31
Travelling & Conveyance	1.26	0.66
Advertisement	0.63	0.59
Incentive	1.25	0.60
Employees Welfare expense	0.01	-
Training Expenses	0.09	-
Legal Expenses	0.02	2.02
Corporate Social Responsibility	18.88	17.03
Vehicle Hire Charges	10.18	4.84
ED Charges on Auxiliary Consumption 20MW Project	0.60	0.61
Ground Rent (IDCO)	1.33	1.33
SLDC Charges	1.73	1.58
Audit Expenses	0.17	0.05
Telephone Charges	0.12	0.12
*Audit Fees	1.99	2.04
Total	**47.84**	**85.39**

*Audit Fees		
Audit Fees Statutory Audit	0.71	0.71
Audit Fees Internal audit	0.59	0.59
Audit fees -Tax audit	0.24	0.24
Audit fees-GST Audit	-	0.20
Audit Fees Secretarial Audit	0.45	0.30
	1.99	**2.04**

26. Financial Instruments

A. Accounting Classi cation and fair values

(in lakhs)

March 31, 2022	**FVTPL**	**FVTOCI**	**Carrying Amount Amortised Cost***	**Total**	**Fair value Level 1**	**Level 2**	**Level 3**	**Total**
Financial Assets								
Cash and cash equivalents	-	-	11,639.81	11,639.81	-	-	-	-
Non-current investments	-	-	-		-	-	-	-
Current investments	-	-	-	-	-	-	-	-
Long-term loans and advances	-	-	-	-	-	-	-	-
Short-term loans and advances	-	-	185.50	185.50	-	-	-	-
Trade and other receivables	-	-	984.80	984.80	-	-	-	-
Other Non-current Financial asset	-	-	-	-	-	-	-	-
Other Current Financial asset	-	-	186.71	186.71	-	-	-	
	-	-	12,996.82	12,996.82	-	-	-	-

Financial Liabilities								
Long term borrowings	-	-	-		-	-	-	-
Short term borrowings	-	-	4,951.33	4,951.33	-	-	-	-
Trade and other payables	-	-	172.27	172.27	-	-	-	-
Other Non-Current nancial liabilities	-	-	-	-	-	-	-	-
Other Current Financial liabilities	-	-	402.76	402.76	-	-	-	-
	-	-	5,526.36	5,526.36	-	-	-	-

March 31, 2021	FVTPL	FVTOCI	Carrying amount Amortised Cost*	Total	Level 1	Fair value Level 2	Level 3	Total
Financial Assets								
Cash and cash equivalents	-	-	12,053.69	12,053.69	-	-	-	-
Non-current investments	-	-	-	-	-	-	-	-
Unquoted Equity Investments	-	-	-	-	-	-	-	-
Non- current Financial Asset: Loans	-	-	-	-	-	-	-	-
Current investments			478.58	478.58				
Current Financial Assets: Loans	-	-	1,012.92	1,012.92	-	-	-	-
Trade and other receivables	-	-			-	-	-	-
Other Non-Current Financial Asset	-	-	-	-	-	-	-	-
Other Current Financial Asset	-	-	6.51	6.51	-	-	-	-
	-	-	13,551.70	13,551.70	-	-	-	-
Financial Liabilities								
Long term borrowings	-	-	-	-	-	-	-	-
Short term borrowings	-	-	4,809.67	4,809.67	-	-	-	-
Trade and other payables	-	-	368.91	368.91	-	-	-	-
Other Non-Current Financial liabilities	-	-	-	-	-	-	-	-
Other Current Financial liabilities	-	-	403.42	403.42	-	-	-	-
	-	-	5,582.00	5,582.00	-	-	-	-

** The carrying value and the fair value approximate.*

B. Measurement of fair values

The table shown below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined below:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities

- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices)

- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs)

27. Financial Risk Management objective and policies

The Company's principal financial liabilities comprise loans and borrowings in domestic currency, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include investments, loans, trade and other receivables, and cash and short-term deposits that derive directly from its operations.

The Company is exposed to the following risks from its use of financial instruments:

- Credit risk

- Liquidity risk

- Interest rate risk

The Company's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. This note presents information about the risks associated with its financial instruments, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

Credit Risk

The Company is exposed to credit risk as a result of the risk of counterparties defaulting on their obligations. The Company's exposure to credit risk primarily relates to investments, accounts receivable and cash and cash equivalents. The Company monitors and limits its exposure to credit risk on a continuous basis. The Company's credit risk associated with accounts receivable is primarily related to party not able to settle their obligation as agreed. To manage this the Company periodically reviews the financial reliability of its customers, taking into account the financial condition, current economic trends and analysis of historical bad debts and ageing of accounts receivables.

Trade receivables

Trade receivables is having insignificant risk as the Company has only one customer i.e Solar Energy Corporation of India Ltd (SECI) a CPSU . Outstanding customer receivables are regularly monitored. The Company evaluates the concentration of risk with respect to trade receivables as low, as its customer is only SECI . The tariff allows the company to raise bills on beneficiary for late-payment, which adequately compensates the Company for time value of money arising due to delay in payment. Further, the fact that beneficiary is primarily CPSU and the energy bills raised w.e.f March 2016 there is no assessment of credit loss for trade receivables, the Company does not envisage either impairment in the value of receivables from beneficiary or loss due to time value of money due to delay in realization of trade receivables. As at the reporting date, company does not envisage any default risk on account of non-realisation of trade receivables. Accordingly, the Company has not applied the practical expedient of calculation of expected credit losses on trade receivables using a provision matrix.

Investment

Investments acquired principally for short term deposit of government grants with schedule Banks and are therefore carrying value and presented as current assets. Management determines the classification of its investments at the time of the purchase and re-evaluates such designation on a regular basis. There are insignificant risks of change in value or credit risk.

Cash and cash equivalents

Cash and cash equivalents comprise cash in hand, Cash at Banks and deposits which are readily convertible to cash. These are subject to insignificant risk of change in value or credit risk.

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

(₹ in Lakhs)

	31-Mar-22	31-Mar-21
Trade and other receivables	-	-
Investments	-	-
Cash and cash equivalents	-	-

	31-Mar-22	31-Mar-21
Impairment losses		
Trade and other receivables (measured under life time excepted credit loss model		
Opening balance	-	-
Provided during the year	-	-
Reversal of provision	-	-
Unwinding of discount	-	-
Closing balance	-	-
Ageing Analysis		
Up to 3 months	473.77	433.16
3-6 months	23.93	287.84
More than 6 months	487.10	291.92
	984.80	**1,012.92**

No signi cant changes in estimation techniques or assumptions were made during the reporting period.

Liquidity Risk

The Company is exposed to liquidity risk related to its ability to fund its obligations as they become due. The Company monitors and manages its liquidity risk to ensure access to sufficient funds to meet operational and financial requirements. The Company has access to credit facilities and monitors cash balances daily. In relation to the Company's liquidity risk, the Company's policy is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions as they fall due while minimizing finance costs, without incurring unacceptable losses or risking damage to the Company's reputation.

(₹ in Lakhs)

Financing Arrangements	**31-Mar-22**	**31-Mar-21**
The Company has access to undrawn borrowing facilities at the end of the reporting period:	NIL	NIL

Maturities of Financial Liabilities

The contractual undiscounted cash ows of nancial liabilities are as follows:

As at 31st March 2022	**Less than 1 year**	**1-5 years**	**>5 years**	**Total**
Long term Borrowings	-	-	-	-
Short term Borrowings	268.51	4,682.82	-	4,951.33
Trade and other payables	139.47	32.80	-	172.27
Other nancial liabilities	-	402.76	-	402.76
	407.98	**5,118.38**	**-**	**5,526.36**

(₹ in Lakhs)

As at 31st March, 2021	**Less than 1 year**	**1-5 years**	**>5 years**	**Total**
Long term Borrowings	-	-	-	-
Short term Borrowings	365.69	4,443.98	-	4,809.67
Trade and other payables	105.44	263.47	-	368.91
Other nancial liabilities	0.02	403.40	-	403.42
	471.15	**5,110.85**	**-**	**5,582.00**

Market Risk

Market risk is the risk that changes in market prices - such as foreign exchange rates, interest rates and equity prices - will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

The company operates in a regulated environment. Tariff of the company has been fixed through a bidding process. Hence variation in interest rate, currency exchange rate variations and other price risk variations are recoverable from tariff and do not impact the profitability of the company.

Foreign Currency Risk

There is no Foreign currency risk in respect of GEDCOL.

(a) Foreign Currency Risk Exposure:

The company undertakes transactions denominated in Foreign Currencies consequently, exposure to exchange rate fluctuation arises. Exchange rate exposures are managed within approved policy permitted. There is no carrying amounts of the company's foreign currency dominated monetary assets & monetary liabilities at the end of the each reporting period.

	31-Mar-22	31-Mar-21
Foreign currency loan	-	-
Other Financial Liability	-	-
Net exposure to foreign currency risk (liabilities)	-	-

(b) Sensitivity Analysis

There is no impact of foreign currency fluctuations on the profit of the company.

Interest Rate Risk

Interest rate risk is the risk that an upward movement in the interest rate would adversely affect the borrowing cost of the company. The Company is exposed to long term and short-term borrowings. The Company manages interest rate risk by monitoring its fixed rate instruments, and taking action as necessary to maintain an appropriate balance.

The exposure of the Company's borrowings to interest rate changes at the end of the reporting period are as follows:

(₹ in Lakhs)

a) Interest Rate Risk Exposure	31-Mar-22	31-Mar-21
Variable rate borrowings	3,200.00	3,300.00
Fixed rate borrowings	-	-

b) Sensitivity Analysis
There is no material interest relating to company's financial liabilities.

28. Capital Management

The Company manages its capital to ensure that the company will be able to continue as going concern while maximising the return to stakeholders through optimisation of debts & equity balance. The capital structure of the company consist of Net debt (borrowing OFF Set by cash & Bank balance) and total equity of the company.
The company is not subject to any externally imposed capital & equity.

(₹ in Lakhs)

	31-Mar-22	31-Mar-21
Total liabilities	24,484.11	20,720.61
Less : Cash and cash equivalent	11,639.81	12,053.69
Net debt	12,844.30	8,666.92
Total equity	9,167.96	7,878.57
Net debt to equity ratio	1.40	1.10

Additional Regulatory Information (Ratio Analysis)

Ratio	Numerator	Denominator	Current Year 2021-22	Previous Year 2020-21
Current Ratio (in times)	Total Current Assets	Total Current Liabilities	1.54	1.56
Debt- Equity ratio (in times)	Debt consist of Borrowings	Total Equity	0.54	0.61
Debt Service coverage ratio (in times)	Earnings for Debt service = Net Pro t after Tax + Non cash operating expenses + interest + other non- cash adjustment	Debt Service = Interest + Principal Repayment	1.42	1.32
Return on Equity Ratio (%)	Profit for the year	Average Total Equity	0.14	0.07
Inventory Turnover Ratio			-	-
Trade Receivable Turnover Ratio (in times)	Revenue from operation	Average Trade Receivable	1.97	0.41
Trade Payable Turnover Ratio (in times)	Cost of Equipment + Software + other expenses	Average Trade Payable	1.97	1.33
Net Capital Turnover Ratio (in times)	Revenue from operation	Average working Capital (Total Current Assets / Total Current Liabilities	0.32	0.31
Net Profit Ratio (%)	Profit for the year	Revenue from operation	0.42	0.27
Return on Capital Employees (%)	Profit before Finance cost & Tax	Capital Employed = Net Worth + DTL	0.43	0.21
Return on Investment (%)	Income Generated from Invested funds	Average invested funds in investment	0.08	0.03

Dividends: **Not Applicable**

29. Contingent Liabilities / Provision

The contingent liabilities & commitments charges to the extend not provided for:

a. Contingent Liabilities	NIL	NIL
b. Commitments	NIL	NIL

20 MW :- O&M invoices for FY 2021-22 amounting to Rs.313.19 lakh (previous year: Rs.156.59lakh) has not been considered on account of penalty due to loss of generation for non-replacement of plant & equipment within the schedule times by BHEL.

30. 50% of VGF grant for Rs.24.00 crore for the FY 2016-17, 10 % of VGF grant for Rs.4.80 crore for the FY 2017-18 ,10 % of VGF grant for Rs.4.80 crore for the FY 2018-19, 10 % of VGF grant for Rs.4.80 crore for the FY 2019-20, 10% of VGF grant for Rs.4.80crore for FY 2020-21 and 10% of VGF grant for Rs.4.80Crore for FY 2021-22 receivable from SECI has been considered.

31. Company has not received intimation from any "enterprise" regarding its status under Micro Small & Medium Enterprise Development Act, 2006 (MSMED, Act) and therefore no disclosure under the said Act is considered necessary.

32. Foreign Currency Transactions	**FY 2021-22**	**FY 2020-21**
a) Expenditure incurred in foreign currency on cash basis being payment made to consultants.	NIL	NIL
b) Value of Imports calculated on CIF basis being components, spare parts and construction materials through LC.	NIL	NIL
c) Traveling expenses.	NIL	NIL
d) Foreign currency transactions (Earning)	NIL	NIL

GEDCOL paid the advance success fees for Rs. 144.21 lakhs after converting USD 200,000 at RBI conversion rate applicable on 14.11.2018 i.e the date of invoice generation (USD 1= INR 72.1039) to IFC on account of Financial advisory Service on 275MW Solar Parks DPR to be set up in Odisha in Phase-I. The Planning & Convergence department, GoO transferred Rs. 144.20 lakhs to meet the said advance success fees.

MNRE Cancelled the 275MW Ultra Mega Solar Parks Scheme vide letter no 320/70/2017-NSM dated 19.08.2020. GEDCOL Board decided in its 33rd meeting dated 04.09.2020 to explore the possibility of setting up the 275MW Solar Park in JV mode preferably with same CPSU.

33. CSR Expenses

(₹ in Lakhs)

	As at 31st March, 2022	As at 31st March, 2021
CSR Expenses	18.00	18.00
Total	**18.00**	**18.00**
A. Activity wise breakup of CSR expenses	Repair and renovation of District Museum, Boudh	-
B. CSR expenditure breakup		
a. Amount required to be spent during the year	18.88	17.03
b. Amount approved by the Board to be spent during the year.	18.88	18.00
c. Amount spent during the year on:		
i. Construction/ acquisition of any asset	-	-
ii. On purpose other than (i) above	18.88	18.00

C. Unspent amount other than ongoing project U/s 135 (5):

(₹ in Lakhs)

Opening Balance	Amount deposited in specific fund under schedule VII within 6 months	Amount required to be spent during the year	Amount spent during the year	Closing Balance
-	-	-	-	-

D. Excess amount spent U/s 135(5):

Year wise details	Opening balance	Amount required to be spent during the year	Amount spent during the year	Closing Balance
FY 2021-22	(0.97)	18.88	18.88	(0.97)
FY 2020-21	-	17.03	18.00	(0.97)

E. Ongoing Project U/s 135(5):

Year wise Details	Opening Balance	Amount required to be spent during the year	Amount spent during the year		Closing Balance	
			From Company's Bank Account	From Separate CSR unspent account	With Company	In separate CSR unspent account
	-	-	-	-	-	-

34. Related Party Transaction.

34.1 List of Related Parties.

a) Key Management Personnel : Shri Bishnupada Sethi, IAS, CMD
Shri Manoranjan Biswal, Ex -Director & Ex-CEO I/c
Shri Hara Prasad Mahapatra, Ex-CEO
Shri. Surajit Paul, CEO
Shri P.K. Mohanty , Company Secretary & CFO

b) Relative of Key Management Personnel and their enterprises, where transactions have taken place : NIL

34.2 Transactions with related parties :

Details related to parties referred to in (1) (a) above.	**2021-22**	**2020-21**
Sitting Fees and Director Expenses to all Directors	1.77	3.13

The following table provides the total amount of transactions that have been entered into with related parties for the relevant financial year.

Entity with significant influence over the Company	**Sales to related parties (₹ in lakhs)**	**Purchases from related parties (₹ in lakhs)**	**Amounts owed by related parties (₹ in lakhs)**	**Amounts owed to related parties (₹ in lakhs)**
OHPC Ltd.				
31st March 2022	-	-	-	5,987.24
01st April 2021	NIL	NIL	NIL	5,740.44

Defined Benefit Plans: Corporation has following defined post-employment obligation.

(? in lakhs)

Gratuity

The amount recognised in the Financial Statement as on 31.03.2022 are as follows:

Particular	**2021-22**	**2020-21**
a) Present value of obligation as at the beginning of the period	-	-
b) Acquisition adjustment	-	-
c) Interest cost	-	-
d) Past service cost	-	-
e) Current service cost	0.39	-
f) Curtailment cost/ (Credit)	-	-
g) Settlement cost/ (Credit)	-	-
h) benefits paid	-	-
i) Actuarial (gain) / loss on obligation	2.34	-
j) Present value of obligation as at the end of period	2.73	-

35. 50% of the salary of one no of executives and 100% of the salary of five no.s of executives of OHPC has been booked under Employee benefits of GEDCOL since they are discharging the day to day work of GEDCOL in addition to their Job responsibility in OHPC.

36. Pursuant to notification no. G.S.R 463(E) dated 24.07.2020 the definition of Materiality has been substituted in IND AS (presentation of Financial Statements). Accordingly the policy of materiality in significant Accounting policy has been modified. However, there is no Financial impact of the aforesaid change.

37. In the option of the Board of Directors of the Company and to the best of their knowledge and belief, all the current assets have a value on realization in the ordinary course of business, at least equal to the amount at which they are stated.

38. Figures have been rounded off to the nearest rupees in lakhs.

39. Previous year figures have been restated/re-casted, wherever necessary, to confirm to this year's classification.

The Accompanying Notes form an integral part of the Financial Statements.
As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-	**Sd/-**	**Sd/-**	**Sd/-**	**Sd/-**
(CA Chittaranjan Behera, FCA)	**(P.K. Mohanty)**	**(Surajit Paul)**	**(Ashish Ku. Mohanty)**	**(Bishnupada Sethi, IAS)**
Partner	Company Secretary	CEO	Director	CMD
Membership No.- 058416	& CFO		DIN-09323949	DIN-02268656

Date: 16/09/2022
Place: Bhubaneswar

AUDITED CONSOLIDATED
FINANCIAL STATEMENTS FOR THE F.Y. 2021-22

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

BHUBANESWAR
JANPATH, BHOINAGAR, BHUBANESWAR

MDC & Associates
CHARTERED ACCOUNTANTS

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INDEPENDENT AUDITOR'S REPORT

To
THE MEMBERS,
GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

REPORT ON THE CONSOLIDATED IND AS FINANCIAL STATEMENTS

OPINION

We have audited the Consolidated Ind AS Financial Statements of GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED (hereinafter referred to as "the Holding Company") and its subsidiary/ Jointly controlled entity (the Holding Company and its subsidiary/ Jointly controlled entity together referred to as "the Group") comprises of the Consolidated Balance Sheet as at March 31, 2022, the Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Consolidated Cash Flow Statement and Consolidated Statement of Changes in Equity for the year then ended, and a summary of significant accounting policies and other explanatory information (hereinafter referred as "the Consolidated Ind AS Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Consolidated Financial Statements give the information required by the Companies Act, 2013 ('the Act') in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the consolidated state of affairs of the Group as at 31st March 2022, of its consolidated profit and other comprehensive income, consolidated changes in equity and consolidated cash flows for the year then ended.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those SAs are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ('ICAI'), and we have fulfilled our other ethical responsibilities in accordance with the provisions of the Act. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Qualified Opinion

Our Qualified Opinion is limited to the standalone Ind AS financial statements of Green Energy Development Corporation of Odisha Limited which is a part of the Consolidated Ind AS Financial Statements of the Company.

1. It was explained to us that Provision for CSR of Rs.25.51 lakhs stated in the Balance Sheet in the previous year 2020-21 under the Head "Provisions" (Please Refer: Standalone Notes to Financial Statements: Note No.19-Provisions) was created in the financial year 2019-20 towards CSR expenditure for three financial years i.e 2017-18, 2018-19 & 2019-20, following CAG office's observation regarding non-compliance on account of CSR spending for preceding two FYs vide their letter dated 6th August 2019 to the company. Accordingly, in the year 2019-20, Rs.13.07 Lakhs was provided for FY 2017-18 & 2018-19 and Rs. 13.41 Lakhs was provided for FY 2019-20, which in aggregate amounted to Rs. 26.48 Lakhs.

   In the year 2021-22, the CSR provision (Amount Rs.26.48 lakhs) has been reversed and recognized as revenue under the Income head "Other Income"(Please Refer: Standalone Notes to Financial Statements: Note No.21-Other Income). It is understood that in FY 2019-20, the CSR provision of Rs. 26.48 Lakhs was created to comply in part with the statutory requirement stipulated under Sec.135 of Companies Act, 2013 wherein Rs.13, 06,679/- (CSR Provision for FY 2017-18 & 2018-19) amounted to delayed compliance of the extant provisions of the law. The company did not spend the amount set aside for CSR activities as stipulated by the intent of CSR provisions in the Act, but has reversed the Provision for CSR amounting to Rs.26.48 lakhs in this Financial Year. The writing back of CSR Provisions has not only led to non- compliance of relevant CSR provisions under the Act but also overstatement of profits of the company and understatement of CSR obligation by Rs.26.48 lakhs.

2. The unutilized leave salary of one employee has not been recognized in the books of accounts for the year ended 31st March, 2022. In absence of actuarial valuation the employee benefit is not quantifiable. Hence, the requirement in this regard as stated in Ind AS 19 has not been complied with by the company.

Emphasis of Matter

This subject matter is limited to the standalone Ind AS financial statements of Green Energy Development Corporation of Odisha Limited which is a part of the Consolidated Ind AS Financial Statements of the Company.

The Internal Auditor's report for the half year ended 31st March, 2022 has mentioned that "BHEL is utilizing the generated power for its own consumption like lighting and pumping of water etc. and GEDCOL also paid Electricity Duties to Government. Hence the GEDCOL may takes suitable steps for recovery of Auxiliary consumption & ED charges thereon amounting to Rs.10,64,014/- and Rs.60,442/- .respectively for the FY 2021-22."

It was informed to us that BHEL has not yet confirmed the usage of energy by them. Due to uncertainty in realization of such amounts from BHEL, the company has not recognized the same as revenue receivable in its books of account.

Key Audit Matters

Key audit matters ('KAM') are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the Consolidated Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have nothing to report in this regard.

Other Information

The Holding Company's management and Board of Directors are responsible for the other information. The other information comprises the information included in the Holding Company's Annual Report, but does not include the Financial Statements and our Auditor's Report thereon.

Our opinion on the Consolidated Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Consolidated Financial Statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the Consolidated Financial Statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that, there is a material mistatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Management's Responsibility for the Consolidated Ind AS Financial statements

The Holding Company's Board of Directors is responsible for the preparation of these Consolidated Ind AS financial statements in terms of requirements of the Companies Act, 2013 (hereinafter referred to as "the Act") that give a true and fair view of the consolidated financial position, consolidated financial performance (including other comprehensive income), consolidated cash flows and consolidated statement of changes in equity of the Group including its associates and jointly controlled entity in accordance with accounting principles generally accepted in India; including the Indian Accounting Standards prescribed under section 133 of the Act, read with relevant rules there under. The respective management and the Board of Directors of the Companies included in the Group are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgment and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Consolidated Ind AS Financial Statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of Consolidated Ind AS Financial Statements by the Directors of the Holding Company, as aforesaid.

In preparing the consolidated financial statements, the respective management and Board of Directors of the entities included in the Group are responsible for assessing the ability of each entity to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the respective management and Board of Directors either intends to liquidate the entity or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the entities included in the Group are responsible for overseeing the financial reporting process of each entity.

Auditor's Responsibility

Our responsibility is to express an opinion on these Consolidated Ind AS Financial Statements based on our audit. While conducting the audit we have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under. We have conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Consolidated Ind AS Financial Statements are free from material misstatement. An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the Consolidated Ind AS Financial Statements. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of Consolidated Ind AS financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Holding Company's preparation of the Consolidated Ind AS financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Holding Company's Board of Directors, as well as evaluating the overall presentation of the Consolidated Ind AS financial statements.

We believe that the audit evidence obtained by us and audit evidence obtained by the other auditors in terms of their reports referred to in sub paragraph (i) of the other matter paragraph below, is sufficient and appropriate to provide a basis for our qualified audit opinion on the Consolidated IND AS financial statements.

Or

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected

to influence the economic decisions of users taken on the basis of these Consolidated Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal financial control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(I) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate Internal Financial Controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Management.
- Conclude on the appropriateness of Management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our Auditor's Report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Standalone Financial Statements, including the disclosures, and whether the Standalone Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of such entities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the audit of financial information of the entities included in the Consolidated Financial Statements. We remain solely responsible for our audit opinion.

We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis for our audit opinion on the Consolidated Financial Statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Consolidated Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our Auditor's Report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the "Annexure A" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

2. As required by Section 143(3) of the Act, based on our audit and on the consideration of report of the other Auditors on separate Ind AS Financial Statements and the other financial information of subsidiary/ jointly controlled entity, as noted in the "other matter", we report that:

   a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the aforesaid Consolidated Financial Statements;

   b. In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept by the Company so far as appears from our examination of those books.

   c. The Consolidated Balance Sheet, the Consolidated Statement of Profit and loss, Consolidated Statement of Cash Flow and the Consolidated Statement of Change in Equity dealt with by this Report are in agreement with the books of account maintained for the purpose of preparation of consolidated Ind AS Financial Statement.

   d. In our opinion, the aforesaid consolidated Ind AS financial statements comply with the Indian Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.

   e. In view of the Government notification No. GSR 463 (E) dated 5th June 2015, Government Companies are exempt from the applicability of Section 164 (2) of the Act;

   f. With respect to the adequacy of the internal financial controls with reference to consolidated financial statements of the Holding Company and its subsidiary companies and the operating effectiveness of such controls, refer to our separate report in "Annexure- B", and

   g. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the report of the other auditor on separate Financial Statements as also other financial information of the subsidiary and jointly control entity as noted in the "Other Matter "paragraph.

I. The Group does not have any pending litigations which would impact its financial position.

ii. The Group did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.

iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Group

For MDC & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

Sd/-
CA CHITTARANJAN BEHERA,FCA
PartnerMembership No.058416
UDIN: 22058416ATWOBB1851

Place: Bhubaneswar
Date: 16-09-2022

ANNEXURE- “A”

MDC & Associates
CHARTERED ACCOUNTANTS

HIG-D-55, Maitree Vihar (Ground Floor)
PO. : E.C. Railway Colony,
Bhubaneswar-751023, Odisha, India
Tel.: (0674) 23033399, Mo.: 9437009933
E-Mail: mdc.bbsr@gmail.com

ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in Paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section of our report of even date)

(xxi) To the best of our information and based on report of the other auditor of GEDCOL SAIL POWER CORPORATION LIMITED included in Consolidated Financial Statements, we state that there are no qualifications or adverse remarks in the Companies (Auditor's Report) Order (CARO) report issued by the auditor.

CA CHITTARANJAN BEHERA
Chartered Accountants
(Firm Registration No. 322691E)

Sd/-
For MDC & ASSOCIATES , FCA
Partner
Membership No.058416
UDIN: 22058416ATWOBB1851

Place: Bhubaneswar
Date: 16-09-2022

MDC & Associates
CHARTERED ACCOUNTANTS

HIG-D-55, Maitree Vihar (Ground Floor)
PO. : E.C. Railway Colony,
Bhubaneswar-751023, Odisha, India
Tel.: (0674) 23033399, Mo.: 9437009933
E-Mail: mdc.bbsr@gmail.com

"ANNEXURE-B" TO THE AUDITOR'S REPORT

Annexure referred to in the Paragraph 2(f) under 'Report on Other Legal and Regulatory Requirements' section of our Auditor's report of even date.

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

Opinion

We have audited the internal financial controls over financial reporting of Green Energy Development Corporation of Odisha Limited ("the Holding Company") and its Subsidiary/ Jointly controlled entity as of March 31, 2022 in conjunction with our audit of the Consolidated Ind AS Financial Statements of the Company for the year ended on that date.

In our opinion, the Holding Company and its Subsidiary/ Jointly controlled entity incorporated in India have, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2022, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India.

Management's Responsibility for Internal Financial Controls

The respective company's management and the Board of Directors of the Holding Company and it's subsidiary/ Jointly controlled entity which are incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note"), issued by ICAI and the standards on Auditing prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Group's internal financial controls system with reference to Consolidated Financial Statements.

Meaning of Internal Financial Controls over Financial Reporting

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the Financial Statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Other Matters

Our aforesaid report u/s 143(3)(i) of the Act on the adequacy and operating effectiveness of the internal financial control over financial reporting in so far as it relates to the subsidiary/ Jointly controlled entity which is incorporated in India based on corresponding reports of the auditor of such company incorporated in India.

For MDC & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

Sd/-
CACHITTARANJAN BEHERA, FCA
Partner
Membership No.058416
UDIN: 22058416ATWOBB1851

Place: Bhubaneswar
Date: 16-09-2022

FORM AOC-1

(Pursuant to first provision to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014) Statement containing salient features of the financial statement of Subsidiaries / Associates Companies / Joint Ventures

Part "A": Subsidiaries

(Information in respect of each subsidiary to be presented with amount in Rs. lakhs)

Name of the Subsidiary	**NA**
Share Capital	
Reserves & Surplus	
Total Assets	
Total Liabilities	
Investments	
Turn over	
Profit(Loss) Before Taxation	
Provision for Taxation	
Profit After Taxation	
Proposed Dividend	
% of Shareholding	

Part "B" : Associates and Joint Ventures

Statement pursuant to Section 129(3) of the Companies Act,2013 related to Associates Companies and Joint Ventures

(**in Lakhs**)

	Name of Associates / Joint Ventures	**GEDCOL SAIL Power Corporation Limited (GSPCL)**	
1	Latest Audited Balance Sheet Date	Audited up to 31.03.2022	Audited up to 31.03.2021
2	Un-audited Balance Sheet Date	NA	NA
3	Shares of Associate / Joint Ventures held by the Company on the year end	74%	74%
4	No. of Shares	74,00,000	74,00,000
5	Amount of Investment in Associates / Joint Venture	? 740.00	? 740.00
6	Extend of Holding%	74%	74%
7	Description of how there is significant influence	-	-
8	Reason why the Associate /Joint Venture is not Consolidated	Consolidated	Consolidated
9	*Net worth Attributable to Shareholding as per latest Aud ited Balance Sheet	? 744.17	? 745.48
10	Profit / (Loss) for the year	(?1.77)	? 5.51
11	Considered in Consolidation	(?1.31)	? 4.08
12	Not Considered in Consolidation	(? 0.46)	? 1.43

The Accompanying Notes form an integral part of the Financial Statements.

As per our report of even date attached

Chartered Accountants **For M D C & ASSOCIATESFor & on behalf of the Board of Directors**

(Firm Registration No. 322691E) Green Energy Development Corporation of Odisha Ltd

Sd/-	Sd/-	Sd/-	Sd/-	Sd/-
(CA Chittaranjan Behera, FCA)	**(P.K. Mohanty)**	**(Surajit Paul)**	**(Ashish Ku. Mohanty)**	**(Bishnupada Sethi, IAS)**
Partner	Company Secretary & CFO	CEO	Director	CMD
Membership No.- 058416			DIN-09323949	DIN-02268656

Date:16/09/2022

Place: Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

Consolidated Balance Sheet as at 31st March, 2022 (₹ in Lakhs)

Particulars	Note No.	As at 31st March, 2022	As at 31st March, 2021
ASSETS			
NON-CURRENT ASSETS			
Property, Plant and Equipment	3	12,434.97	13,023.84
Capital work-in-progress	4	2,710.32	1,283.64
Intangible Assets		-	-
Financial Assets		-	-
Investment	5	744.17	745.48
Other Financial Assets	6	4,769.96	-
Deferred tax assets (net)		-	-
Other non-current assets		-	-
TOTAL NON-CURRENT ASSETS		**20,659.42**	**15,052.96**
CURRENT ASSETS			
Financial Assets		-	-
Trade Receivables	7	984.80	1,012.92
Cash and cash equivalents	8	11,639.81	12,053.69
Loans & Advances	9	185.50	478.58
Others Financial Assets	10	186.71	6.51
TOTAL CURRENT ASSETS		**12,996.82**	**13,551.70**
TOTAL ASSETS		**33,656.24**	**28,604.66**
EQUITY AND LIABILITIES			
EQUITY			
Equity Share capital	11	5,032.00	5,032.00
Other Equity	12	4,140.13	2,852.05
TOTAL EQUITY		**9,172.13**	**7,884.05**
LIABILITIES			
NON-CURRENT LIABILITIES			
Financial Liabilities			
Borrowings		-	-
Trade payables		-	-
Other financial liabilities		-	-
Provisions			
Deferred tax liabilities (Net)	13	641.38	362.18
Other non-current liabilities	14	15,416.17	11,690.00
TOTAL NON-CURRENT LIABILITIES		**16,057.55**	**12,052.18**
CURRENT LIABILITIES			
Financial Liabilities			
Borrowings	15	4,951.33	4,809.67
Trade payables:	17		
Total Outstanding dues of micro enterprises and small enterprises		-	-
Total outstanding dues of creditors other than micro enterprises and small enterprises		172.27	368.91
Other financial liabilities	16	402.76	403.42
Other current liabilities	18	2,504.77	2,940.75
Provisions	19	395.43	145.68
TOTAL CURRENT LIABILITIES		**8,426.56**	**8,668.43**
TOTAL EQUITY AND LIABILITIES		**33,656.24**	**28,604.66**
See accompanying notes to the financial statements	1 to 39		

The Accompanying Notes form an integral part of the Financial Statements. As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-	Sd/-	Sd/-	Sd/-	Sd/-
(CA Chittaranjan Behera, FCA)	**(P.K. Mohanty)**	**(Surajit Paul)**	**(Ashish Ku. Mohanty)**	**(Bishnupada Sethi, IAS)**
Partner	Company Secretary & CFO	CEO	Director	CMD
Membership No.- 058416			DIN-09323949	DIN-02268656

Date: 16/09/2022
Place: Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

Consolidated Statement of Profit and Loss for the year ended on 31st March, 2022

(₹ in Lakhs)

Particulars	Note No.	31st March, 2022	31st March, 2021
REVENUE FROM OPERATIONS			
Sale of Energy(Solar Power)	20	1,462.20	1,522.46
Other Income	21	1,577.49	427.32
TOTAL INCOME		**3,039.69**	**1,949.78**
EXPENSES			
Operational Expenses.	22	117.64	158.56
Employee Benefits Expenses	23	116.15	84.11
Finance Costs	24	268.51	365.69
Depreciation and Amortization expenses	3	588.87	574.61
Other Expenses	25	47.84	85.39
TOTAL E XPENSES		**1,139.01**	**1,268.36**
Profit before exceptional items and tax		1900.68	681.42
Exceptional Items		-	-
Profit after Exceptional item		-	681.42
Share of profit of Joint Venture		(1.31)	4.08
PROFIT BEFORE TAX		**1,899.37**	**685.50**
Tax expense:			
Current Tax	13	332.09	113.74
Tax of Earlier Years			-
Deferred Tax	13	279.20	36.30
TOTAL TAX EXPENSES		**611.29**	**150.04**
PROFIT FOR THE YEAR		**1,288.08**	**535.46**
Other Comprehensive Income		-	-
TOTAL COMPREHENSIVE INCOME FOR THE YEAR		**1,288.08**	**535.46**
Earnings per equity share (of Rs. 1000/- each):			
Basic		255.98	105.91
Diluted		255.98	105.91
See accompanying notes to the financial statements	1 to 39		

The Accompanying Notes form an integral part of the Financial Statements. As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-	Sd/-	Sd/-	Sd/-	Sd/-
(CA Chittaranjan Behera, FCA)	**(P.K. Mohanty)**	**(Surajit Paul)**	**(Ashish Ku. Mohanty)**	**(Bishnupada Sethi, IAS)**
Partner	Company Secretary	CEO	Director	CMD
Membership No.- 058416	& CFO		DIN-09323949	DIN-02268656

Date: 16/09/2022
Place: Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

Consolidated Statement of Changes in Equity as on 31st March,2022

c. Equity share capital

(₹ in Lakhs)

Particulars	Balance as at 01.04.2020	Changes in equity share capital during the year	Balance as at 31.03.2021	Balance as at 01.04.2021	Change in Equity Share Capital during the year	Balance as at 31.03.2022
Equity Shares (5,03,200 nos. of shares of Rs. 1000/- each fully paid up)	5,032.00	-	5,032.00	5,032.00	-	5,032.00

d. Other equity

(₹ in Lakhs)

Particulars	Capital Reserve	Deemed equity	Retained Earnings	Remeasurements of the defined benefit plans	Total
Balance as at 01st April 2021	-	-	2,852.05	-	2,852.05
Changes in accounting policy/ prior period errors	-	-	-	-	-
Restated balance at the beginning of the reporting period	-	-	-	-	-
Total Comprehensive Income for the year	-	-	1,288.08	-	1,288.08
Dividends and Dividends distribution tax	-	-	-	-	-
Balance as at 31st March 2022	**-**	**-**	**4,140.13**	-	**4,140.13**

The Accompanying Notes form an integral part of the Financial Statements. As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-	Sd/-	Sd/-	Sd/-	Sd/-
(CA Chittaranjan Behera, FCA)	**(P.K. Mohanty)**	**(Surajit Paul)**	**(Ashish Ku. Mohanty)**	**(Bishnupada Sethi, IAS)**
Partner	Company Secretary	CEO	Director	CMD
Membership No.- 058416	& CFO		DIN-09323949	DIN-02268656

Date: 16/09/2022
Place: Bhubaneswar

GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED

Consolidated Cash Flow Statement for the Year ended on 31st March,2022

(₹ in Lakhs)

	Particulars	For the year ended 31st March, 2022	For the year ended 31st March, 2021
(A)	**Cash Flow from/ (Used in) Operating Activities :**		
	Net Profit / (Loss) Before Tax from Continuing Operations	1,899.37	685.50
	Profit for the year before Tax	**1,899.37**	**685.50**
	Adjustments to reconcile profit before Tax to net cash flow :		
	Depreciation and impairment of property, plant and equipment	588.87	574.61
	Amortisation and impairment of Intangible Assets	-	-
	Share of profit/ (Loss) in Joint Venture Company	1.31	(4.08)
	Finance Income(including fair value change in financial instruments)	-	-
	Finance Costs (including fair value change in financial instruments)	(4,769.96)	-
	Interest Income from Bank Deposit	(504.22)	(414.60)
	Total	**(2,784.63)**	**841.43**
	Operating Profit/(Loss) before working capital changes		
	Adjustment for Working Capital :		
	Increase/ (Decrease) in Loan & Advance	293.08	(164.30)
	Increase/ (Decrease) in Trade Receivable	28.12	5,213.26
	Increase/ (Decrease) in Other Current Assets	(180.19)	383.99
	Increase/ (Decrease) Short Term Borrowing	141.66	(920.90)
	Increase/ (Decrease) Trade payable	(196.65)	(4,168.99)
	Increase/ (Decrease) Other Financial Liabilities	(0.66)	17.60
	Increase/ (Decrease) in Other Current Liabilities	(435.98)	148.97
	Increase/ (Decrease) in Short Term Provisions	31.41	(1.99)
	Cash Generated from/(used in) Operations	**(3,103.84)**	**1,349.07**
	Direct Tax paid (net of refunds)	(113.74)	(188.91)
	Net Cash Flow from / (Used In) Operating Activities (A)	**(3,217.58)**	**1,160.16**
(B)	**Cash Flow from / (Used In) Investing Activities**		
	Increase / (Decrease) in Capital Work in Progress	(1,426.69)	(106.78)
	Increase / (Decrease) Property Plant & Equipment	-	(369.61)
	Increase/ (Decrease) in Long term Advance		
	Increase/ (Decrease) in Investments	-	-
	Interest Income from Bank Deposit	504.22	414.60
	Net Cash Flow from / (Used In) Investing Activities (B)	**(922.47)**	**(61.79)**
(C)	**Cash Flow from / (Used in) Financing Activities**		
	Increase in Borrowings	-	-
	Increase in Other financial Liabilities	-	-
	Received form Govt. of Odisha	3,726.17	-
	Proceeds from Issue of Share Capital	-	-
	Net Cash Flow from /(Used in) Financing Activities (C)	**3,726.17**	**-**
	Net Increase /(Decrease) in Cash & Cash Equivalent Bank Balance (A+B+C)	**(413.88)**	**1,098.37**
	Cash and cash equivalent at beginning of period (Refer Note No. 8)	**12,053.69**	**10,955.32**
	Cash and Cash equivalent at end of period (Refer to Note No. 8)	**11,639.81**	**12,053.69**

The Accompanying Notes form an integral part of the Financial Statements. As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-	Sd/-	Sd/-	Sd/-	Sd/-
(CA Chittaranjan Behera, FCA)	**(P.K. Mohanty)**	**(Surajit Paul)**	**(Ashish Ku. Mohanty)**	**(Bishnupada Sethi, IAS)**
Partner	Company Secretary	CEO	Director	CMD
Membership No.- 058416	& CFO		DIN-09323949	DIN-02268656

Date: 16/09/2022
Place: Bhubaneswar

CONSOLIDATED NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31ST MARCH, 2022

1. Company overview.

The Consolidated Financial Statement comprises financial statement of GEDCOL for the year ended 31st March, 2022. The company is a public Company domiciled in India and is incorporated under the provisions of the Companies Act applicable in India. It is a wholly owned subsidiary of OHPC Ltd; Govt. of Odisha State PSU.

GEDCOL is principally engaged in the generation of Grid connected renewable energy and Roof Top Solar Project in the State of Odisha. GEDCOL has also designated as Nodal Agency of the State for on Grid connected Solar Energy. GEDCOL has entered into a Joint Venture (JV) with SAIL holding 74% share in the venture.

2. Significant Accounting Policies.

2.1 Basis of preparation of financial statements.

This Consolidated Financial Statement is prepared in accordance with Indian Accounting Standards (Ind AS) under the historical cost convention on the accrual basis, the provisions of the Companies Act, 2013 ('the Act') (to the extent notified). The Ind AS are prescribed under Section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015.

The Consolidated Financial Statement comprises individual financial statement of Green Energy Development Corporation of Odisha Limited (GEDCOL) and its subsidiary/ Joint Venture as on March 31, 2022. Control exists when the parent has power over the entity, is exposed, or has rights, to variable returns from its involvement with the entity and has the ability to affect those returns by using its power over the entity. Power is demonstrated through existing rights that give the ability to direct relevant activities, those which significantly affect the entity's returns. Subsidiary/Joint Ventures is consolidated from the date control commences until the date control ceases. The Consolidated Financial Statement has been prepared on the following basis:-

Investment in Joint Ventures have been accounted under the equity method as per IND AS-28-Investments in Joint Ventures. Under the equity method, an investment in Joint Ventures are initially recognized at cost on the date of investment and inclusive of any goodwill/ capital reserve embedded in the cost, in the balance sheet. The proportionate share of the group in the net profit/ losses as also in the other comprehensive income is recognized in the statement of profit and loss and the carrying value of the investment is adjusted by a like amount. Goodwill relating to the Joint Ventures is included in the carrying amount of the investment and is not tested for impairment individually.

I) Unrealized gain and losses resulting from transactions between the group and the Joint ventures are eliminated to the extent of interest in the Joint Venture.

ii) The Audited financial statements of the subsidiary/ Joint venture used in the consolidation are drawn up to the same reporting date as of the Company i.e. up to March 31, 2022.

iii) Non-Controlling Interest's share of profit/loss of consolidated subsidiary/ Joint venture for the year is identified and adjusted against the income of the group in order to arrive at the net income attributable to shareholders of the Company.

iv) Non-controlling interests in the net assets of consolidated subsidiary/ Joint venture is identified and is presented in the consolidated Balance Sheet separately within equity. Non-controlling interests in the net assets of consolidated subsidiaries/ Joint venture consists of:

a. The amount of equity attributable to non-controlling interests at the date on which investment in a subsidiary/ Joint venture is made; and

b. The non-controlling interest share of movements in equity since the date Joint venture relationship came into existence.

Companies included in Consolidation **(in Lakh)**

Particulars	**Country of Incorporation**	**Share holding as on 31-Mar-22**	**Share holding as on 31-Mar-21**
GEDCOL SAIL Power	India	740.00	740.00

The Holding Company OHPC Ltd is the Holding Company of the Group.

2.2 Revenue recognition

Revenue from the sale of energy is recognised after GEDCOL has transferred the risks and rewards of ownership to the buyer and the Company retains neither a continuing managerial involvement, nor effective control over the energy sold; usually, this means that sales are recorded upon delivery of energy to buyer in accordance with the agreed terms of delivery.

The specific recognition criteria described below must also be met before revenue is recognised.

2.2.1 Sale of Electricity:

Revenue from the sale of electricity on 20MW SPV project is recognised when the significant risks and rewards of ownership of the sale have passed to the buyer, usually on the metering point of Sonepur GRID substation. Revenue from the sale of electricity is recognised on the basis of value of the consideration received or receivable.

2.2.2 Rendering of service:

Revenue from Roof Top is recognised as per contractual terms. Revenue from fee received as Nodal Agency is recognised upon receipt of fees from the applicant.

2.2.3 Interest Income.

Interest income financial assets is recognized when it is probable that the benefits will flow to the Company and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective rate applicable.

2.2.4 Auxiliary Consumptions & ED Charges:

All other revenue are accounted for on accrual basis except auxiliary consumptions and ED charges recoverable from party which are accounted for on cash/ realization basis due to uncertainty in recovery.

2.3 Government grants

Government grants are recognised where there is reasonable assurance that the grant will be received and all attached conditions will be complied with. Government grants relating to the purchase of property, plant and equipment are recognised as income over the expected useful life of the assets. Other government grants are recognised as income on a systematic basis over the periods necessary to match them with the related costs which they were intended to compensate. Government Grants are regarded as deferred income till the condition attached to it are complied with and will be considered as income only when the said conditions are complied with and the related expenditures are incurred.

2.4 The company has followed cost model for measurement of property, plant and equipment.

They are stated at cost less accumulated depreciation and impairment, if any. Cost comprises of all expenses incurred in bringing the assets to its present location and working condition for intended use and inclusive of incidental expenses relating to acquisition and financing cost capitalized. The Company depreciates property, plant and equipment over their estimated useful life using the straight line method.

Management believes based on a Technical advice, taking in to account the nature of the asset; the estimated usage of the asset, the operating condition of the asset, manufacturer warranties; maintenance support, the Management estimate useful life of the Assets are as follows:

Lease Hold Land	:	Over the lease period
Solar Power Plant	:	25 Years
Office Equipment	:	5 Years.
Computer Installation (Laptop)	:	3 Years
Electrical Installation	:	10 Years
Furniture & Fixture	:	10 Years

Under the previous GAAP (India GAAP), Freehold land and buildings (property), other than investment property, were carried in the balance sheet on the basis of historical cost. The Company has elected to regard those values of property as deemed cost.

Advance paid towards the acquisition of property, plant and equipment's outstanding at each Balance Sheet date is classifying as capital Advances under other non-current assets and the cost of assets not put to use before such date are disclosed under "Capital Work in Progress".

2.5 Intangible Assets.

Intangible assets are stated at cost less accumulated amortization and impairment. Intangible assets are amortized over their respective individual estimated useful lives on a straight-line basis, from the date that they are available for use.

2.6 Financial Instruments.

The Company recognizes financial assets and liabilities; when it becomes a party to the contractual provisions of the instrument. Financial assets and liabilities are measured at cost.

Cash and cash equivalents.

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

Financial liabilities.

Financial liabilities are measured at cost.

2.7 Borrowing Cost.

Borrowing cost directly attributable to the acquisition, construction or production of an assets that necessarily takes substantial period of time to get ready for intended use are capitalised as a part of the cost of the assets. All other borrowing costs are expensed in the period in which they occur.

2.8 Income Taxes.

Income tax expense comprises current and deferred income tax. Income tax expense is recognized in net profit in the Statement of Profit and Loss. Current income tax for current and prior periods is recognized at the amount expected to be paid to or recovered from the tax authorities, using the tax rates and tax laws that have been enacted or substantively enacted by the Balance Sheet date. Deferred income tax assets and liabilities are recognized for all temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

Deferred income tax assets and liabilities are measured using tax rates and tax laws that have been enacted or substantively enacted by the Balance Sheet date and are expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. The effect of changes in tax rates on deferred income tax assets and liabilities is recognized as income or expense in the period that includes the enactment or the substantive enactment date. A deferred income tax asset is recognized to the extent that it is probable that future taxable profit will be available against which the deductible temporary differences and tax losses can be utilized.

The Company offsets current tax assets and current liabilities, where it has a legally enforceable right to set off the recognized amounts and where it intends either to settle on a net basis, or to realize the asset and settle the liability simultaneously.

2.09 Employee benefits

Liability towards Gratuity is made on the basis of actuarial valuation

2.10 Accounting of Provisions, Contingent liabilities and contingent assets.

Provision are recognised when the Company has a present obligation (legal or constructive) as a result of past event, it is probably that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of obligation. When the Company expects some or all of a provision to be reimbursed. The expenses relating to a provision is presented in the statement profit and loss net of any reimbursement.

2.11 Earnings per share (EPS)

Basic earnings per share is calculated by dividing the net profit attributable to the equity shareholders by the weighted average number of ordinary shares in issue during the year.

2.12 Critical accounting judgments and Key sources of estimation.

The preparation of the financial statements in conformity with the Ind AS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities and disclosures as at date of the financial statements and the reported amounts of the revenues and expenses for the years presented. The estimates and associated assumption are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates under different assumptions and conditions.

The estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future period if the revision affects both current and future periods.

Contingences and commitments.

In the normal course of business, contingent liabilities may arise from litigations and other claims against the Company. Where the potential liabilities have a low probability of crystallizing or are very difficult to quantify reliably, we treat them as contingent liabilities. Such liabilities are disclosed in the notes but are not provided for in the financial statements. Although there can be no assurance regarding the final outcome of the legal proceedings, we do not expect them to have a materially adverse impact on our financial position or profitability.

Key sources of estimation uncertainty.

The key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period , that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below:

Useful lives of property, plant and equipment.

As described in Note-2.4 the Company reviews the estimated useful lives and residual values of property, plant and equipment at the end of each reporting period. During the current financial year, the management determined that there were changes to the useful lives and residual values of the property, plant and equipment.

Impact of COVID-19 :

Having reviewed the underlying data and based on current estimates the Company expects the carrying amount of these assets will be recovered and there is no significant impact on liabilities accrued. The impact of COVID-19 on the Company's Financial Statements may not differ from that estimated as at the date of approval of these Financial Statements and the Company will continue to closely monitor any material changes to future economic conditions.

Materiality

IND AS applies to the items which are material. Management uses Judgement in deciding whether individual items or groups of items are material in the Financial Statements. Materiality is judged by reference to the nature or magnitude or both of the item. Management also uses Judgement of materiality for determining the compliance requirement under IND AS.

With effect from 01.04.2019 error/ omission discovered in the current year relating to the prior period is treated as immaterial and adjusted during the current year, if all such errors and omissions in aggregate does not exceed 1% of total revenue from operation (net of statutory levies) as per last audited Financial Statement of the Company.

2.13 Investment in Subsidiary/ Joint Venture

All equity investments in scope of IND AS 109 are measured at fair value. Investment in subsidiary, associate and joint venture are measured at cost in accordance with IND AS 27.

2.14 Segment Reporting

The Company is primarily engaged in a single segment business of generation & sale of Solar Power.

2.15 Cash flow statement.

Cash flows are reported using the indirect method, whereby profit for the period is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities of the Company are segregated.

Note No.:3 Property, Plant and Equipment (? in Lakhs)

Particular	Cost				Depreciation				Net Carrying Amount	
	Cost as on 01.04.2021	Additions	Sales/ Adjustment	Cost as on 31.03.2022	Up to 31.03.2021	For the year	Sales/ Adjustment	Up to 31.03.2022	As at 31.03.2022	As at 31.03.2021
Land										
Lease hold	1,029.87	-	-	1,029.87	100.35	16.18	-	116.53	913.34	929.52
Free hold										
Plant & Machinery										
Plant & Equipment										
Solar Power Plant	14,792.43	-	-	14,792.43	2,737.48	565.32	-	3,302.80	11,489.63	12,054.95
Electrical Installation	75.87	-	-	75.87	36.91	7.30	-	44.21	31.66	38.96
Furniture & Fixture	0.35	-	-	0.35	0.07	0.03		0.10	0.25	0.28
Computer Installation	1.08	-	-	1.08	1.03	-	-	1.03	0.05	0.05
Office Equipment	0.26	-	-	0.26	0.18	0.04	-	0.22	0.04	0.08
Total	**15,899.86**	-	-	**15,899.86**	**2,876.02**	**588.87**	-	**3,464.89**	**12,434.97**	**13,023.84**
Previous Year	**15,530.25**	**369.61**	-	**15,899.86**	**2,301.41**	**574.61**	-	**2,876.02**	**13,023.84**	-

Note No. 4 Capital Work In Progress

Particular	Cost				Depreciation				Net Carrying Amount	
	Cost as on 01.04.2021	Additions	Sales/ Adjustment	Cost as on 31.03.2022	Up to 31.03.2021	For the year	Sales/Adjustment	Up to 31.03.2022	As at 31.03.2022	As at 31.03.2021
SHEP Projects	340.44	239.72	-	580.16	-	-	-	-	580.16	340.44
8MW Solar Project(13th FC Grant-5 site)	-	1,182.88	-	1,182.88					1,182.88	
10MW Solar Project(13th FC Grant at Chiplima)	-	4.08	-	4.08					4.08	
Solar Park (275MW Phase-I)	943.20	-	-	943.20	-	-	-	-	943.20	943.20
Total	**1,283.64**	**1,426.68**		**2,710.32**	-	-	-	-	**2,710.32**	**1,283.64**
Previous Year	**1,176.86**	**150.85**	**44.08**	**1,283.64**	-	-	-	-	**1,283.64**	-

Additional Regulatory Information on CWIP Aging Schedule (As on 31.03.2022)

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress	1,426.68	106.78	63.54	1,113.32	2,710.32
Projects temporarily suspended	-	-	-	-	-
Total	**1,426.68**	**106.78**	**63.54**	**1,113.32**	**2,710.32**
Previous Year	**106.78**	**63.54**	**940.43**	**172.89**	**1,283.64**

Notes:

1. Company has acquired leasehold land form IDCO, measuring Ac 152.324 valuing ? 852.12 lakhs vide lease agreement dated 10th Oct 2014 & 3rd December 2014 for Ac 109.494 & Ac 42.83 respectively.
2. Leasehold land has been amortized over a lease period of 64 years w.e.f. 10th Oct 2014 & 3rd December' 2014 for Ac 109.494 & Ac 42.83 respectively.
3. ?.940.43 lakhs has been paid to IDCO for allotment of AC 1420.30 acre land in Boudh & Sambalpur for implementation of 275 MW (Phase-I) Solar Park in Odisha.
4. The PFR of Salki and Kharag SHEP prepared by GEDCOL charged to profit & loss account amounting to Rs.44.08 crore in FY 2020-21. (OHPC prepared DPR for Salki and Kharag is independent of the status).
5. 8MW Solar Project at 5 locations inside Odisha. (New Bolangir- 2MW, Manamunda-2MW, Jayanagar-2MW, Mukhiguda-1MW, Baripada- 1MW).

(₹ in Lakhs)

		As at 31st March, 2022	As at 31st March, 2021
5.	**Equity Investment in JV**		
	GEDCOL SAIL Power Corporation Limited		
	(A Joint Venture Company between GEDCOL & SAIL holding 74% & 26% respectively)		
	74,00,000 fully paid equity share of Rs.10/- each	740.00	740.00
	Total	**740.00**	**740.00**
	(i) The carrying amount and market value of unquoted investment is as follows:-		
	Unquoted		
	Aggregate carrying amount of unquoted investments	**744.17**	**745.48**
	The cost of unquoted investments approximate the fair value because there is a wide range possible fair value measurements and the cost represents estimate of fair value within that range.		
	(ii) Details of % of Holding and place of business		
	% of Holding	74%	74%
	Place of Business	Bhubaneswar	Bhubaneswar
6.	**Other Financial Assets**		
	Receivable from SECI (VGF on 20MW Solar Plant)	4,769.96	-
	Total	**4,769.96**	**-**
	Note: Ministry of New and Renewable Energy sanctioned vide order dated 28.03.2022 for release of fund to SECI for disbursal of Viability Gap Fundin g (VGF) for implementation of 20MW in favour of GEDCOL (750MW VGF scheme, for Grid Interactive Solar Power Projects, under Batch -I of Phase-II of the Jawaharlal Nehru National Solar Mission.)		
7.	**Trade receivables**		
	Sundry Debtors for sale of Power (Outstanding for a period exceeding 6 months)	511.03	291.92
	Sundry Debtors for sale of Power (Outstanding for a period up to 6 months)	473.77	721.00
	Total	**984.80**	**1,012.92**

Trade Receivable Ageing Schedule

Particular	Outstanding for following periods from due date of payment #					
	Less than 6 months	6 months - 1 year	1-2 years	2-3 years	More than 3 years	Total
(i)Undisputed Trade receivables considered good	473.77	23.93	195.18	-	291.92	984.80
(ii) Undisputed Trade Receivables considered doubtful	-	-	-	-	-	-
(iii) Disputed Trade Receivables considered good	-	-	-	-	-	-
(iv)Disputed Trade Receivables considered doubtful	-	-	-	-	-	-

(₹ in Lakhs)

		As at 31st March, 2022	As at 31st March, 2021
8.	**Cash and Cash Equivalents**		
	Cash in hand	0.01	0.02
	Balance with Banks:-		
	- On Current Accounts	1,541.60	12,039.47
	-* On Deposit Accounts	10,098.20	14.20
	Total	**11,639.81**	**12,053.69**

***Note:** Out of the total term deposit, fixed deposit kept with Andhra Bank for ? 10.00 lakhs & Union Bank of India for ?4.20 lakhs have been pledged as security deposit for issuance of Bank Guarantees.

9.	**Loans & Advance**		
	TDS Receivable	41.92	32.79
	Advance to Other	0.99	-
	JV Company (NHPC & GEDCOL)	0.62	-
	Advance Income Tax (CBDT)	114.33	90.32
	Income Tax Refund	10.19	-
	Advance to Dept. of Planning & Convergence	17.33	17.33
	Festival Advance	0.12	0.08
	*Mobilization Advance	-	338.06
	Total	**185.50**	**478.58**

10.	**Others Financial Assets**		
	Security Deposit(Power System OPTCL)	0.30	0.30
	Interest Accrued but not due.	186.41	6.21
	Total	**186.71**	**6.51**

11.	**EQUITY**		
	Equity Share capital		
	Authorised		
	10,00,000 Equity Shares of Rs.1000/- each	10,000.00	10,000.00
	Issued, subscribed & paid-up		
	5,03,200 Equity Shares(Previous Year 5,03,200 Equity Share) of Rs.1000/- each fully paid-up	5,032.00	5,032.00
	Total	**5,032.00**	**5,032.00**

The company has only one class of equity shares having par value of ? 1,000/- per share. The holders of equity shares are entitled to receive dividends as may be declared from time to time.

The Details of shareholder holding more than 5% shares as at 31st March, 2022 is set out below:

	%	As at 31st March,2022 No. of Shares	As at 31st March,2021 No. of Shares
M/s Odisha Hydro Power Corporation Limited and its Nominees	100	5,03,200	5,03,200
Total	**100**	**5,03,200**	**5,03,200**

Fully paid up pursuant to contract(s) without payment being received in cash.	Nil	Nil
Fully paid up by way of bonus shares	Nil	Nil
Shares bought back	Nil	Nil

(₹ in Lakhs)

		As at 31st March, 2022	As at 31st March, 2021
12.	**Other Equity**		
	Retained Earning		
	Opening Balance	2,852.05	2,316.59
	(+) Net Profit / (Net Loss) For the current year	1,288.08	535.46
	Closing Balance	**4,140.13**	**2,852.05**
13.	**Income Tax Expenses**		
a)	**i) Income taxes recognised in profit or loss**		
	Current Tax Expenses		
	Current year	332.09	113.74
	Adjusted for prior periods	-	-
	Total	**332.09**	**113.74**
	Deferred tax expenses		
	Origination and reversal of temporary differences reduction in tax rate	279.20	36.30
	Total Income tax expenses	**611.29**	**150.04**
	ii) Income tax recognised in OCI	-	-
b)	**Reconciliation of tax expense and accounting profit.**		
	Accounting profit before tax from continuing operations	1,900.68	681.42
	Accounting profit before tax	**1,900.68**	**681.42**
	Tax using the Company's domestic tax rate (Current year 29.12% and Previous Year 27.82%)	553.48	189.57
	Expense not allowed for tax purpose	16.18	16.18
	Adjusted DTL for previous year	-	-
	At the effective income tax rate of 29.12% (31st March, 2021: 27.82%)	4.71	4.50
	Adjustment for rate change in DTL on temporary differences	92.71	(89.01)
	Adjustment for rate change in DTA on C/F Tax Losses	(39.62)	44.98
	Total	**611.29**	**150.04**
c)	**Amounts recognised directly in equity**		
	Current tax	332.09	113.74
	Tax of earlier year	-	-
	Deferred tax	279.20	36.30
	Total	**611.29**	**150.04**
d)	**Deferred Tax Assets and Liabilities**		
	Deferred tax relates to the following:		
	Temporary Difference Due to Depreciation	142.71	(9.80)
	Adjustment of DTA (Set off of DTL with DTA of previous year).	468.58	159.84
	MAT credit	(113.09)	(113.74)
	Total	**279.20**	**36.30**

(₹ in Lakhs)

		As at 31st March, 2022	As at 31st March, 2021
e)	**Reconciliation of deferred tax assets/ Liabilities**		
	Opening Balance	362.18	325.88
	Tax income/ expense during the period recognised in profit or loss	279.20	36.30
	Closing Balance	**641.38**	**362.18**
14.	**Other Non-current Liabilities**		
	Grant In Aid (Govt. of Odisha)/ Deferred Income	11,690.00	11,690.00
	Viability Gap Funding	3,726.17	-
		15,416.17	**11,690.00**

The Break-up of Govt. Grant of Rs.116.90 crore is as under:-

i. Infrastructure Assistance received from Govt. of Odisha for Rs. 6,000.00 lakhs.

ii. For Roof Top Project (4 MW), ? 1,880.00 lakhs has been received from Govt. of Odisha. As per Project Implementation Agreement (PIA) dated 30.07.2016 private operator will be entitled for payment of ? 980.00 lakhs towards capital subsidy from GEDCOL out of ? 1,880.00 lakhs subject to fulfilment of certain obligations envisages under PIA.

iii. For 16.40 MW Solar Capacity Project on un-utilized land available at 8 nos Grid / Substation of OPTCL and 1 nos. at Mukhiguda Power House of OHPC, GEDCOL has received Rs.38.10 Crore from 13th Finance Commission. Out of 16.4MW solar capacity project, GEDCOL awarded contract to Private Developer for execution of 8MW Solar Power Plant in 5 different sites of Odisha

Viability Gap Funding:

Govt. of India (GOI) through Ministry of New and Renewable energy (MNRE) has notified guideline to Solar Power developer for setting up of 750MW of Grid connected Solar PV Power Projects under Phase-II Batch-I of the JNNSM. The guideline includes Viability Gap Funding (VGF) support to GEDCOL in order to minimise the impact of tariff on buying utilities for its 20MW Solar Project at Manamunda. A VGF Securitization Agreement entered by Solar Energy Corporation of India (SECI) & GEDCOL specifies the conditions for recovery of VGF by SECI from GEDCOL for the period from 6th year and up to 25th year (20 Years) from the COD.

15. Financial Liabilities

Borrowings

Short Term Borrowing		-
Inter Corporate Loan (OHPC)	4,951.33	4,809.67
Total	**4,951.33**	**4,809.67**

Inter Corporate Loan availed from OHPC Ltd for release of payment due to BHEL against Supply of Materials for 20MW SPV Project at Manamunda.(Principal Due Rs.3200.00Lakhs and interest due for Rs.1751.33Lakhs (Previous year principal Rs.3300.00Lakhs and Interest Due Rs.1509.67Lakhs)

16.	**Other Financial Liabilities**		
	Retention Money / Withheld A/c	0.05	0.71
	Deposit from Others (MNRE, GoI)	402.71	402.71
	Total	**402.76**	**403.42**

(₹ in Lakhs)

		As at 31st March, 2022	As at 31st March, 2021
17.	**Trade payables**		
	Total Outstanding dues of micro enterprises and small enterprises	-	-
	Total outstanding dues of creditors other than micro enterprises and small enterprises:		
	Sundry Creditors for supply of Materials	-	-
	Sundry Creditors for works (BHEL)	9.50	284.40
	Sundry Creditors for Other (WAPCOS Ltd)	36.94	
	Sundry Creditors for Others (AMC 20MW)	32.80	
	Sundry Creditor for GERMI	3.73	
	Sundry Creditor for Works (Sun Source)	0.82	
	Sundry Creditors for others	88.48	84.51
	Total	**172.27**	**368.91**

Trade Payables are subject to confirmation. Pending such confirmation, the balance as per books have been taken into account. Trade payables are non-interest bearing.

Trade Payable Ageing Schedule

Particulars	**Less than 1 Year**	**1-2 Years**	**2-3 Years**	**More Than 3 Years**	**Total**
(i) MSME	-	-	-	-	-
(ii) Others	139.47	32.80	-		172.27
(iii) Disputed dues - MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-
Total	**139.47**	**32.80**	**-**	**-**	**172.27**
			1,035.91		930.77

18.	**Payable for expenses and others to holding Company** (OHPC)		
	TDS Payable	16.40	22.72
	Professional Tax Payable	0.01	-
	CGST Payable	0.25	0.21
	OGST Payable	0.25	0.21
	TCS Payable	-	0.08
	*Withheld Amount	1,448.25	1,982.96
	EMD from Contractor/Suppliers	1.11	1.21

Security Deposit From Contractors & suppliers	0.36	0.36
Salary Payable	-	-
Audit Fees Payable	2.05	2.23
Director Sitting fees Payable	0.18	-
Total	**2,504.77**	**2,940.75**

*The withheld amount of Rs.1448.26 lakhs includes a sum of Rs. 1269.50 lakh has been withheld from BHEL(20MW SPV Project at Manamunda) , Rs.178.01 lakh has been withheld from M/s Azure Power Mercury Pvt Ltd (4MWp BBSR-CTC roof top project, on account of recovery of LD for Rs.67.56 lakhs for delay in execution of the project, Rs.110.45 lakhs reduction of guaranteed CUF .

(₹ **in Lakhs**)

		As at 31st March, 2022	**As at 31st March, 2021**
19.	**Provisions**		
	Provision for others (Outstanding Liabilities)	60.61	6.43
	Provision for Income Tax (MAT)	332.09	113.74
	Provision for CSR	-	25.51
	Provision for Gratuity	2.73	-
	Total	**395.43**	**145.68**
20.	**Revenue From Operations**		
	Sale of Electricity (20MW SPV Project at-Manamunda)	1,354.82	1,373.02
	Sale of Electricity (4MW Solar Rooftop Project at-Cuttack& Bhubaneswar)	107.38	149.44
	Total	**1,462.20**	**1,522.46**

20MW SPV Project at Manamunda, Boudh:- In line with PPA executed with SECI, the Tariff rate @ Rs.5.45/- has been considered for sale of energy to SECI for 20MW Solar PV Project. The total unit of Solar Power generated from the project during F.Y. 2021-22 was 24.8592 MU (Previous year 25.1930 MU).

4MW Rooftop Project(Twin City):-During the FY 2021-22 the total solar unit generated in respect of 4MW Rooftop project at Cuttack & Bhubaneswar was 3285831 in Kwh /4 MW(Previous year 2788049 in Kwh/4 MW)

21.	**Other Income**		
	Other non- operating Income (Interest Received from Bank Deposit)	504.22	414.59
	Viability Gap Funding (20MW Solar Project)	1,043.79	-
	Amount Written Back	26.48	-
	Processing Fee	3.00	2.00
	Other Interest	-	10.73
	Total	**1,577.49**	**427.32**

22.	**Operational Expenses**		
	Annual Maintenance Cost-20MW SPV at *Manamunda	3.70	-
	Purchase of Electricity -4MW Solar Rooftop Project at-Cuttack & Bhubaneswar	113.94	158.56
	Total	**117.64**	**158.56**

*Annual Maintenance cost on 20MW SPV Project at Manamunda has been reduced by LD for loss of generation due to non-rectification of defective spare in scheduled time. The penalty of loss in generation during the defect of the system for more than 48 hours shall not be duplicated with the penalty of under performance against the quoted NEEGG. Further pending finalization of contract closure of Supply and Erection Contract(s) executed with BHEL and pending operational acceptance test from SECI, loss towards guaranteed generation of Solar Power from 20 MW Power Project for Rs.14.52 crores (Approx.) has not been considered along with adjustment / recovery of Rs.60.59 lakhs (approx.) from BHEL for units consumed by it during O&M Contract period up to 31.03.2022.

(₹ in Lakhs)

		As at 31st March, 2022	As at 31st March, 2021
23.	**Employee benefits expense**		
	Salary & Allowances (Administrative)	109.11	84.11
	Medical Expenses	4.16	-
	Gratuity	2.73	-
	Others	0.15	-
	Total	**116.15**	**84.11**
24.	**Finance costs**		
	Interest on Inter Corporate Loan (OHPC)	268.51	365.69
	Total	**268.51**	**365.69**
25.	**Other expenses**		
	Printing & Stationary	0.60	0.57
	Sitting Fees	1.77	3.13
	Meeting Expenses	0.17	0.27
	Bank charges	0.04	0.04
	Professional Charges	3.04	46.73
	Corporate Film	-	-
	Contractual Remuneration	1.57	1.57
	Miscellaneous Expenses	2.05	1.04
	Postage & Telegram	0.07	-
	Repair & Maintenance	0.25	0.26
	Interest on IT	0.02	0.31
	Travelling & Conveyance	1.26	0.66

Advertisement	0.63	0.59
Fees & Subscription	-	-
Incentive	1.25	0.60
Employees Welfare expense	0.01	-
Training Expenses	0.09	-
Office Expense	-	-
Legal Expenses	0.02	2.02
Corporate Social Responsibility	18.88	17.03
Vehicle Hire Charges	10.18	4.84
ED Charges on Auxiliary Consumption	0.60	0.61
20MW Project		
Ground Rent (IDCO)	1.33	1.33
SLDC Charges	1.73	1.58
Audit Expenses	0.17	0.05
Telephone Charges	0.12	0.12
*Audit Fees	1.99	2.04
Total	**47.84**	**85.39**

*Audit Fees		
Audit Fees Statutory Audit	0.71	0.71
Audit Fees Internal audit	0.59	0.59
Audit fees -Tax audit	0.24	0.24
Audit fees-GST Audit	-	0.20
Audit Fees Secretarial Audit	0.45	0.30
	1.99	**2.04**

26. Financial Instruments

A. Accounting Classification and fair values

March 31, 2022			**Carrying Amount**			**Fair value**		
	FVTPL	**FVTOCI**	**Amortised Cost***	**Total**	**Level 1**	**Level 2**	**Level 3**	**Total**
Financial Assets								
Cash and cash equivalents	-	-	11,639.81	11,639.81	-	-	-	-
Non-current investments	-	-	-		-	-	-	-
Current investments	-	-	-	-	-	-	-	-
Long-term loans and advances	-	-	-	-	-	-	-	-
Short-term loans and advances	-	-	185.50	185.50	-	-	-	-
Trade and other receivables	-	-	984.80	984.80	-	-	-	-
Other Non-current financial asset	-	-	-	-	-	-	-	-
Other Current financial asset	-	-	186.71	186.71	-	-	-	
	-	-	12,996.82	12,996.82	-	-	-	-

Financial Liabilities								
Long term borrowings	-	-	-		-	-	-	-
Short term borrowings	-	-	4,951.33	4,951.33	-	-	-	-
Trade and other payables	-	-	172.27	172.27	-	-	-	-
Other Non-Current financial liabilities	-	-	-	-	-	-	-	-
Other Current financial liabilities	-	-	402.76	402.76	-	-	-	-
	-	-	5,526.36	5,526.36	-	-	-	-

			Carrying amount			Fair value		
March 31, 2021	**FVTPL**	**FVTOCI**	**Amortised Cost***	**Total**	**Level 1**	**Level 2**	**Level 3**	**Total**
Financial Assets								
Cash and cash equivalents	-	-	12,053.69	12,053.69	-	-	-	-
Non-current investments	-	-	-	-	-	-	-	-
Unquoted Equity Investments	-	-	-	-	-	-	-	-
Non- current Financial Asset: Loans	-	-	-	-	-	-	-	-
Current investments			478.58	478.58				
Current Financial Assets: Loans	-	-	1,012.92	1,012.92	-	-	-	-
Trade and other receivables	-	-			-	-	-	-
Other Non-Current Financial Asset	-	-	-	-	-	-	-	-
Other Current Financial Asset	-	-	6.51	6.51	-	-	-	-
	-	-	13,551.70	13,551.70	-	-	-	-
Financial Liabilities								
Long term borrowings	-	-	-	-	-	-	-	-
Short term borrowings	-	-	4,809.67	4,809.67	-	-	-	-
Trade and other payables	-	-	368.91	368.91	-	-	-	-
Other Non-Current financial liabilities	-	-	-	-	-	-	-	-
Other Current financial liabilities	-	-	403.42	403.42	-	-	-	-
	-	-	5,582.00	5,582.00	-	-	-	-

** The carrying value and the fair value approximate.*

B. Measurement of fair values

The table shown below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined below:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities
- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices)
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs)

27. Financial Risk Management objective and policies

The Company's principal financial liabilities comprise loans and borrowings in domestic currency, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include investments, loans, trade and other receivables, and cash and short-term deposits that derive directly from its operations.

The Company is exposed to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Interest rate risk

The Company's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. This note presents information about the risks associated with its financial instruments, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

Credit Risk

The Company is exposed to credit risk as a result of the risk of counterparties defaulting on their obligations. The Company's exposure to credit risk primarily relates to investments, accounts receivable and cash and cash equivalents. The Company monitors and limits its exposure to credit risk on a continuous basis. The Company's credit risk associated with accounts receivable is primarily related to party not able to settle their obligation as agreed. To manage this the Company periodically reviews the financial reliability of its customers, taking into account the financial condition, current economic trends and analysis of historical bad debts and ageing of accounts receivables.

Trade receivables

Trade receivables is having insignificant risk as the Company has only one customer i.e Solar Energy Corporation of India Ltd (SECI) a CPSU . Outstanding customer receivables are regularly monitored. The Company evaluates the concentration of risk with respect to trade receivables as low, as its customer is only SECI . The tariff allows the company to raise bills on beneficiary for late-payment, which adequately compensates the Company for time value of money arising due to delay in payment. Further, the fact that beneficiary is primarily CPSU and the energy bills raised w.e.f March 2016 there is no assessment of credit loss for trade receivables, the Company does not envisage either impairment in the value of receivables from beneficiary or loss due to time value of money due to delay in realization of trade receivables. As at the reporting date, company does not envisage any default risk on account of non-realisation of trade receivables. Accordingly, the Company has not applied the practical expedient of calculation of expected credit losses on trade receivables using a provision matrix.

Investment

Investments acquired principally for short term deposit of government grants with schedule Banks and are therefore carrying value and presented as current assets. Management determines the classification of its investments at the time of the purchase and re-evaluates such designation on a regular basis. There are insignificant risks of change in value or credit risk.

Cash and cash equivalents

Cash and cash equivalents comprise cash in hand and deposits which are readily convertible to cash. These are subject to insignificant risk of change in value or credit risk.

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

(₹ in Lakhs)

	31-Mar-22	**31-Mar-21**
Trade and other receivables	-	-
Investments	-	-
Cash and cash equivalents	-	-

Impairment losses	**31-Mar-22**	**31-Mar-21**
Trade and other receivables (measured under life time excepted credit loss model		
Opening balance	-	-
Provided during the year	-	-
Reversal of provision	-	-
Unwinding of discount	-	-
Closing balance	-	-
Ageing Analysis		
Up to 3 months	473.77	433.16
3-6 months	23.93	287.84
More than 6 months	487.10	291.92
	984.80	**1,012.92**

No significant changes in estimation techniques or assumptions were made during the reporting period.

Liquidity Risk

The Company is exposed to liquidity risk related to its ability to fund its obligations as they become due. The Company monitors and manages its liquidity risk to ensure access to sufficient funds to meet operational and financial requirements. The Company has access to credit facilities and monitors cash balances daily. In relation to the Company's liquidity risk, the Company's policy is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions as they fall due while minimizing finance costs, without incurring unacceptable losses or risking damage to the Company's reputation.

(₹ in Lakhs)

Financing Arrangements	**31-Mar-22**	**31-Mar-21**
The Company has access to undrawn borrowing facilities at the end of the reporting period:	NIL	NIL

Maturities of Financial Liabilities

The contractual undiscounted cash flows of financial liabilities are as follows:

As at 31st March 2022	**Less than 1 year**	**1-5 years**	**>5 years**	**Total**
Long term Borrowings	-	-	-	-
Short term Borrowings	268.51	4,682.82	-	4,951.33
Trade and other payables	139.47	32.80	-	172.27
Other financial liabilities	-	402.76	-	402.76
	407.98	**5,118.38**	**-**	**5,526.36**
As at 31st March, 2021	**Less than 1 year**	**1-5 years**	**>5 years**	**Total**
Long term Borrowings	-	-	-	-
Short term Borrowings	365.69	4,443.98	-	4,809.67
Trade and other payables	105.44	263.47	-	368.91
Other financial liabilities	0.02	403.40	-	403.42
	471.15	**5,110.85**	**-**	**5,582.00**

Market Risk

Market risk is the risk that changes in market prices - such as foreign exchange rates, interest rates and equity prices - will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

The company operates in a regulated environment. Tariff of the company has been fixed through a bidding process. Hence variation in interest rate, currency exchange rate variations and other price risk variations are recoverable from tariff and do not impact the profitability of the company.

Foreign Currency Risk

There is no Foreign currency risk in respect of GEDCOL.

(a) Foreign Currency Risk Exposure:

The company undertakes transactions denominated in Foreign Currencies consequently, exposure to exchange rate fluctuation arises. Exchange rate exposures are managed within approved policy permitted. There is no carrying amounts of the company's foreign currency dominated monetary assets & monetary liabilities at the end of the each reporting period.

	31-Mar-22	**31-Mar-21**
Foreign currency loan	-	-
Other Financial Liability	-	-
Net exposure to foreign currency risk (liabilities)	-	-

(b) Sensitivity Analysis

There is no impact of foreign currency fluctuations on the profit of the company.

Interest Rate Risk

Interest rate risk is the risk that an upward movement in the interest rate would adversely affect the borrowing cost of the company. The Company is exposed to long term and short-term borrowings. The Company manages interest rate risk by monitoring its fixed rate instruments, and taking action as necessary to maintain an appropriate balance.

The exposure of the Company's borrowings to interest rate changes at the end of the reporting period are as follows:

(₹ in Lakhs)

a) Interest Rate Risk Exposure	**31-Mar-22**	**31-Mar-21**
Variable rate borrowings	3,200.00	3,300.00
Fixed rate borrowings	-	-

b) Sensitivity Analysis

There is no material interest relating to company's financial liabilities.

28. Capital Management

The Company manages its capital to ensure that the company will be able to continue as going concern while maximising the return to stakeholders through optimisation of debts & equity balance.

The capital structure of the company consist of Net debt (borrowing OFF Set by cash & Bank balance) and total equity of the company.

The company is not subject to any externally imposed capital & equity.

	31-Mar-22	**31-Mar-21**
Total liabilities	24,484.11	20,720.61
Less : Cash and cash equivalent	11,639.81	12,053.69
Net debt	12,844.30	8,666.92
Total equity	9,172.13	7,884.05
Net debt to equity ratio	1.40	1.10

Additional Regulatory Information
(Ratio Analysis)

Ratio	Numerator	Denominator	Current Year 2021-22	Previous Year 2020-21
Current Ratio (in times)	Total Current Assets	Total Current Liabilities	1.54	1.56
Debt- Equity ratio (in times)	Debt consist of Borrowings	Total Equity	0.54	0.61
Debt Service coverage ratio (in times)	Earnings for Debt service = Net Profit after Tax + Non cash operating expenses + interest + other non-cash adjustment	Debt Service = Interest + Principal Repayment	1.42	1.32
Return on Equity Ratio (%)	Profit for the year	Average Total Equity	0.14	0.07
Inventory Turnover Ratio				
Trade Receivable Turnover Ratio (in times)	Revenue from operation	Average Trade Receivable	1.97	0.41
Trade Payable Turnover Ratio (in times)	Cost of Equipment + Software + other expenses	Average Trade Payable	1.97	1.33
Net Capital Turnover Ratio (in times)	Revenue from operation	Average working Capital (Total Current Assets / Total Current Liabilities	0.32	0.31
Net Profit Ratio (%)	Profit for the year	Revenue from operation	0.42	0.27
Return on Capital Employees (%)	Profit before finance cost & Tax	Capital Employed = Net Worth + DTL	0.43	0.21
Return on Investment (%)	Income Generated from Invested funds	Average invested funds in investment	0.08	0.03

Dividends: Not Applicable

29. Contingent Liabilities / Provision

The contingent liabilities & commitments charges to the extend not provided for:

a. Contingent Liabilities	NIL	NIL
b. Commitments	NIL	NIL

20 MW :- O&M invoices for FY 2021-22 amounting to Rs.313.19 lakh (previous year: Rs.156.59lakh) has not been considered on account of penalty due to loss of generation for non-replacement of plant & equipment within the schedule times by BHEL.

30. 50% of VGF grant for Rs.24.00 crore for the FY 2016-17, 10 % of VGF grant for Rs.4.80 crore for the FY 2017-18 ,10 % of VGF grant for Rs.4.80 crore for the FY 2018-19, 10 % of VGF grant for Rs.4.80 crore for the FY 2019-20, 10% of VGF grant for Rs.4.80crore for FY 2020-21 and 10% of VGF grant for Rs.4.80Crore for FY 2021-22 receivable from SECI has been considered.

31. Company has not received intimation from any "enterprise" regarding its status under Micro Small & Medium Enterprise Development Act, 2006 (MSMED, Act) and therefore no disclosure under the said Act is considered necessary.

32.

Foreign Currency Transactions	**FY 2021-22**	**FY 2020-21**
a) Expenditure incurred in foreign currency on cash basis being payment made to consultants.	NIL	NIL
b) Value of Imports calculated on CIF basis being components, spare parts and construction materials through LC.	NIL	NIL
c) Traveling expenses.	NIL	NIL
d) Foreign currency transactions (Earning)	NIL	NIL

GEDCOL paid the advance success fees for Rs. 144.21 lakhs after converting USD 200,000 at RBI conversion rate applicable on 14.11.2018 i.e the date of invoice generation (USD 1= INR 72.1039) to IFC on account of Financial advisory Service on 275MW Solar Parks DPR to be set up in Odisha in Phase-I. The Planning & Convergence department, GoO transferred Rs. 144.20 lakhs to meet the said advance success fees.

MNRE Cancelled the 275MW Ultra Mega Solar Parks Scheme vide letter no 320/70/2017-NSM dated 19.08.2020. GEDCOL Board decided in its 33rd meeting dated 04.09.2020 to explore the possibility of setting up the 275MW Solar Park in JV mode preferably with same CPSU.

33. CSR Expenses

(₹ in Lakhs)

		As at 31st March, 2022	As at 31st March, 2021
CSR Expenses		18.00	18.00
Total		**18.00**	**18.00**
A. Activity wise breakup of CSR expenses	Repair and renovation of District Museum, Boudh		-
B. CSR expenditure breakup			
a. Amount required to be spent during the year		18.88	17.03
b. Amount approved by the Board to be spent during the year.		18.88	18.00
c. Amount spent during the year on:			
i. Construction/ acquisition of any asset		-	-
ii. On purpose other than (i) above		18.88	18.00

C. Unspent amount other than ongoing project U/s 135 (5):

Opening Balance	Amount deposited in specific fund under schedule VII within 6 months	Amount required to be spent during the year	Amount spent during the year	Closing Balance
-	-	-	-	-

D. Excess amount spent U/s 135(5):

Year wise details	Opening balance	Amount required to be spent during the year	Amount spent during the year	Closing Balance
FY 2021-22	(0.97)	18.88	18.88	(0.97)
FY 2020-21	-	17.03	18.00	(0.97)

E. Ongoing Project U/s 135(5):

Year wise Details	Opening Balance	Amount required to be spent during the year	Amount spent during the year		Closing Balance	
			From Company's Bank Account	From Separate CSR unspent account	With Company	In separate CSR unspent account
	-	-	-	-	-	-

34. Related Party Transaction.

34.1 List of Related Parties.

a) Key Management Personnel : Shri Bishnupada Sethi, IAS, CMD
Shri Manoranjan Biswal, Ex -Director & Ex-CEO I/c
Shri Hara Prasad Mahapatra, Ex-CEO
Shri Surajit Paul, CEO
Shri P.K. Mohanty , Company Secretary & CFO

b) Relative of Key Management Personnel and their enterprises, where transactions have taken place : NIL

34.2 Transactions with related parties :

(₹ in Lakhs)

Details related to parties referred to in (1) (a) above.	**2021-22**	**2020-21**
Sitting Fees and Director Expenses to all Directors	1.77	3.13

The following table provides the total amount of transactions that have been entered into with related parties for the relevant financial year.

Entity with significant influence over the Company	**Sales to related parties** (₹ in Lakhs)	**Purchases from related parties** (₹ in Lakhs)	**Amounts owed by related parties** (₹ in Lakhs)	**Amounts owed to related parties** (₹ in Lakhs)
OHPC Ltd.				
31st March 2022	-	-	-	5,987.24
01st April 2021	NIL	NIL	NIL	5,740.44

Defined Benefit Plans: Corporation has following defined post-employment obligation.

Gratuity

The amount recognised in the Financial Statement as on 31.03.2022 are as follows:

Particular	**2021-22**	**2020-21**
a) Present value of obligation as at the beginning of the period	-	-
b) Acquisition adjustment	-	-
c) Interest cost	-	-
d) Past service cost	-	-
e) Current service cost	0.39	-
f) Curtailment cost/ (Credit)	-	-
g) Settlement cost/ (Credit)	-	-
h) benefits paid	-	-
i) Actuarial (gain) / loss on obligation	2.34	-
j) Present value of obligation as at the end of period	2.73	-

35. 50% of the salary of one no of executives and 100% of the salary of five no.s of executives of OHPC has been booked under Employee benefits of GEDCOL since they are discharging the day to day work of GEDCOL in addition to their Job responsibility in OHPC.

36. Pursuant to notification no. G.S.R 463(E) dated 24.07.2020 the definition of Materiality has been substituted in IND As (presentation of Financial Statements). Accordingly the policy of materiality in significant Accounting policy has been modified. However, there is no Financial impact of the aforesaid change.

37. In the option of the Board of Directors of the Company and to the best of their knowledge and belief, all the current assets have a value on realization in the ordinary course of business, at least equal to the amount at which they are stated.

38. Figures have been rounded off to the nearest rupees in lakhs.

39. Previous year figures have been restated/re-casted, wherever necessary, to confirm to this year's classification.

The Accompanying Notes form an integral part of the Financial Statements. As per our report of even date attached

For M D C & ASSOCIATES
Chartered Accountants
(Firm Registration No. 322691E)

For & on behalf of the Board of Directors
Green Energy Development Corporation of Odisha Ltd

Sd/-	**Sd/-**	**Sd/-**	**Sd/-**	**Sd/-**
(CA Chittaranjan Behera, FCA)	**(P.K. Mohanty)**	**(Surajit Paul)**	**(Ashish Ku. Mohanty)**	**(Bishnupada Sethi, IAS)**
Partner	Company Secretary	CEO	Director	CMD
Membership No.- 058416	& CFO		DIN-09323949	DIN-02268656

Date:
Place: Bhubaneswar

AUDITED CONSOLIDATED FINANCIAL STATEMENTS 2021-22

ODISHA HYDRO POWER CORPORATION LIMITED

(A GOVERNMENT OF ODISHA UNDERTAKING

(A Gold Rated State PSU)

JANPATH, BHOINAGAR, BHUBANESWAR - 751022,

SDR & ASSOCIATES
CHARTERED ACCOUNTANTS

Plot No. 150, Sahid Nagar, Bhubaneswar, Odisha-751007
Tel: 0674-3572773, Mob:+91 9437004858
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casdr1111@gmail.com

INDEPENDENT AUDITOR'S REPORT

To The Governor of Odisha / Members of Odisha Hydro Power Corporation Limited
Report on the Audit of the Consolidated Financial Statements

Qualified Opinion

We have audited the accompanying consolidated financial statements of Odisha Hydro Power Corporation Limited and its subsidiary and jointly controlled entities (hereinafter referred to as "the Company"), which comprise the Consolidated Balance Sheet as at 31st March, 2022, Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Consolidated Statement of Changes in Equity and the Consolidated Statement of Cash Flows for the year then ended, and Notes to Consolidated Financial Statements including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the consolidated financial statements").

In our opinion and to the best of our information and according to the explanations given to us, except for the possible effects of the matters described in the Basis for Qualified Opinion paragraph, the aforesaid consolidated financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with accounting principles generally accepted in India, including the Indian Accounting Standard (Ind As) prescribed under section 133 of the Act with the relevant rules made there under of the consolidated state of affairs of the Company as at March 31, 2022, the consolidated profit (including total consolidated comprehensive income), consolidated changes in equity and its consolidated cash flows for the year ended on that date.

Basis for Qualified Opinion

The following are the basis for our qualified opinion: -

NON-CURRENT ASSETS: -			**INR 3,40,807.36 Lakhs**
1.	**IND AS 16 - Property, Plant & Equipment**		
	Refer Note No:-2	**PPE**	**INR 1,04,867.78 Lakhs**
		Land	**INR 11,773.98 Lakhs**

a. Out of 6.780 Acres of lease hold land held by Corporate Office, only 3.60 Acres is under physical possession of the company and rest of the leasehold land is not under the physical possession of the company. No provision has been made by the company in this respect. Accordingly, the current year profit is overstated by INR 907.11 Lakhs as well as Land under PPE is overstated to the extent of INR 907.11 Lakhs.

b. The lease hold land amounting to INR 1363.52 Lakhs after adjusting the value of INR 907.11 Lakhs is INR 456.41 Lakhs which is included in PPE instead of showing it under prepaid expenses under other Non-current Asset. Accordingly the adjustment needs to be made in respective heads.

c. Note 2-: PPE is measured at cost less accumulated depreciation leaving apart the decommissioning or restoration cost. Due to non-availability of information in this regard, the effect due to the same is not quantifiable.

2. Refer Note No.3 (i) :- CAPITAL WORK-IN-PROGRESS:-INR 16,195.47 Lakhs

a. It includes the following amount in respect of certain projects/assets either already abandoned or for which no future economic benefits are expected to be realised and completely impaired. But impairment loss has not been recognised on such assets in the statement of profit and loss for the year. Consequently, Non-Current Assets as well as Profit for the year is above stated by INR 2293.10 Lakhs.

	Particulars of Projects/Assets	Units/Corporate Office	Amount (INR in Lakhs)
(i)	(a)Land, Building, Roads, Bridges, Water Supply installation, Plant & Machinery Construction and other Fixed Assets (excluding movable assets).	Potteru (UKHEP)	2280.58
	(b) Capital Advances		12.52
		Total (INR)	**2293.10**

b. Further, Rs. 28.78 Lakhs capital expenditure incurred on DPR of Sindol-1 project in earlier years is shown under CWIP for which a provision for impairment was created in the financial year 2019-20. However, the same was not reduced from CWIP and is shown both in CWIP and provisions for other under the head current financial liabilities. (Refer Note No.3 (i) (o), Note 27 (b) (ii)). Consequently, Non-Current Assets as well as Current Financial Liabilities for the year is over stated by INR 28.78 Lakhs.

The audit committee of the company in its 112th meeting held on 16th July'2020 recommended for impairment of assets of the Potteru (UKHEP) unit as reflected above in Para 1 (a), but subsequently reversed its decision in its 114th meeting held on 17th Oct'2020 and the same was not impaired by the company.

c. Further there are long pending CWIP balances, the detailed status of which has not been provided to us. The impact of the same on the financial statements cannot be ascertained.

FINANCIAL ASSETS

3. Refer Note No.5:- TRADE RECEIVABLES (NON CURRENT):- INR 2,168.54 Lakhs

a. Refer Note No.48 (d):- It includes a sum of INR 1,135.41 Lakhs receivable from GRIDCO Ltd which is disputed and pending reconciliation. Energy sold to GRIDCO is reconciled both in quantity and value till 2021-22 and consequential adjustment required on such dispute and reconciliation of above "Trade Receivable" from GRIDCO Ltd and its impact over Trade Receivables as well as statement of profit & loss for the year is not ascertainable. Correspondence has been sent to GRIDCO for confirmation of Outstanding of Trade Receivable balance as on 31.03.2022, However, No response has been received from GRIDCO till date.

b. Refer Note No.48©:- Sale of energy of 16.436291 MU to CSPDCL @ INR 1.80003 per unit as provisionally approved by OERC as per the decision of joint meeting held on 28.10.2014 between OHPC and CSPDCL at Raipur, Chhattisgarh and the same may be revised in future. The effect of the same on financial statements is unascertainable.

c. Further an amount of INR 155.85 Lakhs receivable from Chhattisgarh State Power Distribution Company Limited (CSPDCL) on account of sale of energy relating to different past period continue in accounts without any recovery and again no confirmation is received from the party to be payable, but has been considered as good debts, without considering allowance for bad and doubtful debts and expected credit loss.

On account of such non-provision, for above "Trade Receivable" from (CSPDCL) shown under Non-Current Financial Assets as well as profit for the year is overstated by INR 155.85 lakhs.

CURRENT ASSETS

4. Refer Note No.9:- INVENTORIES:- INR 5,346.43 Lakhs

a. Inventories have been valued at cost instead of lower of cost and net realisable value since net realisable value for none of the items have been determined for the purpose of valuation of inventories. Thus requirement of Ind-AS-2 has not been complied with this respect.

b. It includes a large number of obsolete/unserviceable/damaged items. Pending determination of the same, provision for impairment in value has not been made in the accounts.

c. Though the units have an inventory management system (IMS) to record movement of stock, however, the software is unable to provide adequate information about inventory movement.

5. Refer Note No.14:- CLAIM RECEIVABLE:- INR 4,616.74 Lakhs

It includes a total sum of INR 345.77 Lakhs comprising of Electricity Duty of INR 5.26 Lakhs for the period from February'2015 to March'2015, Water Cess of INR 326.73 Lakhs for the period from Sept'2015 to March'2015 and SLDC charges for the month of March'2015 amounting to INR 13.78 Lakhs recoverable from GRIDCO Ltd is continuing in accounts without any recovery and again not accepted by the party to be payable. Provision for doubtful claims on the basis of expected credit loss has not been made in the accounts. On account of such non provision claim receivable (others) as well as profit for the year is over stated by INR 345.77 Lakhs.

6. Refer Note No.15:- OTHER CURRENT ASSETS:- INR 16,064.95 Lakhs

Refer Note No.15 (a) (iv) ADVANCE TO STAFF:- INR 262.88 Lakhs

It includes following old balances given to staff either retired or left the company but shown as either recoverable or payable towards GPF advances and payroll deductions (GPF) continuing in accounts since past several years remaining un-reconciled, unpaid, unadjusted and unrecovered but neither written off/ nor written back. Necessary steps to be taken for identifying entries and accordingly the balances should be adjusted after reconciliation.

Name of the units	Heads of Account	Debit	Credit
(i)Corporate Office, Bhubaneswar	GPF Advances (Deputationist)	2.32	-
(ii)UKHEP, Bariniput	GPF Advance	0.10	
(iii)RHEP, Rengali	GPF Advance	0.54	-
(iv)BHEP, Balimela	PRD (GPF)	-	0.64
	Total	**2.96**	**0.64**

CURRENT FINANCIAL LIABILITIES:-

7. Refer Note No.24:- TRADE PAYABLES:- INR 1523.6 Lakhs
SUNDRY CREDITOR FOR WORKS:- INR 383.77 Lakhs

It includes following old balance continuing in accounts since long lying un-reconciled, un-confirmed and unpaid and no longer payable but not written back.

Name of the Units	Amount (INR in Lakhs)
BHEP, Balimela	30.82

On account of such non-write back, trade payable is overstated by INR 30.82 Lakhs and profit for the year is understated by same amount.

8. Refer Note No.26:-OTHER CURRENT LIABILITIES:- INR50,085.75 Lakhs
ADVANCE AGAINST SALE OF SCRAP:- INR 85.75 Lakhs

The above amount continues in accounts of different since last few years remain un-confirmed, un-reconciled and un-adjusted on account of certain disputes amounting to INR 58.76 Lakhs. The impact of such dispute is not ascertainable.

9. OTHERS (TERMINAL BENEFITS)

In accordance with the practice being followed by the company in earlier years, terminal benefits of employees deputed to Machhkund has been erroneously taken as expenses of the company. The amount could not be provided by the management. Pending ascertainment the same its impact over current years' profit as well as accumulated Profit & Current Assets, Current Liabilities couldn't be ascertained.

10. IND AS-12 INCOME TAX
Refer Note No.21:-DEFERRED TAX:- INR 5,311.95 Lakhs

Deferred tax is calculated on few items like PPE, provision for leave encashment, actuarial gain/loss on employee funds only. There are few items of time difference not considered and the effect of the same is unascertainable.

11. GRIDCO COLLECTABILITY:

Trade receivable from GRIDCO was converted to loan to GRIDCO based on balance payable as on 31.03.2013 for INR 61,900 Lakhs with moratorium of 3 years from the date of agreement at 8% interest per annum. The repayment of principal was to commence from April'2017. GRIDCO has defaulted in payment of interest to the tune of INR 43,477.38 Lakhs up to FY 2021-22. Further GRIDCO has defaulted in payment of interest to the tune of INR 20,244.92 Lakhs as on 31.03.2022. The company has policy to recognise the above income on realisation basis which is not in conformity with IND AS-115. Due to the above reasons, serious doubt has been created for the ultimate collection of these dues from GRIDCO. However, the total effect of the same on financial statement is unascertainable.

12. Balance of Loans (Security Deposits), Trade Receivables, Claim Receivables, Deposit with Others, Advances, Balances of different Trusts, Security Deposits, Earnest Money Deposits, Retention Money and liability to others are subject to confirmation and reconciliation and consequential adjustments required in accounts. The effect of the same on financial statements is unascertainable.

13. IND AS-115- REVENUE RECOGNITION

Recognition of certain income disclosed under policy 1.8.1. is on realisation basis which is not in conformity with IND AS-115. Further, the claim receivable under Current Asset-others is under stated to the same extent. The effect of the other income items is not ascertainable.

14. GREEN ENERGY DEVELOPMENT CORPORATION OF ODISHA LIMITED (GEDCOL).

(a) It was explained to us that provision for CSR of INR 25.51 Lakhs stated in the balance sheet in the previous year 2020-21 under head "provision" (please refer" Standalone notes to financial statements: Note No.19-Provisions) was created in the financial year 2019-20 towards CSR expenditure for three financial year i.e. 2017-18, 2018-19, & 2019-20, following CAG office's observation regarding non-compliance on account of CSR spending for preceding two FYs vide the letter dated 6th august,2019 to the company. Accordingly, in the year 2019-20, INR 13.07 Lakhs was provided for FY 2017-18 & 2018-19 and INR 13.41 Lakhs was provided for FY 2019-20, which in aggregate amounted to INR 26.48 Lakhs.

In the year 2021-22, the CSR provision (Amount INR 26.48 Lakhs) has been reversed and recognised as revenue under the income head "Other Income" (Please refer: Standalone notes to financial statements :Note No.21- Other Income). It is understood that in FY 2019-20, the CSR provision of INR 26.48 Lakhs was created to comply in part with the statutory requirement stipulated under sec 135 of companies Act, 2013 wherein INR 13,06,679/- (CSR Provision for FY 2017-18 & 2018-19) amounted to delayed compliance of the extent provisions of the law. The company did not spend the amount set aside for CSR activities as stipulated by the intent of CSR provisions in the Act, but has reversed the provision for CSR amounting to INR 26.48 Lakhs in this financial year. The writing back of CSR provisions has not only led to non-compliance of relevant CSR provisions under the Act but also overstatement of profits of the company and understatement of CSR obligation by INR 26.48 Lakhs.

(b) The unutilised leave salary of one employee has not been recognised in the books of accounts for the year ended 31st March, 2022. In the absence of actuarial valuation the employee benefit is not quantifiable. Hence, the requirement in this regard as stated in IND AS 19 has not been complied with by the company.

In the absence of information, the effect of which can't be quantified, we are unable to comment on the possible impact of the item stated in the point Nos. 1c, 2c, 3a, 3b, 4, 6, 8, 9, 10, 11, 12, 13 & 14(b) of our report on the Consolidated IND AS Financial statements of the company for the year ended on 31st March 2022. We further state that without considering the impact of items stated in preceding paras, the effect which could not be determined, had the observations made by us in point Nos. 1a, 1b, 2a, 2b, 3c, 5, 7 & 14(a) been considered in the Consolidated IND AS financial statements, profit before tax for the year would have been INR 13,170.82 Lakhs as against the reported figure of INR 16,868.31 Lakhs in the statement of profit and loss. Further, Total assets reported in balance sheet as on 31st march 2022 would have been INR 5,04,265.68 Lakhs as against the reported figure of INR 5,07,996.19 Lakhs, Total liabilities would have been INR 2,95,450.16 Lakhs as against the reported figure of INR 2,95,483.28 Lakhs, total equity would have been INR 2,08,815.42 Lakhs as against the reported figure of INR 2,12,512.91 Lakhs as under :-

Ref. in point no. covered in our above observation/ Qualification	Heads	Ref. of note no. financial statements	Reported figures	Increase/ (Decrease) in Assets	Increase/ (Decrease) in Liabilities	Figures would have been in view of effects of qualification	Effect on Profit & (Loss) Account
	Non-Current Assets						
1.a	Property, Plant & Equipment-Land	2	11,773.98	(1,363.52)	-	10,410.46	(907.11)
1.b	Other Non-Current assets	8	2,125.1	456.41	-	2,581.51	-
2.a	Capital Work-in-progress	3(i)	16,195.47	(2,293.10)	-	13,873.59	(2,293.1)
2.b				(28.78)			
3.c	Trade Receivables	5	2,168.54	(155.85)	-	2,012.69	(155.85)
	Current Assets						
5	Claims Receivable	14	4,616.74	(345.77)	-	4,270.97	(345.77)
	Current Financial Liabilities						
2.b	Provision for Others	27.b.(ii)	1,167.27	-	(28.78)	(1,164.97)	-
14.a					26.48		(26.48)
7	Sundry Creditor for works	24	383.77	-	(30.82)	352.95	30.82
TOTAL			**38,430.87**	**(3,730.61)**	**(33.12)**	**34,667.14**	**(3,697.49)**

In relation to OPGC & OCPL, their respective auditor not quantified their observation. So, we are unable to express our opinion on profitability impact on Consolidated Financial Statement (CFS).

We conducted our audit of the consolidated financial statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the consolidated financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Reporting of key audit matters as per SA 701, Key Audit Matters are not applicable to the Company as it is an unlisted company.

Information Other than the Consolidated Financial Statements and Auditor's Report thereon

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, Corporate Governance and Shareholder's Information, but does not include the consolidated financial statements and our auditor's report thereon.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

When we read the reports stated above, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance.

In respect of Odisha Coal and Power Limited (OCPL) a Joint Venture Company, the other auditors have reported that the Paid up share capital of the company amounting to INR 38,600.00 Lakhs includes INR 28,895 Lakhs issued in contravention with section 62(3) of the Companies Act, 2013 over the Financial Year 2016-17 and 2017-18.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements.

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to preparation of these consolidated financial statements in terms of the requirements of the Act, that give a true and fair view of the consolidated financial position, consolidated financial performance including other comprehensive income, consolidated changes in equity and consolidated cash flows of the Company in accordance with the Indian Accounting Standards (Ind AS) prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, and other accounting principles generally accepted in India.

The respective Board of Directors of the Company and its subsidiary and jointly controlled entities are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding their assets and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the directors of the Company, as aforesaid.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(I) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the companies or the business activities amongst the companies to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision, and

performance of the audit of the financial statements of such entities included in the consolidated financial statement.

Materiality is the magnitude of misstatements in the consolidated financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Other Matter

The consolidated financial statement of 1 (One) subsidiary M/s Green Energy Development Corporation Ltd (GEDCOL) includes financial statements of a subsidiary /Joint venture company of GEDCOL namely GEDCOL SAIL Power Corporation Limited in which GEDCOL controls 74% shares of the said company. The consolidated financial statements of GEDCOL reflect total assets INR 34,656.24 Lakhs and total net assets INR 9172.13 Lakhs as at 31st March, 2022, total revenue as INR 3,039.69 Lakhs, Net Profit of INR 1,288.08 Lakhs and Net Cash Inflow of INR (413.88) Lakhs for the year ended on that date considered as under in the statement based on audited financial statements audited by the other auditor.

The consolidated financial statements include the Company's share of net gain of INR 2,556.8 Lakhs (including OCI) for the year ended 31st March, 2022, in respect of the 2(two) jointly controlled entities, whose financial statements have not been audited by us. This financial information which has been furnished to us by the management is audited in respect of 2(two) jointly controlled entity, namely, Baitarni West Coal Company Ltd (BWCCL) and unaudited in respect of 1 (one) jointly controlled entity, namely Odisha Thermal Power corporation Ltd (OTPCL), our opinion on the consolidated financial statement in so far as it relates to the amounts and disclosures included in respect of the said entity, is based solely on such unaudited financial information. In our opinion and according to information and explanations given to us by the Management, this financial information is not material to the Company.

Joint Ventures and Assoc iate **(INR in Lakhs)**

Name of the Company	Share of Net Profit /(Loss) for the year ended 31st March, 2022	Share of Net Other Comprehensive Income for the year ended 31st March, 2022	Share of Total Profit/(Loss)
Joint Ventures / Jointly Controlled Unit			
Orissa Thermal Power Corporation Limited (Unaudited)	(61.43)27.74	-	(61.43)
Baitarni West Coal Company Limited (Audited)	27.16	-	27.16
Odisha Coal & Power Limited	7755.14	-	7755.14
Odisha Power Generation Corporation Limited	(5038.70)	(124.06)	(5162.76)

Emphasis of Matter:

In respect of Wholly Owned Subsidiary Company (GEDCOL), other Auditor have reported the following:

The Internal Auditor's report for the half year ended 31st March, 2022 has mentioned that "BHEL is utilizing the generate power for its own consumption like lighting and pumping of water etc. and GEDCOL also paid Electricity Duties to Government. Hence the GEDCOL may take suitable steps for recovery of Auxiliary consumption & ED charges thereon amounting to INR 10,64,014/- and INR 60,442/- respectively for the FY 2021-22.

It was informed to us that BHEL has not yet confirmed the usage of energy by them. Due to uncertainty in realization of such amounts from BHEL, the company has not recognized the same as revenue receivable in its books of account.

In respect of Joint Venture Companies, other Auditors have reported the following:

1. Odisha Coal & Power Limited (OCPL)

(i) Attention is invited to Note No 8 relating to OCPL, regarding forest land 495.35 acres out of which 491.27 acres is in possession and balance of 4.08 acres is under sub-judice but the cost of whole land is capitalized under "right to use".

(ii) Attention is invited to note no. 22 (ii) relating to OCPL regarding provisions for gratuities and leave encashment has been made in the books of accounts, however fund has not been earmarked for the same.

(iii) On 10th June 2022 in the board meeting (Memorandum no. OCPL/705) a resolution was passed that the daughters whose names are included in the survey list of displaced person and those who subsequently got married before actual displacement shall be eligible for all the R&R benefits. Accordingly R&R benefits of INR 220.29 Lakhs as per approved entitlement matrix are payable as per compensation list of revenue authorities.

No Provision in respect of compensation to 9 married daughter under survey list of displaced person was made during the year. Hence the liability is under stated by INR 220.29 lakhs

2. Odisha Power Generation Corporation Limited (OPGC)

(i) Attention is invited to note no. 39 (B)(a)(iv) relating to OPGC, regarding to the Standalone Financial Statements in respect of un-reconciled weighment quantity of 80,273.28 MT of coal valued at INR 1,280.25 Lakh claimed by MCL as coal supplied, not admitted by the company, needs reconciliation.

(ii) Attention is invited to note no. 39 (B)(ii) relating to OPGC, regarding to the Standalone Financial Statements in respect of claim of contractors and others include a demand of INR 871.38 Lakhs raised by main Dam Division, Burla towards penalty against water drawl from Hirakud reservoir and the company has represented the matter to water resources department of Govt. of Odisha for waiver of the same citing the reason of waiver

Office of the Executive Engineer, Main Dam Division Burla, upto March 2022 demanded INR 2,115.07 Lakhs towards the previous dues. As the representation is pending before Water Resource Department of Govt of Odisha for waiver of dues the same is not accounted for but is shown as contingent liability in note no 39(B) of the financial statements.

Our opinion on the consolidated financial statements, and our report on Other Legal and Regulatory Requirements below in respect of the above matter and also based on our reliance on the work done by other auditors and management as stated in the "other matter" and "Emphasis of matter" paragraph.

Report on Other Legal and Regulatory Requirements

1. In respect of the directions and sub-directions of the Comptroller and Auditor General of India under section 143(5) of the Act, we give in Annexure "A" to this report a statement on the matters specified therein which includes 1 (one) subsidiary, namely, Green Energy Development Corporation Ltd. (GEDCOL) & its subsidiary/ Joint Venture namely GEDCOL SAIL Power Corporation Limited, 2 (Two) jointly controlled entity namely Odisha Coal Power Limited (OCPL) & Odisha Power Generation Corporation Limited (OPGC). In respect of the other 2 (Two) jointly controlled entity, namely, Baitarni West Coal Company Ltd. (BWCCL) & Odisha Thermal Power Corporation Ltd (OTPCL), the consolidated financial statement is based solely on unaudited financial statements, as have been furnished to us by the management.

2. As required by section 143(3) of the Act, based on our audit report we report that:

a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

b. In our opinion, proper books of account as required by law have been kept by the Group, so far as it appears from our examination of those books.

c. The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss, the Consolidated Statement of Changes in Equity and the Consolidated Cash Flow Statement dealt with by this Report are in agreement with the books of account.

d. In our opinion, the aforesaid consolidated financial statements comply with the Indian Accounting Standards prescribed under Section 133 of the Act, except for the possible effects of the matters specified in the Basis for Qualified Opinion paragraph and non-accounting of Gratuity and Unutilised Leave Salary of one employee relating to GEDCOL in contravention of IND AS 19.

e. Section 164(2) of the Act regarding disqualification of directors is not applicable to the Company by virtue of Notification No. G.S.R. 463(E) dated 05.06.2015 issued by the Ministry of Corporate Affairs, Govt. of India.

f. With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in Annexure "B". Our report expresses a qualified opinion on the adequacy and operating effectiveness of the Company internal financial control over financial reporting

g. With respect to the other matters to be included in the Auditors' Report in accordance with the requirements of section 197(16) of the Act, as amended, we report that the provision of section 197 read with Schedule V of the Act, relating to managerial remuneration is not applicable to the Company by virtue of Notification No. G.S.R 463(E) dated 05.06.2015 issued by the Ministry of Corporate Affairs, Govt. of India.

h. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended, in our opinion and to the best of our information and according to the explanations given to us:

  I. The consolidated financial statements disclose the impact of pending litigations on the consolidated financial position of the Company. Refer Note No.44 to the consolidated financial statements;

  ii. The Company has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, or long term contracts including derivative contracts.

  iii. There have been no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

FOR S D R & ASSOCIATES
CHARTERED ACCOUNTANTS
FRN NO. 326522E

Sd/-
CA. SUNIL KUMAR SAHOO
PARTNERICAI M. NO. 056068
UDIN: 22056068AWNOZM9947

PLACE: BHUBANESWAR
DATE: 28/09/2022

ANNEXURE- “A”

SDR & Associates
CHARTERED ACCOUNTANTS

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ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE CONSOLIDATED FINANCIAL STATEMENTS OF ODISHA HYDRO POWER CORPORATION LIMITED

(Referred to in paragraph 2 under the heading of "Report on Other Legal and Regulatory Requirements" of our Report of even date)

Report on the directions under section 143(5) of the Companies Act 2013 by C&AG

On the basis of our examination of books and records and according to the information and explanations given to us by the management of the Company, we report that:

In respect of the directions under section 143(5) of the Act by C&AG for the Odisha Hydro Power Corporation Ltd.

Sl No.	PARTICULARS	OUR COMMENTS
1.	Whether the company has system in place to process all the accounting transactions through IT System? If Yes, the implication of processing of accounting transaction outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	All the accounting transactions are process through IT system called Tally ERP 9. The accounting transactions are maintained unit wise separately and consolidation of accounts, company as a whole is made by MS-Excel. Considering the size of the company operating in different geographical locations, an integrated ERP system is required.
2.	Whether there is any restructuring of an existing loan or case or case of waiver / write off of debts/loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	There is no restructuring of an existing loans or case by the financial institution during the current financial year.
3.	Whether fund received / receivable for Proper records with respect to certain assets specific schemes from central state like building and equipment's including civil agencies were properly accounted for utilized as per its term and condition? List the cases of deviation.	Proper records with respect to certain assets like building and equipment's including civil works, electrical work and Assets (Tools & Equipment) received as Gift from DIFD for the purpose of Training Centre are maintained by the Company. During the year INR 1087.04 Lakhs has been received from Power System Development Fund (PSDF) under a scheme of Central Govt.

In respect of the sub-directions under sec 143(5) of the Act by C & AG for the Odisha Hydro Power Corporation Ltd., we report that:

Sl No.	PARTICULARS	OUR COMMENTS
1.	Adequacy of steps to prevent encroachment of idle land owned by Company may be examined. In case land of the Company is encroached, under litigation, not put to use or declared surplus, details may be provided.	In almost all the cases (excepting Upper Kolab Hydro Electric Project for 94 59 Acres Free hold land and leasehold land of corporate office for 3.60 Acres) detailed full particulars of land including idle land owned by the Company under encroachment/under litigation, not put to use or land declared surplus have not been furnished to us by the management, Therefore adequacy of steps taken by the management to prevent encroachment of Idle land could not be commented. However as explained to us, 4.78 acres of lease hold land at Chandrasekharpur Bhubaneswar held by corporate office Bhubaneswar allotted at a cost Rs 1,434.00 lakhs by GA Department Govt. of Odisha to OHPC, out of which 3.180 Acres of land presently are under encroachment. The matter being pursued and it is under process. A Misc. case has been filed for another 51 acres of land in UKHEP.
2.	Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and a transparent manner in all cases. The cases of deviation may please be detailed.	As explained to us, the company is not involved in the land acquisition for setting up new projects.
3.	Whether the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards?	Yes, the company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards except Recognition of certain income disclosed under Policy 1.7.1 is on realisation basis which is not in conformity with Ind AS 115 .The effect of the same is unascertainable.

Sl No.	PARTICULARS	OUR COMMENTS
4.	How much cost has been incurred on abandoned projects and out of this how much cost has been written off?	To the best of our information and explanation given to us, no projects have been abandoned during course of our audit excepting 1)In respects of Potteru Project, which has already been abandoned, total expenditure incurred and shown under Capital Work-in-Progress as at 31.03.2022 is Rs.2,293.10 Lakhs not yet written off. (ii) In respect of Sindol Project, which has already been abandoned, total cost incurred and booked under Capital Work-in-Progress for which provision is made during the year, but not yet Written off is Rs 28.78 lakhs
5.	In the cases of Thermal Power Projects, compliance of the various Pollution Control Acts and the impact thereof including utilization and disposal of ash and the policy of the company in this regard, may be checked and commented upon.	Not Applicable as the company generates power through Hydro Electric Projects.
6.	Has the company entered into revenue sharing agreements with private parties for extraction of coal at pitheads and it adequately protects the financial interest of the company?	Not Applicable.
7.	Does the company have a project system for reconciliation of quantity/quality coal ordered and received and whether grade of coal moisture and demurrage etc. are properly recorded in the books of accounts?	Not Applicable.
8.	How much share of free power was due to the state government and whether the same calculated as per the agreed terms and depicted in the accounts as per accepted accounting norms.	As explained to us, the company does not supply any free power from its existing Power Station to the State Government, so there is no free power due to State Government of Odisha.

Sl No.	PARTICULARS	OUR COMMENTS
9.	In the case of hydroelectric projects the water discharge is as per policy/guidelines issued by the state Government to maintain biodiversity. For not maintaining it penalty paid/payable may be reported.	Water discharge from the reservoirs are carried at directly by DOWR, Govt. of Odisha consisting the need for flood control, irrigation, supply of drinking water and maintaining bio-diversity. The Company does not have any role in this regard. Therefore non maintenance of bio-diversity causing or resulting imposition of penalty is not applicable to the Company.

In respect of **Green Energy Development Corporation of Odisha Ltd (GEDCOL), GEDCOL SAIL Power Corporation Limited (GSPCL) & Odisha Coal & Power Limited (OCPL) & Odisha Power Generation Corporation Limited (OPGC)** the report on the directions as specified by C&AG under section 143(5) of the Act, as reported by their respective auditors is as follows:

Sl No.	PARTICULARS	COMPANY'S COMMENTS
1.	Whether the company has system in place to process all the accounting transactions through IT System? If Yes, the implication of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)-** The company maintained the Financial Transactions through Tally ERP9. **GEDCOL SAIL Power Corporation Limited GSPCL)-** As informed transactions are maintained through Tally ERP & data Integrity is maintained. **Odisha Coal & Power Limited (OCPL)-** Yes, all the accounting transactions are accounted for through IT System. However, as explained to us, there are operations/transactions which take place outside the system but are subsequently updated in the IT system through which the accounts of the Company are maintained. As per past practice, all transactions are manually entered in the software called TALLY ERP, in which regular books of account are maintained. **Odisha Power Generation Corporation Limited (OPGC)-** All departments are covered under IT system called SAP ERP implemented in OPGC since 2016. FI & CO under SAP is used for accounting purpose.

Sl No.	PARTICULARS	OUR COMMENTS
2.	Whether there restructuring of an existing loan or case or case of waiver/ write off of debts/ loans/interest etc. made by a lender to the company due to the company's inability Not Applicable. to repay the loan? If yes, the financial impact may	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)-** Not Applicable. **GEDCOL SAIL Power Corporation Limited (GSPCL)-** Not Applicable. **Odisha Coal & Power Limited (OCPL)-** There are no cases of waiver write off or debts/loans/ interest etc. **Odisha Power Generation Corporation Limited (OPGC)** There is no restructuring of an existing loan or case or case of waiver / write off of debts/loans/interest etc. made by the financial institution during the current financial year.
3.	Whether fund received receivable for specific schemes from central/state agencies were properly accounted for utilized as per its term and condition? List the cases of deviation.	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)-** The company maintained proper accounts on account of fund received from Central/ State Agencies. **GEDCOL SAIL Power Corporation Limited (GSPCL)-** Not Applicable. **Odisha Coal & Power Limited (OCPL)-** As explained to us and on the basis of information available, the Company has not received any funds from Central/State agencies. **Odisha Power Generation Corporation Limited (OPGC)-** During the current financial year under audit, fund received from the Government of Odisha as Equity Share Capital have been properly accounted for and there is no deviation in its utilisation. Moreover, Non-current financial liabilities (Note No:20) includes INR 185.58 Lakh payable to Govt. (Received during earlier years from Govt. of India Non-Conventional Energy for Construction of Mini Micro Hydel Projects)

In respect of the sub-directions under section 143(5) of the Act by C&AG of Green Energy Development Corporation of Odisha Ltd (GEDCOL), Odisha Thermal Power Corporation Ltd (OTPCL) & GEDCOL SAIL Power Corporation Limited (GSPCL), as reported by their respective auditors is as follows:

Sl No.	PARTICULARS	OUR COMMENTS
1.	Adequacy of steps to prevent encroachment of idle land owned by Company may be examined. In case land of the Company is encroached, under litigation, not put to use or declared surplus, details may be provided.	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)** The management has constructed the boundary wall around the plant site having an installed capacity of 15MW and 5MW which is separated by village road, but as the entire 20MW is now successfully commissioned, so apparently there is no question of any encroachment and there is no idle land with the Company. Further, as per the clarification by the management, there is no pending litigation in the name of the Company. **Odisha Power Generation Corporation Limited (OPGC)-** There is no case of land under litigation and there is no encroachment of the company owned land. **GEDCOL -SAIL Power Corporation Limited (GSPCL)** The company has not acquired any land. **Odisha Coal & Power Limited (OCPL)-** The Company has filed cases with the Hon'ble High Court of Odisha vide No. 17403/2016, 17407/2016 and 17405/2016 in respect of 4.08 acres of land which is under litigation.
2.	Where land acquisition is involved in setting up new projects, report whether settlement of dues done expeditiously and a transparent manner in all cases. The cases of deviation may please be detailed.	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)** Land has been acquired on lease from IDCO in setting up Manmunda project. During the year no further compensation is paid. **Odisha Power Generation Corporation Limited (OPGC)-** The land acquired by the company for setting of new projects are through the nodal organisation of Government of Odisha, IDCO. The funds were placed with IDCO as per demand raised by them. **GEDCOL -SAIL Power Corporation Limited (GSPCL)-** Not Applicable. **Odisha Coal & Power Limited (OCPL)-** The settlement of land is done through IDCO. No deviations fond during the process of audit.

3.	Whether the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of accounts in compliance with the applicable Accounting Standards?	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)** The company has raised its bill of revenue for the year. But none of it has been realized as per the power purchase agreement. **Odisha Power Generation Corporation Limited (OPGC)-** The company has an effective system for recovery of revenue. Revenue has been accounted as per applicable Ind AS. **GEDCOL -SAIL Power Corporation Limited (GSPCL)** The Company is under project implementation stage. **Odisha Coal & Power Limited (OCPL)-** Yes, Company has recovered revenue as per contractual terms and is properly accounted.
4.	How much cost has been incurred on abandoned projects and out of this how much cost has been written off?	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)** There are no abandoned projects.Odisha Power **Generation Corporation Limited (OPGC)-** No projects of the company is abandoned during this year under audit. **GEDCOL -SAIL Power Corporation Limited (GSPCL)** Not Applicable. **Odisha Coal & Power Limited (OCPL)-** Not Applicable.
5.	In the cases of Thermal Power Projects, compliance of the various Pollution Control Acts and the impact thereof including utilization and disposal of ash and the policy of the company in this regard, may be checked and commented upon.	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)** At present the Company does not have any Thermal Power Project. **Odisha Power Generation Corporation Limited (OPGC)-** The company was granted consent to operate by the state Pollution Control Board, Odisha which is valid upto 31.03.2023. As per available information , the ash utilisation target stipulated for the company has not been achieved. **GEDCOL -SAIL Power Corporation Limited (GSPCL)** Not Applicable. **Odisha Coal & Power Limited (OCPL)-** Not Applicable as this is not a power generating company.

6.	Has the company entered into revenue sharing agreements with private parties for extraction of coal at pitheads and it adequately protects the financial interest of the company?	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)-** The Company has not entered into any revenue sharing agreements with private parties for extraction of coal at pitheads. **Odisha Power Generation Corporation Limited (OPGC)-** Not Applicable. **GEDCOL -SAIL Power Corporation Limited (GSPCL)** Not Applicable. **Odisha Coal & Power Limited (OCPL)-** The company has not entered into any revenue sharing agreement during the period of audit.
7.	Does the company have a project system for reconciliation of quantity /quality coal ordered and received and whether grade of coal moisture and demurrage etc. are properly recorded in the books of accounts?	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)-** **The Company does not deal with coal in any manner.** **Odisha Power Generation Corporation Limited (OPGC)-** The company is procuring coal from Mahanadi Coal Fields Ltd.(MCL) and OCPL through a fuel supply agreement with both the supplier and during the year under audit, there is a regular system of reconciliation of quantity/quality of coal ordered and received and grade of coal, moisture and demurrage etc. which is properly recorded in the books of accounts. **GEDCOL -SAIL Power Corporation Limited (GSPCL)** Not Applicable. **Odisha Coal & Power Limited (OCPL)-** **Yes, the quality and quantity** reconciliation of coal is periodically done and properly recorded in the books of accounts.
8.	How much share of free power was due to the state government and whether the same calculated as per the agreed terms and depicted in the accounts as per accepted accounting norms.	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)-** **Its Power purchase agreement doesn't have any clause regarding share of free power with State Government.** **Odisha Power Generation Corporation Limited (OPGC)-** Not Applicable. **GEDCOL -SAIL Power Corporation Limited (GSPCL)-** Not Applicable. **Odisha Coal & Power Limited (OCPL)-** Not Applicable as this is not a power generating company.

9.	In the case of hydroelectric projects the water discharge is as per policy / guidelines issued by the state Government to maintain biodiversity. For not maintaining it penalty paid/ payable may be reported.	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)-** **The Company is yet to set up any hydroelectric project.** **Odisha Power Generation Corporation Limited (OPGC)-** Not Applicable. **GEDCOL -SAIL Power Corporation Limited (GSPCL)-** **The Company is under project implementation stage.** **Odisha Coal & Power Limited (OCPL)-** Not Applicable as this is not a power generating company
10.	Whether the company has taken adequate measures to reduce the adverse effect on environment as per established norms and taken up adequate measures for the relief and rehabilitation of displaced people.	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)-** Not Applicable. **Odisha Power Generation Corporation Limited (OPGC)-** Not Applicable. **GEDCOL -SAIL Power Corporation Limited (GSPCL)-** Not Applicable. **Odisha Coal & Power Limited (OCPL)-** The company has taken adequate measures to reduce the adverse effect on environment such as, development of green areas through massive plantation in an around the mine area, adequate nos. of water tanker deployed for water sprinkling, provisions of water treatment plant at mines, prov. of sedimentation cum recharge pond at site etc. With regard to measures for relief to displaced families, the company has constructed two rehabilitation and resettlement (R&R) colony, R&R compensation & monthly annuity for the displaced families etc.
11.	Whether the company had obtained the requisite statutory compliance that was required under mining and environmental rules and regulations?	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)-** Not Applicable. **Odisha Power Generation Corporation Limited (OPGC)-** Not Applicable. **GEDCOL -SAIL Power Corporation Limited (GSPCL)-** **Not Applicable.** **Odisha Coal & Power Limited (OCPL)-** The company has obtained all the requisite statutory compliance required for mining such as environment clearance, forest clearance, consent to establish, consent to operate, central ground water authority permission etc.

12.	Whether overburden removal from mines and backfilling of commensurate with the mining activity?	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)-** Not Applicable. **Odisha Power Generation Corporation Limited (OPGC)-** Not Applicable. **GEDCOL -SAIL Power Corporation Limited (GSPCL)-** Not Applicable. **Odisha Coal & Power Limited (OCPL)-** Yes.
13.	Whether the company has disbanded and discontinues mines, if so, the payment of corresponding dead rent there against may be verified.	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)-** Not Applicable. **Odisha Power Generation Corporation Limited (OPGC)-** Not Applicable. **GEDCOL -SAIL Power Corporation Limited (GSPCL)-** Not Applicable. **Odisha Coal & Power Limited (OCPL)-** The company has no such discontinued mines.
14.	Whether the company's financial statements had properly accounted for the effect of Rehabilitation Activity and Mines Closure Plan?	**Green Energy Development Corporation of Odisha Ltd (GEDCOL)-** Not Applicable. **Odisha Power Generation Corporation Limited (OPGC)-** Not Applicable. **GEDCOL -SAIL Power Corporation Limited (GSPCL)-** **Not Applicable.** **Odisha Coal & Power Limited (OCPL)-** The company has properly accounted the rehabilitation activity such as R & R compensation construction of R & R colony for PDF's etc. as a part of land cost in line with the accounting policy. With regard to mine closure cost the company is making certain deposits as per mine closure plan in an escrow account called "Mine Closure Escrow".

ANNEXURE-I

SDR & Associates
CHARTERED ACCOUNTANTS

Plot No.: 150, Sahid Nagar, Bhubaneswar
Odisha-751007
Tel.: (0674) 3572773, Mob.: +91 9437004858
E-Mail: sahoo.sunilkumar@yahoo.co.in
casdr1111@gmail.com

ANNEXURE TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE CONSOLIDATED FINANCIAL STATEMENTS OF ODISHA HYDRO POWER CORPORATION LIMITED

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 Of the Companies Act, 2013 ("the Act")

In conjunction with our audit of the consolidated financial statements of the Company as of and for the year ended March 31, 2022, we have audited the internal financial controls over financial reporting of ODISHA HYDRO POWER CORPORATION LIMITED (hereinafter referred to as "the Company") and its subsidiary, jointly controlled entities which are companies incorporated in India, as of that date.

Management's Responsibility for Internal Financial Controls

The respective Board of Directors of the Company and its subsidiary, jointly controlled companies, which are companies incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors in terms of their reports referred to in the other matters paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Qualified Opinion

According to the information and explanations given to us and based on our audit, the following material weaknesses have been identified in internal control as at March 31, 2022.

(a) The company did not have an appropriate internal control system to ensure that correct or adequate provisions are made pending receipt of bills/utilization certificates from Vendors/Contractors/Parties or Concerned Authorities at the year end. This could potentially result in non-accounting/booking of expenses or bills and non-adjustment of advances in time.

(b) The company did not have an adequate internal control system to obtain year-end balance confirmations in respect of Trade Receivable, Claim Receivable, Advances to Suppliers/Advances to Contractors/Advances to Others, Trade Payable, Liabilities to Suppliers, Contractors and Others and reconciliation with respective balances with the books of the company. This could potentially result in inaccurate reporting of assets and liabilities and changes in financial statements.

(c) The company does not maintain its books of accounts in ERP system and uses Tally software for all units separately. Considering the size of the company operating at different geographical locations, the company did not have an adequate internal control system to periodically consolidate the financials of the company. The consolidation of financials is done in Excel. Further, since the accounts are maintained in Tally and each year the financial data is segregated at unit level, it is difficult to generate various reports like age-wise analysis, old balances, etc. for taking appropriate timely steps to monitor various accounts which may lead to inaccurate reporting of assets and liabilities and material misstatement of the company's financial statements.

A 'Material Weakness' is a deficiency or combination of deficiencies in internal financial control over financial reporting, such that there is a reasonable possibility that a material misstatement of the company's financial statements will not be prevented or detected on a timely basis.

In our opinion, except for the effects/possible effects of the material weaknesses described above on the achievement of the objective of the control criteria, the company has maintained, in all material respects, adequate internal financial controls over financial reporting and such internal financial controls over financial reporting were operating effectively as of March 31, 2023, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

We have considered the material weaknesses identified and reported above in determining the nature, timing and extent of audit test applied in our audit of the March 31, 2021 consolidated financial statements of the Company, and these material weaknesses do not affect our opinion on the financial statements of the Company.

Other Matter

Our aforesaid report under Section 143(3)(I) of the Act on the adequacy and operating effectiveness of the internal financial controls over financial reporting insofar as it relates to:

(a) 1 (One) Subsidiary and 2 (Two) jointly controlled entities of the Company, is based on the audit reports of the respective companies on their internal financial controls wherein the auditors have expressed an unmodified opinion, and

(b) 2 (Two) jointly controlled entities of the Company, which are companies incorporated in India, is based solely on unaudited financial statements as have been furnished to us by the management.

FOR S D R & ASSOCIATES
CHARTERED ACCOUNTANTS
FRN NO. 326522E

CA. SUNIL KUMAR SAHOO
PARTNERICAI M. NO. 056068
UDIN: 22056068AWNOZM9947

PLACE: BHUBANESWAR
DATE: 29/09/2022

Consolidated Balance Sheet for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

Sl No	Particulars	Note No.	As at 31st March 2022 Ind AS	As at 31st March 2021 Ind AS
	ASSETS :			
(1)	**Non-Current Assets**			
(a)	Property, Plant & Equipment	2	1,04,867.78	92,728.81
(b)	Capital Work-in-Progress	3(i)	16,195.47	27,333.78
(c)	Intangible Asset under Development	3(ii)	43.44	43.44
(d)	Financial Assets			
	(i) Investments	4	1,38,555.80	1,32,541.45
	(ii) Trade Receivables	5	2,168.54	3,137.45
	(iii) Loans	6	36.56	35.20
	(iv) Others	7	76,814.67	69,020.57
(e)	Other Non - Current Assets	8	2,125.10	1,385.18
			3,40,807.36	**3,26,225.88**
(2)	**Current Assets**			
(a)	Inventories	9	5,346.43	4,960.21
(b)	Financial Assets			
	(i) Trade Receivables	10	8,503.42	10,272.17
	(ii) Cash & Cash Equivalents	11	74,450.92	17,222.77
	(iii) Bank Balance other than (ii) above	12	49,107.22	56,972.42
	(iv) Loans	13	433.34	290.82
	(v) Others	14	13,282.55	15,084.70
(c)	Other Current Assets	15	16,064.95	12,616.68
			1,67,188.83	**1,17,419.77**
	TOTAL ASSETS (1+2)		**5,07,996.19**	**4,43,645.65**
(1)	**EQUITY AND LIABILITIES :**			
(A)	**Equity**			
(a)	Equity Share Capital	16	83,319.07	83,319.07
(b)	Other Equity	17	1,29,193.84	1,18,728.14
			2,12,512.91	**2,02,047.21**
(2)	**Liabilities**			
(A)	**Non-Current Liabilities :**			
(a)	Financial Liabilities			
	(i) Borrowings	18	89,582.90	92,605.90
	(ii) Others	19	8.05	5.27
(b)	Provisions	20	6,620.29	6,234.84
(c)	Deferred Tax Liabilities (Net)	21	5,311.95	5,801.77
(d)	Other Non Current Liability	22	17,065.23	13,391.57
			1,18,588.42	**1,18,039.35**
(B)	**Current Liabilities**			
(a)	Financial Liabilities			
	(i) Borrowings	23	4,453.00	4,453.00
	(ii) Trade payables			
	1.Total outstanding dues of Micro Enterprises and Small Enterprises			
	2.Total outstanding dues of creditors other than Micro Enterprises and SmallEnterprises.	24	1,523.60	3,701.60
	(iii) Others	25	1,17,730.37	1,08,783.34
(b)	Other Current Liabilities	26	50,085.75	2,231.81
(c)	Provisions	27	3,102.14	4,389.34
			1,76,894.86	**1,23,559.09**
	TOTAL EQUITY AND LIABILITIES (1+2)		**5,07,996.19**	**4,43,645.65**

Significant Accounting Policy & Accompanying Notes forming part of the financial statements In terms of our report of even date attached

For SDR & ASSOCIATES

Chartered Accountants

(CA Sunil Kumar Sahoo)
Partner
ICAI M.No. 056068
Place: Bhubaneswar
Date:28.09.2022

(P K Mohanty)
Company Secretary

(Gagan Bihari Swain)
Director (Finance) & CFO
DIN:07687872

(Amresh Kumar)
Managing Director
DIN:09332794

Odisha Hydro Power Corporation Limited

Consolidated Statement of Profit and Loss for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

Sl No	Particulars	Note No.	For the year ended 31st March 2022	For the year ended 31st March 2021
			Ind AS	Ind AS
I	Revenue from Operations	28	46,889.70	53,482.16
II	Other Income	29	12,111.79	14,529.40
III	**Total Revenue (I+II)**		**59,001.49**	**68,011.56**
IV	**Expenses :**			
	Repair & Maintenance Expenses	30	6,135.07	5,125.87
	Operation Expenses	31	2,075.30	2,071.69
	Employee Benefits Expense	32	18,933.69	21,743.05
	Administrative & General Expenses	33	3,598.77	3,486.59
	Finance Costs	34	6,710.96	7,695.80
	Depreciation and Amortization Expense	35	7,360.25	7,042.63
	Total Expenses (IV)		**44,814.04**	**47,165.63**
V	Profit before share of Profit / (Loss) from Equity Accounted Investees Exceptional Items & Tax (III-IV)		**14,187.45**	**20,845.93**
VI	Share of profit / (loss) of equity accounted investees (net oftaxes)		**2,680.86**	**(2,811.33)**
VII	Profit before Exceptional Items		**16,868.31**	**18,034.60**
VIII	Exceptional Items	36	**-**	**3.51**
IX	Profit before Tax (VII-VIII)		**16,868.31**	**18,031.09**
X	Tax Expenses:			
	(a) Current Tax		3,793.01	5,885.21
	(b) Deferred Tax		215.50	(3,655.67)
	Total Tax Expenses		**4,008.51**	**2,229.54**
XI	**Profit for the Year (IX - X)**		**12,859.80**	**15,801.55**
XII	Other comprehensive income			
	(i) Items that will not be reclassified to Profit or Loss		(2,802.44)	(2,689.86)
	(ii) Income tax relating to items that will not be reclassifiedto Profit or Loss		705.32	(178.76)
	(iii) Share of Profit / (Loss) of Equity Accounted investees(Net of Taxes) (OCI)		(124.06)	22.35
XIII	**Total Comprehensive Income for the Period (XI-XII)**		**10,638.62**	**12,955.28**
	Earnings per Equity Share			
	[Face Value of INR 1000 /- each (Previous value of INR1000 /- each)]			
	Basic and Diluted	40	154.34	194.55

Significant Accounting Policy & Accompanying notes forming part of the financial statements In terms of our report of even date attached

For SDR & ASSOCIATES
Chartered Accountants

Sd/-	**Sd/-**	**Sd/-**	**Sd/-**
(CA Sunil Kumar Sahoo)	**(P K Mohanty)**	**(Gagan Bihari Swain)**	**(Amresh Kumar)**
Partner	Company Secretary	Director (Finance) & CFO	Managing Director
ICAI M.No. 056068		DIN:07687872	DIN:09332794

Place: Bhubaneswar
Date:28.09.2022

Odisha Hydro Power Corporation Limited

Consolidated Statement of Cash Flow for the Financial Year ended 31st March 2021

(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS)

	As at 31st March 2022	As at 31st March 2021
Cash flow from operating activities		
Profit for the Year	16,868.31	18,031.09
Adjustments for :		
Depreciation & Amortization	7,360.25	7,042.63
Finance Costs	6,710.96	7,695.80
Finance Income	(4,979.15)	(8,530.90)
Loss on Sale of Property, Plant and Equipment	(282.00)	-
Share of Profit/ (Loss) of Equity Accounted Investees(net of Taxes)	(2,680.86)	2,811.33
Amortization of -GRANT-IN-AID	(62.98)	(47.27)
Operating Cash Flows before Working Capital Changes	**22,934.53**	**27,002.68**
Changes in Operating Assets and Liabilities		
Inventories	(386.22)	(653.06)
Trade Receivables	2,737.66	2,370.02
Other Non-Current Assets	(7,794.10)	1,210.96
Other Assets	**(4,433.44)**	**(5,108.32)**
Trade Payables	(2,178.01)	(3,720.40)
Other Liabilities	**50,109.72**	**7,351.89**
Provisions - Current	(1,287.19)	608.97
Provisions - Non Current	385.44	(309.48)
Net Cash provided by Operating Activities before Taxes	**60,088.39**	**28,753.26**
Income Tax Adjustment		
Income Taxes Paid	(4,858.21)	(7,135.40)
Net Cash provided by Operating Activities	**55,230.18**	**21,617.86**
Cash Flow from Investing Activities		
Purchase of Property, Plant and Equipment	(8,573.40)	(7,383.59)
Proceeds from Sale of Property, Plant and Equipment	494.52	-
Investment in Bank Deposits	7,865.20	84,300.87
Investment in Shares, Debentures and Other Securities	(3,457.55)	(1,04,038.84)
Finance Income Received	5,145.43	10,924.91
Net Cash Generated / (used) in Investing Activities	**1,474.19**	**(16,196.65)**
Cash Flow from Financing Activities		
Increase in Share Capital	-	2,254.00
Proceeds from Short Term Borrowings	-	-
Receipt of Grant in Aid from Govt.of Odisha	3,736.65	1,089.56
Dividend paid including DDT	(172.92)	(3,000.00)
Repayment of Long Term Loan	(3,023.00)	(3,023.00)
Finance Cost Paid	(16.94)	(745.73)
Net Cash Generated/(used) in Financing Activities	**523.78**	**(3,425.17)**
Effect of Exchange differences on Translation of Foreign Currency Cash and Cash Equivalents	-	-
Net increase in Cash and Cash Equivalents	57,228.15	1,951.61
Cash and Cash Equivalents at the Beginning of the Period	17,222.77	15,271.16
Cash and Cash Equivalents at the End of the period (Note 11)	**74,450.92**	**17,222.77**

Explanatory Notes to Consolidated Statement of Cash Flows

1. Cash and Cash equivalents consists of Cash in Hand, Cheques/Drafts in Hands, Postal Orders & Stamps, Remittance in Transit and Bank Balances including Short Term Deposits maturity of less than three months. The details of Cash & Cash equivalents as per Note 11 of the Balance Sheet is as under:

	31st March 2022	31st March 2021
Cash and Cash Equivalents	74,450.92	17,222.77
Cash and Cash Equivalents Comprises of the following:		
Balance with Bank	14,598.20	(0.00)
Other Bank Balance	59,849.69	17,216.83
Cash in Hand	2.72	3.77
Postal Orders & Stamps	0.31	0.30
Remittance in Transit	-	1.87

Significant Accounting Policy & Accompanying notes forming part of the financial statements In terms of our report of even date attached
For SDR & ASSOCIATES
Chartered Accountants

(CA Sunil Kumar Sahoo)	**(P K Mohanty)**	**(Gagan Bihari Swain)**	**(Amresh Kumar)**
Partner	Company Secretary	Director (Finance) & CFO	Managing Director
ICAI M.No. 056068		DIN:07687872	DIN:09332794
Place: Bhubaneswar			
Date:			

Odisha Hydro Power Corporation Limited

Consolidated Statement of changes in equity for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

a. Equity Share Capital (INR IN LAKHS)

Particulars	Opening Balance as at 31st March 2021	Equity shares issued during the year	Closing Balance as at 31st March 2022
Equity Share	83,319.07	-	83,319.07

b. Other Equity (INR IN LAKHS)

Particulars	Capital Reserve	Deemed Equity	Retained Earnings	Remeasurements of the defined benefit plans	Other Comprehensive Income (Equity Investment)	TOTAL
Balance as at 1st April 2021	10,000.00	13,214.00	1,18,712.07	(23,220.28)	22.35	**1,18,728.14**
Changes in Accounting Policy /Prior Period Errors	-	-	-	-	-	-
Restated balance at the beginning of the reporting period	10,000.00	13,214.00	1,18,712.07	(23,220.28)	22.35	**1,18,728.14**
Total Comprehensive Income for the year			12,859.80	(2,097.12)	(124.06)	**10,638.62**
Dividend Paid during the FY 2021-22			(172.92)			**(172.92)**
Balance at 31st March 2022	10,000.00	13,214.00	1,31,398.95	(25,317.40)	(101.71)	**1,29,193.84**

As per the Order No. 3060 dtd. 31.03.2015 & subsequent DoE Notification No. 5843 dtd. 03.07.2015 a sum of INR. 10,000.00 Lakhs has been shown under the head capital reserve under the head capital reserve towards dam share.

Consolidated Statement of changes in equity for the year ended 31st March 2021

(All amounts in Indian rupees, except share data and unless otherwise stated)

a. Equity Share Capital (INR IN LAKHS)

Particulars	Opening Balance as at 31st March 2021	Equity shares issued during the year	Closing Balance as at 31st March 2021
Equity Share	81,065.07	2,254.00	83,319.07

b. Other Equity **(INR IN LAKHS)**

Particulars	Capital Reserve	Deemed Equity	Retained Earnings	Remeasurements of the defined benefit plans	Other Comprehensive Income (Equity Investment)	TOTAL
Balance as at 1st April 2020	10,000.00	13,214.00	1,05,910.52	(20,351.66)	-	**1,18,772.86**
Changes in Accounting Policy /Prior Period Errors	-	-	-	-	-	-
Restated balance at the beginning of the reporting period	10,000.00	13,214.00	1,05,910.52	(20,351.66)	-	**1,18,772.86**
Total Comprehensive Income for the year			15,801.55	(2,868.62)	22.35	**12,955.28**
Dividend Paid during the FY 2020-21			(3,000.00)			**(3,000.00)**
Balance at 31st March 2021	10,000.00	13,214.00	1,18.712.07	(23,220.28)	22.35	**1,18,728.14**

As per the Order No. 3060 dtd. 31.03.2015 & subsequent DoE Notification No. 5843 dtd. 03.07.2015 a sum of INR. 10,000.00 Lakhs has been shown under the head capital reserve under the head capital reserve towards dam share.

Significant Accounting Policy & Accompanying notes forming part of the financial statements In terms of our report of even dat attached

For SDR & ASSOCIATES
Chartered Accountants

Sd/-
(CA Sunil Kumar Sahoo)
Partner
ICAI M.No. 056068

Sd/-
(P K Mohanty)
Company Secretary

Sd/-
(Gagan Bihari Swain)
Director (Finance) & CFO
DIN:07687872

Sd/-
(Amresh Kumar)
Managing Director
DIN:09332794

Place: Bhubaneswar
Date: 28/09/2022

ODISHA HYDRO POWER CORPORATION LTD

Company information, Significant Accounting Policies and Notes to the Accounts for the Financial Year Ended 31st March 2022

Group Information and Significant Accounting Policies.

1 Reporting Entity

M/s. Odisha Hydro Power Corporation Ltd (in short "OHPC?) is a wholly owned Government of Odisha undertaking incorporated on 21.04.1995 as per the provision of erstwhile Companies Act 1956 (now 2013) (CIN: U40101OR1995SGC003963) and is solely engaged in the business of generation of Hydro Power having installed capacity of 2099.80 MW and for that purpose operates and maintains Hydro Power Stations at Balimela, Burla, Upper Kolab, Mukhiguda, Rengali & Chiplima in the district of Malkanagiri, Sambalpur, Koraput, Kalahandi, Angul & Sambalpur respectively. The address of the Company 's Registered Office is at Vani Vihar Chhak, Janpath, Bhoi Nagar Bhubaneswar, Odisha, 751022 India. Besides, operating Hydro Power Stations of its own, the OHPC also operates one Hydro Power Project as a Joint Venture i.e., Machhakund Joint Hydro Electric Project with the APGENCO. Further, OHPC is also having Joint Venture / Associates / Subsidiaries where financial statements are consolidated as per the provisions of Companies Act 2013. Upon generation of the Hydro Power, the substantial powers generated are sold to GRIDCO as per Power Purchase Agreement (PPA) and 5 MW of Hydro power sold to Chhatisgarh State Power Distribution Company Limited (Known as CSPDCL) from Hirakud bay, as per MoU between Govt. of Odisha & Chhatisgarh Government, erstwhile known as Madhyapradesh Government. The total paid up equity capital of OHPC is entirely held by Government of Odisha. OHPC prepares it?s financial statements as per the requirement to the provisions of the Companies Act, 2013, so also the requirement of OERC. As per the guideline issued by the Department of Public Enterprises, Govt. of Odisha, OHPC is declared as a Gold Rated State PSU.

1.1 Significant Accounting Policies

Summary of the significant accounting policies for the preparation of financial statements as given below have been applied consistently to all periods presented in the financial statements.These accounting policies are formulated in a manner that results in financial statements containing relevant and reliable information about the transactions, other events and conditions to which they apply. These policies need not be applied when the effect of applying them is immaterial.

Up to March 31, 2015, Property, Plant and Equipment, Capital Work in Progress, Intangible Assets and Investment Property were carried in the Balance Sheet in accordance with Indian GAAP. The Company had elected to avail the exemption granted by IND AS 101, "First time adoption of IND AS" to regard those amounts as the deemed cost at the date of transition to IND AS (i.e. as on April 1, 2015).

Basis of preparation of financial statements

1.2 Statement of compliance

These Consolidated financial statements are prepared to comply in all material aspects in accordance with Indian Accounting Standards (Ind AS) and the provisions of the Companies Act, 2013 (`Act') (to the extent notified). The Ind AS are prescribed under Section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016 and other relevant provisions of the Act.

1.3 The Consolidated Financial Statements comprise individual financial statements of Odisha Hydro Power Corporation Limited, its subsidiaries and jointly controlled entities as on March 31, 2022. Control exists when the parent has power over the entity, is exposed, or has rights, to variable returns from its involvement with the entity and has the ability to affect those returns by using its power over the entity. Power is demonstrated through existing rights that give the ability to direct relevant activities, those which significantly affect the entity's returns. Subsidiaries are consolidated from the date control commences until the date control ceases. The Consolidated Financial Statements have been prepared on the following basis:

i) The consolidation of accounts of the Company with its subsidiaries has been prepared in accordance with (Ind AS) 110 - Consolidated Financial Statements. The financial statements of the parent and its subsidiaries are combined on a line by line basis and intra group balances, intra group transactions and unrealized profits or losses are fully eliminated. Ind AS 12 - Income Taxes applies to temporary differences that arise from the elimination of profits and losses resulting from intra group transactions. The consolidated financial statements are prepared by adopting uniform accounting policies for like transactions and other events in similar circumstances and are presented to the extent possible, in the same manner as the parent company’s separate financial statements unless stated otherwise.

The carrying amount of the parent’s investment in each subsidiary and the parent?s portion of equity of each subsidiary are eliminated.

ii) Investment in Joint Ventures have been accounted under the equity method as per Ind AS 28 - Investments in Joint Ventures.

Under the equity method, an investment in Joint Ventures are initially recognized at cost on the date of the investment, and inclusive of any goodwill/capital reserve embedded in the cost, in the Balance Sheet. The proportionate share of the Group in the net profits / losses as also in the other comprehensive income is recognized in the Statement of Profit and Loss and the carrying value of the investment is adjusted by a like amount. Goodwill relating to the joint venture is included in the carrying amount of the investment and is not tested for impairment individually.

Unrealised gains and losses resulting from transactions between the Group and the joint ventures are eliminated to the extent of the interest in the joint venture.

iii) The Audited Financial statements of the subsidiary and the jointly controlled entities except BWCCL & OTPCL used in the consolidation are drawn up to the same reporting date as of the Holding Company i.e. up to March 31, 2022

iv) Non Controlling Interest?s share of profit/loss of consolidated subsidiary for the year is identified and adjusted against the income of the group in order to arrive at the net income attributable to shareholders of the Company.

v) Non-controlling interests in the net assets of consolidated subsidiary is identified and is presented in the consolidated Balance Sheet separately within equity. Non-controlling interests in the net assets of consolidated subsidiaries consists of:

(a) The amount of equity attributable to non-controlling interests at the date on which investment in a subsidiary is made; and

(b) The non-controlling interests share of movements in equity since the date parent subsidiary relationship came into existence.

1.4 Companies included in Consolidation (INR IN LAKHS)

Particulars	Country of Incorporation	Shareholding as on	
		31-Mar-22	31-Mar-21
Green Energy Development Corporation of Odisha Ltd. (GEDCOL) 100%	India	5,032.00	5,032.00
Odisha Coal and Power Limited (OCPL) 49%	India	20,871.55	18,914.00
Baitarni West Coal Company Limited (BWCCL) 33.33%	India	1,000.00	1,000.00
Odisha Thermal Power Corporation Limited (OTPCL) 50%	India	17,220.47	15,720.47
Odisha Power Generation Corporation Limited (OPGC) 49%	India	99,778.84	99,778.84
GEDCOL SAIL Power Corporation Limited(GSPCL) 74%	India	740.00	740.00

1.5 Basis of Measurement

The financial statements have been prepared on the historical cost convention and on accrual basis except for the following:

(a) Certain financial assets and liabilities measured at fair value

(b) Plan assets of defined benefit obligation

The financial statements are presented in Indian rupees.

1.6 Use of Estimate

The preparation of financial statements in conformity with Ind AS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on a periodic basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

1.7 Functional and Presentation Currency

These financial statements are presented in Indian Rupees (INR), which is the Company?s functional currency. All financial information presented in INR has been rounded off to the nearest Lakhs (upto two decimal) for the Company.

1.8 Summary of Significant Accounting Policies

1.8.1 Revenue Recognition

Revenue is recognized on accrual basis as per energy sale bills raised on GRIDCO provisionally subject to reconciliation with GRIDCO & in accordance with Odisha Electricity Regulatory Commission?s tariff order. In case of energy sales to CSPDCL, Revenue is recognized as per bills, raised on the basis of rates approved by OERC separately for HHEP, Burla. The energy bill is raised at the feeder point on net exchange basis. Rebates given to GRIDCO as early payment incentives are deducted from the amount of Revenue.

The share of Department of Water Resources, Government of Odisha towards 50% share of Operation & Maintenance Cost of the dam at Upper Indravati Hydro Electric Project, Khatiguda has been recognized as revenue, as the ownership of the dam and appurtenant works of Upper Indravati Hydro Electric Project remains with OHPC.

All other Revenues are accounted for on accrual basis except the following which are accounted for on cash / realization basis due to uncertainty in collection:

(i) Interest on delayed payment on energy bills paid by GRIDCO.

(ii) Interest on medical advances.

(iii) Electricity charges billed to Water Resources Department and other department.

(iv) Recovery of compensation for loss of energy due to drawl of water by nearby Industrial Units.

(v) Sale of scrap.

(vi) Interest on security deposit with Discoms.

(vii) Insurance claim and interest on house building advance.

(viii) Recovery of House Rent.

(ix) Interest on debt securitisation of GRIDCO dues.

(x) Revenue from Rooftop is recognized as per contractual terms. Revenue from fee received as Nodal Agency is recognized upon receipt of cash.

1.8.2 Other Income

Interest Income

For all debt instruments measured either at amortised cost or at fair value through other comprehensive income, interest income is recorded using the effective interest rate (EIR). EIR is the rate that exactly discounts the estimated future cash payments or receipts over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial asset or to the amortised cost of a financial liability.

Dividend Income

Dividend income is recognised when the Company?s right to receive the payment is established, which is generally when shareholders approve the dividend.

1.8.3 Property, Plant and Equipment

i) Recognition and Measurement

An item of PPE is recognised as an asset if it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

Items of property, plant and equipment are measured at cost less accumulated depreciation/ amortization and accumulated impairment losses. Cost includes expenditure that is directly attributable for bringing the asset to the location and condition necessary for its intended use.

Expenditure incurred on renovation and modernization of PPE on completion of the originally estimated useful life of the power station resulting in increased life and/or efficiency of an existing asset, is added to the cost of the related asset. PPE acquired as replacement of the existing assets are capitalized and its corresponding replaced assets removed/ retired from active use are derecognized.

Assets over which the Company has control, but created on land not belonging to the Company, are included under Property, Plant and Equipment.

Standby equipment and servicing equipment which meet the recognition criteria of Property, Plant and Equipment are capitalized.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use. Gains and losses on disposal of an item of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of property, plant and equipment. These are included in profit or loss within other gains/ losses.

The residual values, useful lives and methods of depreciation are reviewed at each financial year end and adjusted prospectively.

Fixed assets, which were transferred by Government of Odisha on 01.04.1996 under Transfer Scheme, are stated at transfer price.

The value of Stores & Spares above INR.5.00 lakhs are considered as property, plant & equipment if their useful life is more than one year as per Ind AS-16.

ii) Depreciation

Depreciation has been provided based on life assigned to each asset in accordance with part B of Schedule II of the Companies Act, 2013 as notified by regulatory authorities i.e. Central Electricity Regulatory Commision(CERC) for accounting purpose. Leased assets are amortized on a straight-line basis over the useful life of the asset or the remaining period of lease, whichever is earlier.

Up to financial Year 2002-03, the Corporation was providing depreciation at the rates prescribed by the Electricity (Supply) Act, 1948. However, consequent upon the enactment of the Electricity Act, 2003 and repeal of the Electricity (Supply) Act, 1948, depreciation was provided on straight line method as per the rates prescribed under schedule XIV of the Companies Act, 1956 up to the financial year 2013-14 and thereafter as per Electricity Act, 2003.

Temporary erections are depreciated fully (100%) in the year of acquisition /capitalization by retaining INR 1/- as WDV.

Assets valuing INR 5000/- or less are fully depreciated during the year in which asset is made available for use with INR. 1/- as WDV.

Leasehold Land is amortized over the period of lease

Where the life and / or efficiency of an asset is increased due to renovation and modernization, the expenditure thereon along with its unamortized depreciable amount is charged prospectively over the revised / remaining useful life.

Spares parts procured along with the Plant & Machinery or subsequently which are capitalized and added in the carrying amount of such item are depreciated over the residual useful life of the related plant and machinery at the rates and methodology notified by CERC.

Software item on being capitalized are depreciated over 06 years, as the rates and methodlogy notified by Central Electricity Regulatory Commission (CERC).

iii) Subsequent Costs

Subsequent expenditure including cost of major overhaul and inspection is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

The cost of replacing part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of any component recognised as a separated component is derecognised when replaced. All other repairs and maintenance are recognised in profit and loss as incurred. Any written off / back relating to capital assets is added / deleted from the gross block of the concerned capital assets.

iv) Spare Parts

Spares parts (procured along with the Plant & Machinery or subsequently) which meet the recognition criteria are capitalized. The carrying amount of those spare parts that are replaced is derecognized when no future economic benefits are expected from their use or upon disposal. Other spare parts are treated as "stores & spares" forming part of inventory.

Items of spare parts, stand-by equipment and servicing equipment which meet the definition of property, plant and equipment and having value more than INR 5 Lakhs are capitalized and depreciated on straight line method on prorata basis at the rates specified therein. Other spare parts are carried as inventory and recognized in the income statement on consumption.

v) Incase of GEDCOL :

They are stated at cost less accumulated depreciation and impairment, if any. Cost comprises of all expenses incurred in bringing the assets to its present location and working condition for intended use and inclusive of incidental expenses relating to acquisition and financing cost capitalized. The Company depreciates property, plant and equipment over their estimated useful life using the straight line method.

Management believes based on a Technical advice, taking in to account the nature of the asset; the estimated usage of the asset, the operating condition of the asset, manufacturer warranties; maintenance support, the Management estimate useful life of the Assets are as follows:

The Management estimate useful life of the Assets are as follows:

Lease Hold Land:	Over the lease period
Solar Power Plant:	25 Years
Office Equipment:	5 Years
Computer Installation (Laptop)	3 Years
Furniture and fixture	10 Years
Electrical Installation:	10 Years

Under the previous GAAP (India GAAP), Freehold land and buildings (property), other than investment property, were carried in the balance sheet on the basis of historical cost. The Company has elected to regard those values of property as deemed cost.

Advance paid towards the acquisition of property, plant and equipment?s outstanding at each Balance Sheet date is classified as capital Advances under other non-current assets and the cost of assets not put to use before such date are disclosed under "Capital Work in Progress".

1.8.4 Investment Properties

Property that is held for capital appreciation or for earning rentals or both or whose future use is undetermined is classified as investment property. Items of investment properties are measured at cost less accumulated depreciation / amortisation and accumulated impairment losses. Cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for its intended use. Investment properties are depreciated on straight line method on prorata basis at the rates specified therein. Subsequent expenditure including cost of major overhaul and inspection is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

1.8.5 Intangible Assets and Intangible Assets under Development.

Intangible Assets are stated at cost of acquisition net of recoverable taxes less accumulated amortization/depletion and impairment loss, if any. The cost comprises purchase price, borrowing costs and any cost directly attributable for bringing the asset to its working condition for the intended use and net charges on foreign exchange contracts and adjustments arising from exchange rate variations attributable to the intangible assets.

1.8.6 Capital Work in Progress

Capital work in Progress is stated at Cost.

Expenditure incurred on assets under construction (including a project) is carried at cost under Capital Work in Progress (CWIP). Such costs comprise purchase price of assets including import duties and non- refundable taxes (after deducting trade discounts and rebates), expenditure in relation to survey and investigation activities of projects, cost of site preparation, initial delivery and handling charges, installation and assembly costs, etc.

Costs including employee benefits, professional fees, expenditure on maintenance and up-gradation of common public facilities, depreciation on assets used in construction of project, interest during construction and other costs that are directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management are accumulated under "Expenditure Attributable to Construction (EAC)" and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects. Net pre commissioning income/expenditure is adjusted directly in the cost of related assets.

Capital Expenditure incurred for creation of facilities, over which the Company does not have control but the creation of which is essential principally for construction of the project is accumulated under "Expenditure Attributable to Construction" and carried under "Capital Work in Progress" and subsequently allocated on a systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects, keeping in view the "attributability" and the "Unit of Measure" concepts in IND AS 16- "Property, Plant & Equipment". Expenditure of such nature incurred after completion of the project, is charged to the Statement of Profit and Loss.

1.8.7 Leases

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfilment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

As a Lessee

A lease is classified on the inception date as a finance or an operating lease. Leases under which the Company assumes substantially all the risks and rewards of ownership are classified as finance leases. Finance leases are capitalised at the lease's inception at the fair value of the leased property or if lower the present value of the minimum lease payments. Minimum lease payments made under finance leases are apportioned between the finance expense and the reduction of the outstanding liability.

The finance expense is allocated to each period during the lease term so as to produce a constant periodic rate of interest on the remaining balance of the liability.

Leases under which substantially all the risks and rewards of ownership are not transferred to the Company are classified as operating leases. Lease payments under operating leases are recognised as an expense on a straight line basis in the statement of profit and loss over the lease term except where the lease payments are structured to increase in line with expected general inflation.

As a Lessor

Lease payments under operating leases are recognised as an income on a straight line basis in the statement of profit and loss over the lease term except where the lease payments are structured to increase in line with expected general inflation. The respective leased assets are included in the balance sheet based on their nature.

1.8.8 Inventories

Inventories of stores, spares and consumables are valued on the basis of transfer price in respect of inventories transferred from Government on 01.04.1996 and at cost in case of inventories procured thereafter. The methodology for inventory consumption is made as per weighted average cost method.

Scrap is valued at net realisable value.

The amount of any write-down of inventories to net realisable value and all losses of inventories is recognized as an expense in the period in which write-down or loss occurs.

1.8.9 A financial instrument is a contract that gives rise to a financial asset of one entity and a financial liability or equity of another entity.

Financial Asset

i) Initial Measurement

All financial assets are recognised initially at fair value. Transaction costs that are attributable to the acquisition of the financial asset (other than financial assets recorded at fair value through profit and loss) are included in the fair value of the financial assets. Regular way purchase and sale of financial assets are recognised on trade date. Financial assets of the Company include investments in equity shares of subsidiaries, associates, joint ventures and other companies, trade and other receivables, loans and advances to employees and other parties, deposits etc.

ii) Classification and Subsequent Measurement

For the purpose of subsequent measurement, financial assets of the Company are classified in the following categories:

1) Financial assets measured at amortised cost

2) Financial assets measured at fair value through other comprehensive income

3) Financial assets measured at fair value through profit and loss

The classification of financial assets depends on the objective of the business model. Management determines the classification of its financial assets at initial recognition.

Financial Instruments Measured at Amortised Cost:

A financial instrument is measured at amortised cost if both the following conditions are met:

(a) The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and

(b) Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

This category is the most relevant to the Company. After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest rate (EIR) method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance income in the profit and loss. The losses arising from impairment are recognised in the profit and loss. This category generally applies to trade and other receivables, bank deposits, security deposits, cash and cash equivalents, employee and other advances.

Financial Instruments Measured at Fair Value through Other Comprehensive Income (FVTOCI)

A financial instrument shall be measured at fair value through other comprehensive income if both of the following conditions are met:

(a) the objective of the business model is achieved by both collecting contractual cash flows and selling financial assets

(b) the asset's contractual cash flow represent SPPI

Financial instruments included within FVTOCI category are measured initially as well as at each reporting period at fair value plus transaction costs. Fair value movements are recognised in other comprehensive income (OCI). However, the Company recognises interest income, impairment losses & reversals and foreign exchange gain/ loss in statement of profit and loss. On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from equity to profit and loss. Interest earned is recognised under the effective interest rate (EIR) model.

Financial Instruments Measured at Fair Value through Profit and Loss (FVTPL)

Fair value through profit and loss is the residual category. Any financial instrument which does not meet the criteria for categorization as at amortized cost or fair value through other comprehensive income is classified at FVTPL.

Financial instruments included within FVTPL category are measured initially as well as at each reporting period at fair value plus transaction costs. Fair value movements are recorded in statement of profit and loss.

All equity investments in scope of Ind-AS 109 are measured at fair value. Equity instruments which are held for trading are classified as at FVTPL. For all other equity instruments, the Company decides to classify the same either as at FVTOCI or FVTPL. Such selection is made on an instrument by instrument basis. The classification is made on initial recognition and is irrevocable.

iii) Derecognition of financial assets

A financial asset (or, where applicable, a part of a financial asset or part of a Company of similar financial assets) is primarily derecognised when:

- o The rights to receive cash flows from the asset have been transferred, or
- o The company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a "pass- through? arrangement? and either (a) the company has transferred substantially all the risks and rewards of the asset, or (b) the company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Financial Liability

i) Initial Measurement

All financial liabilities are recognized initially at fair value net of directly attributable transaction costs. The Company's financial liabilities include loans and borrowings, trade and other payables etc.

ii) Classification and Subsequent Measurement

For the purpose of subsequent measurement, financial liabilities of the Company are classified in the following categories:

1) financial liabilities measured at amortized cost

2) financial liabilities measured at fair value through profit and loss

Financial Liabilities at Amortized Cost:

Financial liabilities at amortized cost are initially recognized at fair value, and subsequently carried at amortized cost using the effective interest method.

1.8.10 Investments

All equity investments in scope of Ind AS 109 are measured at fair value. Investments in subsidiaries, associates and joint ventures are measured at cost in accordance with Ind AS 27.

1.8.11 Trade Receivables

Trade receivables are recognised initially at fair value and subsequently measured at amortised cost using the effective interest rate method, less provision for impairment using expected credit loss method.

Impairment of Trade Receivables:

Investment has been carried at cost and as per assessment by the company, there is no indication of impairment on such investments. Any changes in assumption may have a material impact on the measurement of the recoverable amount.

1.8.12 Loans and Borrowings

Loans and borrowings are initially recognised at fair value net of transaction costs incurred. Subsequently, these are measured at amortised cost using the effective interest rate ('EIR') method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included as finance costs in the statement of profit and loss.

1.8.13 Trade and other payables

1.8.14 Dividends

Dividends and interim dividends payable to the Company?s shareholders are recognised as change in equity in the period in which they are approved by the Company?s shareholders and the Board of Directors respectively.

1.8.15 Impairment

a) Financial assets

In accordance with Ind AS 109, the Company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets:

a) Financial assets measured at amortised cost e.g. loans, deposits and trade receivables.

b) Financial assets measured at FVTOCI e.g. investments.

Expected credit losses are measured through a loss allowance at an amount equal to:

(i) the 12 months expected credit loss (expected credit losses that result from those defaults events on the financial instruments that are possible within 12 months after the reporting date) ;or

(ii) full time expected credit loss (expected credit loss that results from all possible defaults events over the life time of the financial instruments)

Loss allowance for trade receivable are always measured at an amount equal to life time expected credit losses,

ECL impairment loss allowance (or reversal) recognised during the period is recognised as income/expense in the statement of profit and loss.

As a practical expedient, the Company uses a provision matrix to determine the impairment loss on its trade receivables. The provision matrix is based on historically observed default rates and is adjusted for forward looking estimates. At every reporting date, the historically observed default rates are updated and changes in forward looking estimates are analysed.

b) Non-financial assets

The Company assesses at each reporting date whether there is any objective evidence that a non financial asset or a group of non financial assets is impaired. If any such indication exists, the Company estimates the amount of impairment loss.

An impairment loss is calculated as the difference between an asset?s carrying amount and recoverable amount. Losses are recognised in profit and loss. When the Company considers that there are no realistic prospects of recovery of the asset, the relevant amounts are written off. If the amount of impairment loss subsequently decreases and the decrease can be related objectively to an event occurring after the impairment was recognised, then the previously recognised impairment loss is reversed through profit and loss.

In case of expenditure on survey & investigation of projects, if it is decided to abandon such a project, expenditure incurred thereon is charged to the Statement of Profit and Loss in the year in which such decision is taken.

In case a project under survey and Investigation remains in abeyance by the order of appropriate authority/ by injunction of court order, any expenditure incurred on such projects from the date of order/ injunction of court is provided in the books from the date of such order till the period project is kept in abeyance by such order/ injunction. Provision so made is however reversed on the revocation of aforesaid order/ injunction.

The recoverable amount of an asset or cash-generating unit (as defined below) is the greater of its value in use and its fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit").

1.8.16 Taxes

Income tax expense comprises current and deferred tax. Current tax expense is recognised in profit and loss except to the extent that it relates to items recognised directly in other comprehensive income or equity, in which case it is recognised in other comprehensive income or equity.

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognised using the balance sheet method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity, or on different tax entities, but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be realised simultaneously.

Deferred tax is recognised in profit and loss except to the extent that it relates to items recognised directly in other comprehensive income or equity, in which case it is recognised in other comprehensive income or equity.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the temporary difference can be utilised. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

1.8.17 Employee Benefits

The Company participates in various employee benefit plans. Post-employment benefits are classified as either defined contribution plans or defined benefit plans. Under a defined contribution plan, the Company?s only obligation is to pay a fixed amount with no obligation to pay further contributions if the fund does not hold sufficient assets to pay all employee benefits. The related actuarial and investment risks fall on the employee. The expenditure for defined contribution plans is recognized as expense during the period when the employee provides service. Under a defined benefit plan, it is the Company’s obligation to provide agreed benefits to the employees. The related actuarial and investment risks fall on the Company.

Actuarial gains or losses on gratuity, Pension and leave encashment are recognized in other comprehensive income. Further, the profit and loss does not include an expected return on plan assets. Instead net interest recognized in profit and loss is calculated by applying the discount rate used to measure the defined benefit obligation to the net defined benefit liability or asset. The actual return on the plan assets above or below the discount rate is recognized as part of re-measurement of net defined liability or asset through other comprehensive income.

Remeasurements comprising actuarial gains or losses and return on plan assets (excluding amounts included in net interest on the net defined benefit liability) are not reclassified to profit and loss in subsequent periods.

Liability towards Gratuity is made on the basis of actuarial valuation. For meeting the service gratuity liability, the Corporation has taken two group gratuity insurance policy with LIC of India.

The pension and service gratuity liabilities of ex-Hirakud Dam Project employees are accounted for on cash basis.

The pension & leave salary contribution in respect of employees under deputation to the Corporation are accounted for consistently in the year of payment on the basis of demand notice raised by A.G & other PSUs.

1.8.18 Provisions, Contingent Liabilities & Contingent Assets

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, the receivable is recognized as an asset, if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

Contingent liabilities are possible obligations that arise from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more future events not wholly within the control of the Company. Where it is not probable that an outflow of economic benefits will be required, or the amount cannot be estimated reliably, the obligation is disclosed as a contingent liability, unless the probability of outflow of economic benefits is remote.

Contingent liabilities are disclosed on the basis of judgment of the management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

The liabilities, which could not be ascertained at the time of transfer of Assets & Liabilities by Government of Odisha on 01.04.1996 are accounted for as and when settled.

Contingent assets are possible assets that arise past events and whose existence will be compared only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Corporation. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgement of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

1.8.19 Cash and Cash Equivalents

Cash and cash equivalents in the Balance Sheet comprise cash at banks and on hand and short-term deposits with a maturity of three months or less, which are subject to an insignificant risk of changes in value. For the purposes of the cash flow statement, cash and cash equivalents include cash on hand, in banks and demand deposits with banks are considered part of the Company?s cash management system.

1.8.20 Foreign Currency Transactions

The Company's financial statements are presented in INR which is also the functional currency of the Company.

Foreign currency transactions are recorded on initial recognition in the functional currency using the exchange rate at the date of the transaction. At each balance sheet date, foreign currency monetary items are reported using the closing exchange rate. Exchange differences that arise on settlement of monetary items or on reporting at each balance sheet date of the Company's monetary items at the closing rate are recognised as income or expenses in the period in which they arise.

Non-monetary assets and liabilities denominated in foreign currencies that are measured at fair value are retranslated to the functional currency at the exchange rate at the date that the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction.

The Foreign Exchange fluctuation loss / gain in respect of the foreign currency loan relating to Projects after capitalisation is debited / credited to statement of profit & loss.

Recovery of foreign exchange fluctuation loss raised to GRIDCO is accounted for on the basis of actual realisation

1.8.21 Borrowing Cost

Borrowing costs that are directly attributable to the acquisition, construction or erection of qualifying assets are capitalised as part of cost of such asset until such time that the assets are substantially ready for their intended use. Qualifying assets are assets which take a substantial period of time to get ready for their intended use or sale.

When the Company borrows funds specifically for the purpose of obtaining a qualifying asset, the borrowing costs incurred are capitalized. When Company borrows funds generally and uses them for the purpose of obtaining a qualifying asset, the capitalization of the borrowing costs is computed based on the weighted average cost of general borrowing that are outstanding during the period and used for the acquisition of the qualifying asset.

Capitalisation of borrowing costs ceases when substantially all the activities necessary to prepare the qualifying assets for their intended uses are complete. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing costs include exchange differences arising from foreign currency borrowings to the extent that they are regarded as an adjustment to interest costs.

All other borrowing costs are recognised as an expense in the year in which they are incurred.

1.8.22 Earnings per Share (EPS)

Basic earnings per share is calculated by dividing the net profit attributable to equity share holders by the weighted average number of ordinary shares in issue during the year.

1.8.23 Statement of Cash Flow

Statement of cash flows is prepared in accordance with the indirect method prescribed in Ind AS -7 'Statement of cash flows'.

1.8.24 Government Grants

The benefits of a government loan at a below market rate of interest is treated as Government Grant. The loan is initially recognised and measured at fair value and the government grant is measured as the difference between the initially recognized amount of the loan and the proceeds received. The loan is subsequently measured as per the accounting policy applicable to financial liabilities and government grant is recognized initially as deferred income and subsequently in the Statement of Profit and Loss on a systematic basis over the useful life of the asset.

Monetary grants from the government for creation of assets are initially recognised as deferred income when there is reasonable assurance that the grant will be received and the company will comply with the conditions associated with the grant. The deferred income so recognised is subsequently a mortised in the Statement of Profit and Loss over the useful life of the related assets.

Government grant related to income is recognised in the Statement of Profit and Loss on a systematic basis over the periods in which the entity recognises as expenses the related costs for which the grants are intended to compensate.

1.8.25 Compensation from Third Parties

Impairments or losses of items, related claims for payments of compensation from third parties including insurance companies and any subsequent purchase or construction of assets/inventory are separate economic events and are accounted for separately.

Compensation from third parties including from insurance companies for items of property, plant and equipment or for other items that were impaired, lost or given up is included in the Statement of Profit and Loss when the compensation becomes receivable. Insurance claims for loss of profit are accounted for based on certainty of realisation.

1.8.26 Material Prior Period Errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated unless it is impracticable, in which case, the comparative information is adjusted to apply the new accounting policy prospectively from the earliest date practicable.

Prior Period Expenses / income of items of INR 1000.00 Lakhs and below are debited / credited to respective heads of account.

1.8.27 Current versus Non-Current Classification

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification.

(a) An asset is current when it is:

(i) Expected to be realised or intended to be sold or consumed in the normal operating cycle

(ii) Held primarily for the purpose of trading

(iii) Expected to be realised within twelve months after the reporting period, or

(iv) Cash or cash equivalent unless restricted from being exchanged or used to settle a liablity for at least twelve months after the reporting period.

All other assets are classified as non-current

(b) A liability is current when:

(i) It is expected to be settled in the normal operating cycle.

(ii) It is held primarily for the purpose of trading.

(iii) It is due to be settled within twelve months after the reporting period, or

(iv) There is no unconditional right to defer the settlement of the liablity for atleast twelve months after the reporting period.

All other liabilities are classified as non-current

(c) Deferred tax assets and liabilities are classified as non-current assets and liabilities.

1.8.28 Ind AS recognizes revenue on transfer of the control of the goods or services, either over a period of time or at a point of time, at an amount that the entity expects to be entitled in exchange for the goods or services. In order to align with Ind AS 115, the Accounting policy on revenue recognition was reviewed and revised where ever required.

Revenue recognition and Other Income

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the fair value of the consideration received or receivable net of discounts, taking into account contractually defined terms and excluding taxes or duties collected on behalf of the Government.

Sales of Goods

Revenue from contracts with customers is recognized when control of goods and services is transferred to the customers at an amount that reflects the consideration to which company expects to be entitled in exchange for those good and services.

All revenue from the sale of goods is recognized at a point in time and revenue from services is recognized over-time

No revenue is recognized if there are significant uncertainties regarding recovery of the amount due, associated costs or the possible return of goods.

1.8.29 Recent Accounting Development

Ministry of Corporate Affairs ("MCA") notifies new standard or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. On March 23, 2022, MCA amended the Companies (Indian Accounting Standards) Amendment Rules, 2022, applicable from April 1, 2022, as below:

Ind AS 103 - Reference to Conceptual Framework :

The amendments specify that to qualify for recognition as part of applying the acquisition method, the identifiable assets acquired and liabilities assumed must meet the definitions of assets and liabilities in the Conceptual Framework for Financial Reporting under Indian Accounting Standards (Conceptual Framework) issued by the Institute of Chartered Accountants of India at the acquisition date. These changes do not significantly change the requirements of Ind AS 103. OHPC does not expect the amendment to have any significant impact in its financial statements.

Ind AS 16 - Proceeds before intended use :

The amendments mainly prohibit an entity from deducting from the cost of property, plant and equipment amounts received from selling items produced while the company is preparing the asset for its intended use. Instead, an entity will recognise such sales proceeds and related cost in profit or loss. OHPC does not expect the amendments to have any impact in its recognition of its property, plant and equipment in its financial statements

Ind AS 37 - Onerous Contracts - Costs of Fulfilling a Contract :

The amendments specify that the "cost of fulfilling? a contract comprises the "costs that relate directly to the contract?. Costs that relate directly to a contract can either be incremental costs of fulfilling that contract (examples would be direct labour, materials) or an allocation of other costs that relate directly to fulfilling contracts. The amendment is essentially a clarification and the Entity does not expect the amendment to have any significant impact in its financial statements.

Ind AS 109 - Annual Improvements to Ind AS (2021) :

The amendment clarifies which fees an entity includes when it applies the "10 percent? test of Ind AS 109 in assessing whether to derecognise a financial liability. The Entity does not expect the amendment to have any significant impact in its financial statements.

Ind AS 116 - Annual Improvements to Ind AS (2021) :

The amendments remove the illustration of the reimbursement of leasehold improvements by the lessor in order to resolve any potential confusion regarding the treatment of lease incentives that might arise because of how lease incentives were described in that illustration. The Entity does not expect the amendment to have any significant impact in its financial statements.

1.8.30 Others

(i) Liabilities for Goods in transit / capital works executed but not certified are not provided for, pending inspection & acceptance by the Corporation.

(ii) Dam maintenance cost for the current year has been made based on the bills submitted by DOWR on provisional basis.

(iii) Expenditures up to DPR for new projects are charged to P & L A/c (Survey and investigation) and thereafter where the new projects seems to be viable are capitalized.

(iv) Corporate Office income over expenditure is allocated among the generating units on the basis of sales turn over ratio.

(v) 'EMD/ SD of the suppliers/ contractors remained unclaimed beyond 3 years at the reporting date is written back after proper verification. However, if any contractor / supplier claims EMD / Security deposit in future shall be released after proper verification and booked to concerned expenditure in the year of refund.

(vi) The amount paid under CSR head shall be booked in the year of payment.

1.8.31 Previous year figures / opening balances have been regrouped or rearranged / re-casted wherever necessary.

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

2. Property, Plant & Equipment

(INR IN LAKHS)

Sl. no.	Description	Gross Block				Depreciation					Net Block	
		As to 01.04.2021	Additions	Transfer/ Adj	As at 31.03.2022	Up to 01.04.2021	For the Year	Adjustment	Deletion	Up to 31.03.2022	As at 31.03.2022	As at 31.03.2021
1.	Land	12,004.09	-	-	12,004.09	196.88	33.23	-	-	230.11	11,773.98	11,807.21
2.	Power House Civil Work	14,738.39	73.01	-	14,811.40	7,957.89	1,327.81	-	-	9,285.70	5,525.70	6,780.50
3.	Power House Electric Mechanical Work	88,355.84	19,297.99	(749.01)	1,06,904.82	36,477.57	4,304.39	(152.93)	(674.11)	39,954.92	66,949.90	51,878.27
4.	Civil Building/ Township	15,014.01	73.33	(129.54)	14,957.80	6,253.19	1,064.50	31.42	-	7,349.11	7,608.69	8,760.82
5.	Vehicles	354.55	28.26	(16.17)	366.64	107.81	22.66	(7.98)	(5.07)	117.42	249.22	246.74
6.	Furniture & Fixtures	148.90	31.90	(0.13)	180.67	55.33	10.11	0.49	(0.12)	65.81	114.86	93.57
7.	Office Equipment	678.45	21.22	(52.82)	646.85	256.79	66.40	(4.05)	(47.22)	271.92	374.93	421.66
8.	Misc. Assets	291.08	9.70	-	300.78	119.09	23.26	-	-	142.35	158.43	171.99
9.	Electric Installation	407.67	143.70	(1.02)	550.35	134.53	33.57	0.08	(0.70)	167.48	382.87	273.14
10.	Water Supply Installation	486.92	32.35	-	519.27	205.33	33.10	1.68	-	240.11	279.16	281.59
11.	Solar Power Plant	14,697.83	-	-	14,697.83	2,705.65	561.70	-	-	3,267.35	11,430.48	11,992.18
12.	Training Course Equipment	28.89	0.25	-	29.14	7.75	1.83	-	-	9.58	19.56	21.14
	Total	**1,47,206.62**	19,711.71	**(948.69)**	**1,65,969.64**	**54,477.81**	**7,482.56**	**(131.29)**	**(727.22)**	**61,101.86**	**1,04,867.78**	**92,728.81**

a. (I) Land consists of those transferred from the erstwhile OSEB / State Govt. to the Corporation with effect from 1st April 1996 and procurement of Industrial land from IDCO for construction of training centre and staff quarters. In case of UIHEP, land consists of transfer value of land and reservoir from State Govt. as on 01.04.1996 and subsequent additions at cost after 01.04.1996 to the date of Balance Sheet. In case of Balimela HEP, leasehold lands are still in the name of OSEB. The title deeds of all the lands are yet to be registered in favour of the Company. The company is in the process of identifying leasehold and freehold land separately.

(ii) An amount of INR.33.23 Lakhs has been amortised during the year for leasehold land, Out of which INR 17.05 Lakhs is relates to OHPC Corporate Office held since 16.01.2012 & such amortisation has been made considering the lease period of 90 years.

(iii) Title deeds of the immovable properties consisting of 94.59 acres freehold land and 4.78 acres leasehold land of UKHEP, Bariniput and OHPC Corporate Office respectively are registered in the name of OHPC.

b. (I) The fixed assets registers are maintained on the basis of transfer price of the assets from State Govt. and at cost in respect of the assets procured after the date of transfer.

(ii) The value of fixed assets does not include the value of building and equipment gifted by DFID for the OHPC Training Centre.

(iii) The value of fixed assets includes cost of machinery & vehicles declared surplus / obsolete for which necessary verification and fixing of upset price is in process. Necessary accounting treatment will be made in the subsequent period after final disposal of the same.

(iv) As per the Accounting Policy No. 1.8.1(v), Scrap Sale is recognised as Cash basis.

(v) Quantity despatch/ income on scrap sales recognised as INR 405.51 Lakhs during current Financial Year & balance amounting to INR 2912.36 Lakhs to be despatch during subsequent year.

c. (I) In case of GEDCOL, Company has acquired Lease hold Land from IDCO, measuring AC 152.324 valuing INR 852.12 Lakhs vide Lease agreement dated 10th October 2014 & 03rd December 2014 for AC 109.494 & AC 42.83 respectively.

(ii) Leasehold land has been a mortised over a lease period of 64 years w.e.f 10.10.2014 & 03.12.2014 for AC 109.494 & AC 42.83 respectively.

(iii) INR 940.43 Lakhs was paid to IDCO towards administrative charges for allotment of Ac.1420.30 acre land in Boudh & Sambalpur for implementation of 275MW (Phase-I) Solar Park in Odisha. Additional disclousre to Property, Plant & Equipment (PPE): Referred to Annexure-I (A &B)

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial Statements for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

(INR IN LAKHS

Note	Particulars	As at 31st March 2022	As at 31st March 2021
		Per Ind As	Per Ind AS
3.	**Capital Work-in-Progress**		
	(i) Capital Work-in-Progress- Tangible		
(a)	Land	3.03	3.03
(b)	Building	576.31	571.43
©	Road, Bridge, Culvert & Other Civil Works	133.26	133.26
(d)	Water Supply Installation	1.10	15.50
(e)	Plant & Machinery (Construction)	1,146.37	1,146.52
(f)	Plant & Machinery (Generation)	5,791.56	19,841.96
(g)	Hydr. Works, Dams, Tunnels & Pen Stock	575.32	536.30
(h)	Substation Equipments	464.20	203.77
(I)	Transmission Lines	3.87	3.87
(j)	Vehicles	6.63	6.63
(k)	Furniture & Fixture	1.38	1.38
(l)	Office Equipments	4.44	4.44
(m)	Electrical Installations	2.01	2.01
(n)	Miscellaneous Assets	0.14	0.14
(o)	Sindol Project	28.78	28.78
(p)	Office Building	4,000.00	3,000.00
(q)	Gedcol CWIP	2,710.33	1,283.64
®	Kharag HEP	216.33	216.33
(s)	Pump Storage (Indravati)	430.55	334.79
(t)	Training Centre (Hostel)	99.86	-
		16,195.47	**27,333.78**
	(ii) Intangible Asset under Development		
	ERP	43.44	43.44
		43.44	**43.44**
	Additional Disclousre to Capital Work-in-Progress (CWIP): **Refer Annexure-II (A-D)** **In respect of GEDCOL:** (i) CWIP on Mandira SHEP transfer to Investment in GSPCL (Equity Contribution) (ii) The PFR of Salki and Kharag SHEP prepared by GEDCOL charged to Profit & Loss Account amounting to INR 44.08 Lakhs in FY 2020-21. (OHPC prepared DPR for Salki and Kharag is independent of the Stauts) (iii) 8MW Solar Project at 5 location inside Odisha.(New Bolangir-2MW, Manamunda-2MW, Jayanagar-2MW, Mukhiguda-1MW, Baripada- 1MW)		

	Non-Current Financial Asset		
4 **A.** (a)	**Non Current Investments** **Investments in Equity Instruments;** **Subsidiary Companies - Unquoted** **Green Energy Development Corporation of Odisha Ltd. (GEDCOL** (A 100% subsidiary company of OHPC) 503,200 fully paid equity shares of INR 1000/-each	-	-
B. **(a)**	**In Joint Ventures** **Odisha Thermal Power Corporation Limited (OTPCL)** 15,327.09 (A Joint Venture Company between OMC & OHPC 50 each Share Holding) 17,22,047 shares of INR 1000/- each		16,765.66
(b)	**Baitarni West Coal Company Limited (BWCCL)** (A Joint Venture Company between OHPC, GPCL & KSEB with 1/3 each Share Holding) 100,000 Shares of INR 1000/- each	1,125.80	1,098.64
(c)	**Odisha Coal & Power Limited (OCPL)** (A Joint Venture Company between OHPC & OPGC with 49% share of OHPC & 51% Share of OPGC) 20,87,15,500 shares of INR 10/- each	28,018.25	18,305.56
(d)	**GEDCOL SAIL Power Corporation Limited (GSPCL)** (A Joint Venture Company between GEDCOL & SAIL holding 74% & 26% respectively) 7,40,000 fully paid Equity Share of Rs.10/- each	744.17	745.48
(e)	**Odisha Power Generation Corporation Limited (OPGC)** (A Joint venture company between OHPC & Govt. of Odisha with 49% 89,30,237 shares of Rs.1000/- each (Including Transaction Cost of INR 10,476.47 Lakhs towards acquistion of 49% share of OPGC on behalf of Govt. Of Odisha)	91,901.92	97,064.68
		1,38,555.80	**1,32,541.45**
	(a) Aggregate amount of quoted investments and market value		
	(b) Aggregate Amount of Unquoted Investments;	**1,38,555.80**	**1,32,541.45**
	(c) Aggregate Amount of Impairment in Value of Investments.		

5	**TRADE RECEIVABLES - FINANCIAL ASSET**		
	Unsecured , considered good		
	Sundry Debtor for Sale of Power	2,168.54	3,137.45
	Sundry Debtor for Others	6.96	6.96
	Less : Provision for doubtful Trade receivables > 1 Year	(6.96)	(6.96)
		2,168.54	**3,137.45**
	Additional Disclousre to Trade Receivable:		
	Refer to Annexure-III (A & B)		
6	**Loans**		
	Security Deposits		
	Unsecured , considered good	36.56	35.20
		36.56	**35.20**
7	**Others**		
	(i) Debt Securitization of GRIDCO Dues	66,669.96	61,900.00
	(ii) Balance with Bank in deposit accounts	1,592.00	-
	(More than 12 months)		
	(iii) Held as margin money in Fixed Deposit (More than	8,552.71	7,120.57
		76,814.67	**69,020.57**

The GRIDCO dues of INR 61900.00 Lakhs as on 31.03.2013 had been securitized at simple interest of 8% which should be repaid by GRIDCO within 10 years including 3 years moratorium period and installments start from April 2017. Meanwhile, Deptt. of Energy, GoO has issued a letter to GRIDCO regarding settlement of Securitization dues of OHPC Ltd. and directed to GRIDCO for acceptance of proposal, which GRIDCO accept the proposal. In response to which, GRIDCO proposed for INR10,000.00 Lakhs full & final settlement against interest of INR 15293.00 Lakhs to OHPC. However, the Board of Directors at their 167th meeting held on 30.06.2022, has not agreed for the proposal of GRIDCO for an interest rate @ SBI FD rate and stick to the proposal of DoE, GoO.

OHPC has pledged (iii) (a) Fixed deposit of INR 526.00 Lakhs & INR

853.27 Lakhs with Punjab National Bank, Station Square Branch, Bhubaneswar & Saheed Nagar Branch, Bhubaneswar respectively, towards issue of Bank Guarantee to Ministry of Coal for commitment of terms of Coal agreement. (b) Fixed deposit of INR 5173.44 Lakhs with HDFC, Jharpada Branch towards margin money for opening of Letter of Credit in favour of M/s Voith Hydro India Pvt. Limited towards R & M work of HHEP, Burla and CHEP, Chiplima. (c) Fixed deposit of INR 2000.00 Lakhs with Axis Bank, Saripur Branch towards margin money for opening of Letter of Credit in favour of M/s Voith Hydro India Pvt. Limited towards R & M work of UIHEP, Indravati.

8	**Other Non - Current Assets**		
(a)	**Capital Advances**		
	Unsecured, considered good	2,124.65	1,384.61
(b)	**Advances Other than Capital Advances**		
	Unsecured, considered good	-	-
	Advance to Supplier	0.45	0.45
	Advance to Contractor	-	0.12
		2,125.10	1,385.18
9	**Inventories** (valued at lower of cost and net realizable value)		
(a)	Stores and Spares	5,585.87	5,200.76
(b)	Inventory in transit	-	4.80
	Less : Provision for Loss of Inventory	(239.44)	(245.35)
		5,346.43	**4,960.21**
	Current Financial Asset	487.35	291.92
10	**Trade Receivable**		
(a)	Outstanding for a period exceeding six months from due date of payment		
	Unsecured , considered good		
(b)	Outstanding for a period less than six months from due date of payment	**487.35**	**291.92**
	Unsecured , considered good	8,016.07	9,980.25
		8,016.07	**9,980.25**
		8,503.42	**10,272.17**
	Additional Disclousre to Trade Receivable:		
	Refer to Annexure-III (A & B)		
11	**Cash and Cash Equivalents**		
(a)	Balances with Banks		
	(i) Balance with Bank in Deposit Accounts	14,598.20	-
	(ii) Other Bank Balance	59,849.69	17,216.83
(b)	Cash in Hand	2.72	3.77
©	Others	-	-
	(i) Postal Orders & Stamps	0.31	0.30
	(ii) Remittance in transit	-	1.87
		74,450.92	**17,222.77**
12	**Bank Balance other than Cash and Cash Equivalents**		
	(i) Balance with Bank in deposit accounts (3 Month to 12 months)	42,707.00	52,617.17
	(ii) Held as margin money in Fixed Deposit	6,400.22	4,355.25
		49,107.22	**56,972.42**

	OHPC has pledged (ii) (a) Fixed deposit of INR 2,732.73 Lakhs (Incl. of accrued Interest) with Punjab & Sind Bank, Ashok Nagar Branch, Bhubaneswar towards its 1/3rd share of margin for facilitating the JV company BWCCL to provide BG of INR 7,500.00 Lakhs in favour of Ministry of Coal, Govt. of India. (b) Fixed deposit of INR 1,508.42 Lakhs with Canara Bank, MID Corporate Branch, Bhubaneswar & INR 199.00 Lakhs and INR 200.07 Lakhs with Punjab National Bank, Station Square Branch & Saheed Nagar Branch, Bhubaneswar respectively towards issue of Bank Guarantee to Ministry of Coal for commitment of terms of Coal agreement. (c) Fixed deposit of INR 1,760.00 Lakhs with ICICI Bank, Saheed Nagar Branch towards margin money for opening of Letter of Credit in favour of M/s Voith Hydro India Pvt. Limited towards R & M work of UIHEP, Indravati. In case of GEDCOL, Fixed deposit kept with Andhra Bank for INR 10.00 Lakhs & Union Bank of India for INR 4.20 Lakhs have been pledged as security deposit for issuance of Bank Guarantee.		
13	**Loans**		
(a)	**Security Deposits**		
	Unsecured, considered good	-	-
	Deposit with Others	433.34	250.82
(b)	**Loans to related parties**		
	Unsecured, considered good		
	GEDCOL(100% subsidiary Company)	-	-
	(receivable with interest @ FD rate in the month of Drawl +1%)		
	OCPL (49% Joint Venture Company)	-	40.00
	(receivable with interest @ FD rate in the month of Drawl +1%)		
		433.34	290.82
14	**Others**		
	Claims Receivables	4,616.74	5,660.16
	Receivable from GRIDCO on Machhakund	2,569.71	4,268.88
	Dam Share Receivable from W.R.Department on accounts of Indravati	5,121.75	4,015.03
	Interest Accrued but not due on Bank Deposit	935.63	1,105.44
	Interest Receivable from Others	37.70	34.17
	Other Receivable from Staff	1.02	1.02
		13,282.55	**15,084.70**

15	**Other Current Assets**		
	Capital Advanes		
	Unsecured, considered good	860.54	130.51
	Advances other than Capital Advances		
(a)	**Other Advances**		
	(i) Advance to Suppliers	313.53	559.44
	(ii) Advance to Contractors	2,224.85	36.86
	(iii) Advance to Others	61.62	391.61
	(iv) Advance to Staffs	262.88	219.77
(b)	**Other Advances**		
	(i) Advance Income Tax (TDS)	11,692.35	10,466.23
	(ii) Advance Income Tax	393.41	554.91
	(iii) Advance Income Tax (TCS)	10.73	10.14
	Others		
	(i) OHPC Rehabilitation Assistance Trust Fund	0.10	0.10
	(ii) Pre-Paid Expenses	195.12	191.77
	(iii) Other Misc. Asset	5.34	5.34
	(iv) Other receivable from staff	1.42	-
	(v) OHPC Gratuity Fund	43.06	50.00
		16,064.95	12,616.68
16	**Equity Share Capital**		
(a)	Authorized Share Capital		
	Equity Shares of INR 1000/- each (Nos)	200.00	200.00
	Equity Shares of INR 1000/- each (INR)	2,00,000.00	2,00,000.00
(b)	**Issued, Subscribed and Fully Paid-up**		
	Equity Shares of INR 1000/- each (Nos)	83.32	83.32
	Equity Shares of INR 1000/- each (INR)	83,319.07	83,319.07
		83,319.07	**83,319.07**
(C)	**Reconciliation of Shares at the beginning and at the end of reporting period (Issued)**		
	Equity Shares		
	At the beginning of the year in Nos	**83.32**	**81.07**
	Issued during the year in Nos	-	2.25
	Outstanding at the end of the year in Nos	**83.32**	**83.32**
	Equity Shares		
	At the beginning of the year in INR	83,319.07	81,065.07
	Issued during the year in INR	-	2,254.00
	Outstanding at the end of the year in INR	**83,319.07**	**83,319.07**
(d)	**Shares held by each Share Holder holding more than 5 % Shares**		
	Governor of Odisha represented by DoE (Nos) % of holding		
(e)	**Shares issued for consideration other than Cash (last five years)**	**100%**	**100%**
(f)	**Terms/rights attached to Equity Shares**		

	The company has only one class of equity shares having par value of INR 1,000 per share. 100% of the shares are held by Governmentof Odisha represented by DoE.		
(g)	**Share holding of Promoters as at 31st March 2022** **Promotor Name No of shares % of Total share % Changed During the year** Governor of Odisha 8331901 99.9999% Nil **Share holding of Promoters as at 31st March 2021** **Promotor Name No of shares % of Total share % Changed During** the year Governor of Odisha 8331901 99.9999% Nil		
17	**Other Equity**		
(i)	**Other Reserves**		
	(a) Capital Reserve		
	Balance as per last financial Statements-Dam Sharing Reserve	**10,000.00**	**10,000.00**
	Add: Transfer from surplus balance in Profit & Loss	-	-
	Closing Balance	**10,000.00**	**10,000.00**
	Reserves representing unrealized Gains / Losses		
	(a) Equity instruments through Other Comprehensive Income	-	-
	Less: Deferred Tax	-	-
	(b) Re measurements of the net defined benefit plans	(23,197.93)	(20,351.66)
	Add: During the year	(2,802.44)	(2,689.86)
	Less: Deferred Tax (OCI)	705.32	(178.76)
	(iii) Share of Profit / (Loss) of Equity Accounted investees (Net of		
	Taxes) (OCI)	(124.06)	22.35
	Closing Balance	**(25,419.11)**	**(23,197.93)**
(ii)	**Retained Earnings**		
(a)	**Surplus at the beginning of the year**	1,31,926.07	1,19,124.52
	Add : Profit for the year	12,859.80	15,801.55
	Less : Transfer to General Reserve	-	-
	Less : Dividend Paid	(172.92)	(3,000.00)
	Less : Tax on Dividend	-	-
	Less : Deferred Tax Liabilities not charged in previous years	-	-
	Prior year Income/ Expenses	-	-
		1,44,612.95	**1,31,926.07**
	Total	**1,29,193.84**	**1,18,728.14**
	Non - Current : Financial Liabilities		
18	**Borrowings**		
	Term Loans		
	From Other Parties - Unsecured		
	Indian Rupee Loan from Government of Odisha		
(a)	**UIHEP- TL (1)**	**12,962.90**	**15,985.90**

	As per Dept. of Energy, Govt. of Odisha order No.3060 dtd.31.03.2015 and subsequent DoE Notification No.5843 dtd.03.07.2015 the total loan of INR 82146.90 Lakhs is divided into two parts i.e. INR 29885.00 Lakhs as equity included in Note-16 and balance of INR 52261.90 Lakhs as loan with 7% interest payable		
	w.e.f. 01.04.2006. This loan is payable in 15 equal annual instalments		
	w.e.f. 2010-11 with 4 years moratorium. OHPC, out of the said loan amount of INR 52261.90 Lakhs, repaid INR 36,276.00 Lakhs till 31.03.2022 & balance loan amount of INR 12962.90 Lakhs is shown as above and balance loan amount of INR 3023.00 Lakhs is shown in note 23 under Borrowings from other parties.		
	There is no default as on balance sheet date in repayment of borrowings and interest will be paid after repayment of principal is over as approved by Hon'ble OERC in tariff order dtd.20.03.2013		
(b)	**Loan for Old Project** As per Dept. of Energy. Govt. of Odisha order No. 3060 dtd.31.03.2015 and subsequent DoE Notification No.5843 dtd.03.07.2015, the total bond amount of INR 76,620.00 Lakhs issued as per original Notification No.SRO250 dtd.01.04.1996, is now treated as loan @ 7% interest which is payable from the Financial Year 2015-16 & shown accordingly i.e.INR 76,620.00 Lakhs loan as above and INR 37,543.80 Lakhs as interest payable to State Govt. of Odisha is shown at current-other financial liabilities in Note-25(m) Government notification is silent regarding term of repayment of loan, OHPC considers 15 years equal installment as repayment of loan in line with UIHEP loan.	**76,620.00**	**76,620.00**
		89,582.90	**92,605.90**
19.	**Others**	8.05	5.27
	Security Deposits from Contractors/ Suppliers		
		8.05	**5.27**
20.	**Provisions**		
	(a)Provision for Leave Salary	6,250.45	6,234.84
	(b) Provision for Ex-Gratia (06 Month Salary)	369.84	-
		6,620.29	**6,234.84**
21.	**Deferred Tax Liabilities (Net)**		
	Deferred Tax Liabilities		
	Deferred Tax Liabilities / (Assets) at the beginning of the year	5,801.77	9,278.68
	Deferred Tax Liabilities / (Assets) during the year on account of	(489.82)	(3,476.91)
	temporary difference		
	Deferred Tax Liabilities / Assets at the end of the year	5,311.95	5,801.77

22	**Other Non Current Liability** Grant In Aid- from Government Deferred Income *	17,065.23	13,391.57
		17,065.23	13,391.57
	GRANTS IN AID-FROM GOVERNMENT-DEFERRED INCOME		
	As at the beginning of the year	13,391.57	12,349.28
	Add: Received during the year	3,736.64	1,089.56
	Less: Related to Statement of Profit and Loss	62.98	47.27
	Balance as at the year end	17,065.23	13,391.57
	*** Grant includes:-**		
	(a) PSDF Grant received during the year was Nil , However interst earned on PSDF deposits upto 31 march 2022 was INR 4.24 Lakhs. (b) Received from E/C Electricity cum PCEL & SDA Odisha towards implemetation of street lighting Demonstration Project at Balimela for INR 6.23 Lakhs (c) Balance Odisha Govt grant related to Pump Storage UIHEP for INR 768.78 Lakhs will be received for DPR cost and IFC payment on actual basis. (Out of Total DPR Preparation fee of INR 974.00 Lakh)		
	In case of GEDCOL:		
	(d) Infrastructure Assistance received from Govt. of Odisha for INR 6000.00 Lakhs .		
	(d) For Roof Top Project (4 MW), INR 1880.00 Lakhs has been received from Govt. of Odisha. As per project implement agreement dated 30.07.2016 private operator will be entitled for payment of INR 980 Lakhs towards NPC of capital subsidy from GEDCOL out of INR 1880.00 Lakhs subject to fulfillment of certained obligations envisages under PIA dated 30.07.2016.		
	(e)For 16.40 MW Solar Capacity Project on un-utilized land available at 8 nos Grid / Substation of OPTCL and 1 nos. at Mukhiguda Power House of OHPC (as per 13th Finance Commission) for INR 3810.00 Lakhs. Out of 16.40 MW solar capacity project, GEDCOL awarded contract to Private Developer for execution of 8 MW Solar Power Plant in 5 different sites of Odisha.		
	Viability Gap Funding: (f) INR 3726.17 lakhs has been received from Govt. of India (GoI) towards VGF (Viability Gap Funding). Govt. of India (GOI) through Ministry of New and Renewable energy (MNRE) has notified guideline to Solar Power developer for setting up of 750MW of Grid connected Solar PV Power Projects under Phase-II Batch-I of the JNNSM. The guideline includes Viability Gap Funding (VGF) support to GEDCOL in order to minimise the impact of tariff on buying utilities for its 20MW Solar Project at Manamunda. A VGF Securitization Agreement entered by Solar Energy Corporation of India (SECI) & GEDCOL which specify the conditions for recovery of VGF for the period from 6th year and up to 25th year (20Years) from the COD.		

23	**Borrowings**		
	From other parties		
	Loans repayable on demand (unsecured)-from Government of Odisha	-	-
	POTTERU	1,430.00	1,430.00
	Current maturities of Long Term Debt	3,023.00	3,023.00
		4,453.00	**4,453.00**
	No interest is payable on this Loan since 01.04.2001 as per the decision of Govt. vide DoE Notification dt.29.01.2003 & DoE letter No. 2404 dt. 21.03.2011.		
24	**Trade Payables**		
	Trade Payables - Due to Others		
	Sundry Creditors for Supply of Materials	1,022.81	3,089.32
	Sundry Creditors for Works	383.77	472.46
	Sundry Creditors for Others	117.02	139.82
		1,523.60	**3,701.60**
	Additional Disclousre to Trade Payable:		
	Refer to Annexure-IV (A & B)		
	In case of GEDCOL:		
	Trade Payables are subject to confirmation. Pending such confirmation, the balance as per books have been taken into account. Trade payables are non-interest bearing.		
	Current : Financial Liabilities		
25	**Others**		
(a)	Employees Liabilities	16,414.15	15,915.75
(b)	OHPC PF Trust	23.13	91.13
(c)	Liability to Others	11,177.25	8,873.32
(d)	Security Deposit from Contractors / Suppliers	584.67	612.37
(e)	EMD from Contractors / Suppliers	36.54	51.84
(f)	Other Security Deposit	410.19	409.62
(g)	Retention Money / Withheld A/C #	4,346.77	3,772.73
(h)	Payable to APGENCO on Machhakund A/C *	506.23	1,519.36
(i)	Payable to Machhakund	-	-
(j)	State Govt. loan converted to equity pending for allotment	-	-
(k)	Security Deposit from Employees	4.47	4.27
(l)	Interest Payable on UIHEP Govt. Loan	46,683.17	45,352.55
(m)	Interest on State Government Loan (Old Projects)	37,543.80	32,180.40
		1,17,730.37	**1,08,783.34**
	* OHPC received an amount of INR 3977.21 Lakhs & INR 684.81 Lakhs in 2021-22 from GRIDCO including arrear dues of APGENCO for 2020-21 towards cost of power & O&M charges and additional 20% share towards cost of power against Machhkund . So the amount shown as payable to APGENCO comes to INR 506.23 Lakhs as on 31.03.2022. As the Odisha share of assets and liabilities		

	have not been quantified and transferred to OHPC, the receipts and payments on account of Machhakund Project are not shown in the statement of Profit and Loss account of OHPC . # The withheld amount of INR 1448.26 lakhs includes a sum of INR 1269.50 lakh has been withheld from BHEL (20MW SPV Project at Manamunda), INR 178.01 lakh has been withheld from M/s Azure Power Mercury Pvt Ltd (4MWp BBSR-CTC roof top project, on account of recovery of LD for INR 67.56 lakh for delay in execution of the project, INR 110.45 lakhs reduction of guaranteed CUF. However, the LD amount of INR 67.56 lakhs imposed on M/s Azure Power Mercury Pvt. Ltd. has not been recognized in the revenue due to non- confirmation from the party.		
	O & M Cost	2,719.72	1,604.70
	Cost of Power	-	61.08
		2,719.72	**1,665.78**
26	**Other Current Liabilities**	85.75	2,231.81
	Advance against Sale of Scrap		
	Odisha Hydro Power Corporation Limited		
	Advance Against Sale of Share	50,000.00	-
		50,085.75	2,231.81
	INR 50,000.00 lakh has been received from Govt. of odisha during the FY 2021-22 towards advance for transfer of shares held by OHPC Ltd. in OPGC Ltd. The balance amount against transfer of shares shall be released during FY 23 after completion of the due diligence and necessary formalities as per Letter No.-PT2-ENG-HYD-HYDRO- 0085-2020/2299/En., dated 16.03.2022 of Deptt. of Energy, Govt. of Odisha.		
27	**Provisions**		
(a)	**Provision for Employee Bbenefits**		
	(i) Provision for Arrear Salary	637.90	1,627.58
	(ii) Provision for Bonus	0.70	5.92
	(iii)Provision for Leave Encashment	900.90	947.99
	(iv)Provision for Ex-Gratia (06 Month Salary)	50.40	-
(b)	**Other Provisions**		
	(i) Provision for Income Tax	332.09	113.74
	(ii) Provision for Others	1,167.27	1,658.44
	(iii) Provision for Loss of Asset	10.15	10.15
	(iv) Provision for CSR	-	25.52
(v)	Provison for Gratuity	2.73	-
		3,102.14	**4,389.34**

28	**Revenue from Operations**		
	Revenue from Sale of Electricity	46,589.55	52,114.01
	Other Operating Revenue	300.15	1,368.15
		46,889.70	**53,482.16**
29	**Other Income**		
	Interest on Employees Advances	0.14	0.89
	Interest on Bank Deposits	3,454.36	8,484.64
	Interest on Others	70.62	45.36
	Interest in lieu of DPS from GRIDCO	1,454.03	-
	Sale of Tender Paper	54.26	38.61
	House Rent Recovery	50.57	49.14
	Vehicle Charges Recovery	3.26	4.96
	Electricity Charges Recovery-Employees	5.75	5.81
	Electricity Charges Recovery-Contractors	7.99	6.66
	Guest House Charges Recovery	5.06	4.93
	Sale of Scrap	1,953.29	424.35
	Amortization of-GRANT-IN-AID	62.98	47.27
	Other Miscellaneous Receipt	12.19	24.05
	Recovery from Penalties	15.19	26.97
	Receipt from RTI	0.07	0.03
	Insurance Claim Received	28.64	28.76
	Forfeiture of EMD/SD	17.07	32.54
	Dam Share from DOWR	1,106.72	1,012.43
	Profit On sale of Asset	287.70	-
	Processing Fees	3.00	2.00
	Reimbursement from GRIDCO on A/C of Income Tax	3,518.90	4,290.00
		12,111.79	**14,529.40**
30	**Repair & Maintenance Expenses**		
	R&M to Plant and Machinery	1,859.12	1,548.35
	R&M to Building	586.24	930.60
	R&M to Civil Works	638.86	315.49
	R&M to Hydraulic Works	275.88	331.89
	R&M to Line Cables Networks	21.61	28.60
	R&M to Vehicles	31.05	6.03
	R&M to Furniture & Fixtures	0.50	0.43
	R&M to Office Equipments	25.30	9.92
	R&M to Electrical Installation	104.00	60.40
	R&M to Water Supply Installation	102.77	85.06
	R&M to Substation Equipments	70.79	35.72
	R&M to Dam Maintenance	2,418.95	1,773.38
		6,135.07	**5,125.87**

31	**Operation Expenses**		
	Power and Fuel	516.34	605.53
	Insurance Charges	234.90	247.80
	Oil, Lubricant & Consumables	155.56	104.57
	Transportation Charges	-	0.32
	Hire Charges of Vehicles/Machineries	244.39	200.78
	Refreshment(Operation)	1.85	2.40
	Other Operational Expenses	59.51	53.08
	Watch & Ward of Power House	859.05	857.21
	Annual Maintenance Cost	3.70	-
		2,075.30	**2,071.69**
32	**Employee Benefits Expense**		
	Salaries & Allowances	5,783.80	5,875.62
	Wages & Allowances	5,525.18	5,557.01
	Bonus	0.21	5.68
	Payment to Apprentices & Trainees	80.93	74.13
	Contribution to PF and other Funds	4,551.77	6,548.25
	Employees Welfare Expenses	560.76	560.00
	Other Employee Benefit Expenses	2,431.04	3,122.36
		18,933.69	**21,743.05**
33	**Administrative & General Expenses**		
	Rent	105.48	97.90
	Rates and Taxes	11.90	12.62
	License & Regn. Expenses	0.48	0.42
	Fees & Subscriptions	16.21	9.63
	Insurance Charges	6.50	17.56
	Communication Expenses	53.06	72.78
	Travelling & Conveyance Expenses	246.35	178.26
	Printing & Stationery	61.10	43.67
	Electricity & Water Charges	178.95	174.72
	Legal Expenses	66.48	90.11
	Professional & Consultancy Charges	23.38	120.83
	Audit Fees & Expenses	44.39	38.36
	Advertisement & Publicity	79.82	72.65
	Training, Seminar & Conference	45.41	42.56
	Office Upkeep & Maintenance	30.69	29.41
	Watch & Ward Charges	360.42	320.48
	Repair & Maintenance Others	0.17	0.06
	Recruitment Expenses	0.38	21.97
	Meeting Expenses	19.19	17.34
	Transit House Expenses	18.38	9.37

	Electrical Accessories	0.02	-
	Loss of Assets	5.70	-
	Survey & Inspection Exp. for Pump Storage Project	2.91	3.66
	Loss on Inventories	4.17	0.96
	Corporate Social Responsibility Expenses	1,298.88	1,470.61
	Other Administrative & General Expenses	718.35	640.66
	Donation	200.00	-
		3,598.77	**3,486.59**
34	**Finance Costs**		
	Interest on Bank Loan & Others	9.66	745.73
	Interest on Gov. Loan	1,330.62	1,542.23
	Interest on Gov. loan - Old Power House	5,363.40	5,363.40
	Bank Charges	7.28	44.44
		6,710.96	**7,695.80**
35	**Depreciation and Amortization Expenses**	7,360.25	7,042.63
	Depreciation of Tangible Assets		
		7,360.25	7,042.63
36	**Exceptional Items**	-	3.51
	Voluntary Separation Scheme Payment		
		-	**3.51**
	Other Comprehensive Income	(2,802.44)	(2,689.86)
		(2,802.44)	**(2,689.86)**
37	**Payments to Auditor**		
	Statutory Audit Fees (Excl. of GST)	6.71	7.79
	Statutory Audit Expenses	5.84	3.69
	Tax Audit Fees (Excl. of GST)	1.50	1.50
	Other Audit Fees	21.88	19.18
	Other Audit Expenses	8.46	6.20
		44.39	**38.36**

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

38 The following table summarises the financial information of JVs and associates of the group and reconciliation of the carrying amounts of the group's interest in them.

(a) Odisha Thermal Power Corporation

Summarised Balance Sheet

(INR IN LAKHS)

	31st March 2022	31st March 2021
Current Assets		
Cash and Cash Equivalents	432.14	448.80
Other Assets	2,923.72	2,713.48
Total Current Assets	**3,355.86**	**3,162.28**
Total Non-Current Assets	30,760.64	27,582.79
Total Assets (A)	**34,116.50**	**30,745.07**
Current Liabilities		
Financial Liabilities (excluding Trade Payables)		
Other Liabilities	585.18	90.88
Total Current Liabilities	585.18	90.88
Non-Current Liabilities		
Financial Liabilities (excluding Trade Payables)		
Other Liabilities		
Total Non-Current Liabilities	-	-
Total Liabilities (B)	585.18	90.88
Net Assets (A-B)	33,531.32	30,654.19
Group's Share of Net Assets (50%)	**16,765.66**	**15,327.09**
Carrying Amount of Interest in OTPC	16,765.66	15,327.09
Summarised Statement of Profit & Loss		
		31st March 2022
Revenue		-
Interest Income		51.42
Depreciation & Amortization		16.89
Interest Expenses		-
Other Expenses		157.39
Profit		(122.86)
Other Comprehensive Income		
Total Comprehensive Income		(122.86)
Group's Share of Profit (50%)		(61.43)
Group's Share of OCI (50%)		
Group's Share of Total Comprehensive Income (50%)		(61.43)
(b) Baitarni West Coal Company Limited		

Summarised Balance Sheet		
	31st March 2022	**31st March 2021**
Current Assets		
Cash and Cash Equivalents	3,290.31	3,211.49
Other Assets	124.06	123.46
Total Current Assets	**3,414.38**	**3,334.95**
Total Non-Current Assets	2.58	3.09
Total Assets (A)	**3,416.96**	**3,338.04**
Current Liabilities		
Financial Liabilities (excluding Trade Payables)	-	-
Other liabilities	38.13	42.00
Total Current Liabilities	**38.13**	**42.00**
Non-Current Liabilities		
Financial Liabilities (excluding Trade Payables)	-	-
Other Liabilities	1.42	0.12
Total Non-Current Liabilities	**1.42**	**0.12**
Total Liabilities (B)	39.55	42.12
Net Assets (A-B)	3,377.41	3,295.92
Group's Share of Net Assets (33.33%)	1,125.80	1,098.64
Carrying amount of Interest in BWCCL	1,125.80	1,098.64
Summarised Statement of Profit & Loss		
		31st March 2022
Revenue		-
Interest Income		172.29
Depreciation & Amortization		0.51
Interest Expenses		0.01
Income Tax Expense		31.41
Profit (After adjustment of Previous year restated fig.)		**81.48**
Other Comprehensive Income		
Total Comprehensive Income		81.48
Group's Share of Profit (33.33%)		27.16
Group's Share of OCI (33.33%)	-	
Group's Share of Total Comprehensive Income (33.33%)		**27.16**
(c) **Odisha Coal & Power Limited**		
Summarised Balance Sheet		**(INR IN LAKHS)**
	31st March 2022	**31st March 2021**
Current Assets		
Cash and Cash Equivalents	22,497.31	1,914.13
Other Assets	29,081.78	21,343.18
Total Current Assets	51,579.09	23,257.31
Total Non-Current Assets	1,57,853.26	1,48,886.91
Total Assets (A)	**2,09,432.35**	**1,72,144.22**

	Current Liabilities		
	Financial Liabilities (excluding Trade Payables)	11,947.64	12,226.91
	Other Liabilities	24,966.21	8,561.63
	Total Current Liabilities	**36,913.85**	**20,788.54**
	Non-Current Liabilities		
	Financial Liabilities (excluding Trade Payables)		
	Other Liabilities	1,15,338.41	1,13,997.40
	Total Non-Current Liabilities	1,15,338.41	1,13,997.40
	Total Liabilities (B)	1,52,252.26	1,34,785.94
	Net Assets (A-B)	57,180.09	37,358.28
	Group's Share of Net Assets (49%)	28,018.24	18,305.56
	Carrying amount of Interest in OCPL	**28,018.25**	**18,305.56**
	Summarised Statement of Profit & Loss		
			31st March 2022
	Revenue		-
	Interest Income		53,231.15
	Depreciation & Amortization		2,272.11
	Interest Expenses		9,639.66
	Income Tax Expense		4,606.71
	Profit (After adjustment of Previous year restated fig.)		15,826.82
	Other Comprehensive Income		-
	Total Comprehensive Income		15,826.82
	Group's Share of Profit (49%)		7,755.14
	Group's Share of OCI (49%)		-
	Group's Share of Total Comprehensive Income (49%)		**7,755.14**
(d)	**GEDCOL SAIL Power Corporation Limited**		
	Summarised Balance Sheet		
		31st March 2022	**31st March 2021**
	Current Assets		
	Cash and Cash Equivalents	918.34	923.71
	Other Assets	16.55	6.51
	Total Current Assets	**934.89**	**930.22**
	Total Non-Current Assets	885.24	96.14
	Total Assets (A)	1,820.13	1,026.36
	Current Liabilities		
	Financial Liabilities (excluding Trade Payables)	-	-
	Other Liabilities	814.49	18.95
	Total Current Liabilities	814.49	18.95
	Non-Current Liabilities		
	Financial Liabilities (excluding Trade Payables)		
	Other Liabilities	-	-
	Total Non-Current Liabilities	-	-

	Total Liabilities (B)	814.49	18.95
	Net Assets (A-B)	1,005.63	1,007.41
	Group's Share of Net Assets (74%)	744.17	745.48
	Carrying Amount of Interest in GSPCL	**744.17**	**745.48**
	Adjusted against other Interest of Group in GSPCL		
	Summarised Statement of Profit & Loss		
			31st March 2022
	Revenue		-
	Interest Income		27.11
	Depreciation & Amortization		0.19
	Interest Expenses		-
	Income Tax Expense		-
	Profit		**(1.77)**
	Other Comprehensive Income		-
	Total Comprehensive Income		(1.77)
	Group's Share of Profit (74%)		(1.31)
	Group's Share of OCI (74%)		-
	Group's Share of total Comprehensive Income (74%)		**(1.31)**
(e)	**Odisha Power Generation Corporation Limited**		
	Summarised Balance Sheet		**(INR IN LAKHS)**
		31st March 2022	**31st March 2021**
	Current Assets		
	Cash and Cash Equivalents	292.77	74.84
	Other Assets	1,07,419.23	80,967.39
	Total Current Assets	1,07,712.00	81,042.23
	Total Non-Current Assets	10,51,309.70	10,44,104.23
	Total Assets (A)	**11,59,021.70**	**11,25,146.46**
	Current Liabilities		
	Financial Liabilities (Excluding Trade Payables)	1,83,795.58	1,18,160.24
	Other Liabilities	26,839.17	15,329.36
	Total Current Liabilities	2,10,634.75	1,33,489.60
	Non-Current Liabilities		
	Financial Liabilities (excluding Trade Payables)		
	Other Liabilities	6,59,207.49	7,12,641.11
	Total Non-Current Liabilities	6,59,207.49	7,12,641.11
	Total Liabilities (B)	8,69,842.24	8,46,130.71
	Net Assets (A-B)	**2,89,179.46**	**2,79,015.75**
	Group's Share of Net Assets (49%)	1,41,697.94	1,36,717.72
	Carrying amount of Interest in OPGC	**-**	**-**
	Adjusted against other Interest of Group in OPGC		
	Summarised Statement of Profit & Loss		

	31st March 2022
Revenue	2,85,213.20
Interest Income	1,465.49
Depreciation & Amortization	30,196.56
Interest Expenses	73,356.01
Income Tax Expense	(3,137.19)
Profit	(10,283.07)
Other Comprehensive Income	(253.19)
Total Comprehensive Income	**(10,536.26)**
Group's Share of Profit (49%)	(5,038.70)
Group's Share of OCI (49%)	(124.06)
Group's Share of Total Comprehensive Income (49%)	**(5,162.77)**

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2022 (All amounts in Indian rupees, except share data and unless otherwise stated)

39 Income Tax Expenses

I) Income Tax recognised in Profit or Loss

a)	**Current Tax Expenses**	**31st March 2022**	**31stMarch 2021**
	Current Year	3,793.01	5,885.21
	Deferred Tax Expenses		
	Origination and Reversal of Temporary differences	**215.50**	**(3,655.67)**
	Reduction in Tax Rate		
ii)	Income Tax recognised in OCI		
		31st March 2022	**31st March 2021**
	Remeasurements of defined benefit plans	(705.32)	178.76
	Total Income Tax Expense relating to OCI Items	(705.32)	178.76
b)	Reconciliation of Tax Expense and Accounting Profit		
		31st March 2022	31st March 2021
	Accounting Profit before Tax from continuing Operations	16,868.31	18,031.09
	Accounting Profit before Tax from discontinued Operations		
	Accounting Profit before Tax	**16,868.31**	**18,031.09**
	Rate of Income Tax applicable to OHPC (Opting Sec.115BAA)	25.168%	25.168%
	Tax using the Company's Domestic Tax Rate	4,245.42	4,538.06
	Adjustments in respect of Current Income Tax of previous years		
	Income not considered for Tax purpose		
	Carried forward Tax Losses Utilised	-	-
	Income not considered for Tax purpose	-	-
	Expense not allowed for Tax purpose	1,480.00	1,453.58
	Loss of Subsidiary, JV & Associates	2,680.86	(2,811.33)
	Other Temporary differences	(11.86)	1,334.50
	At the effective Income Tax Rate of 25.168%	**1,044.22**	**(5.85)**
	Difference in Tax Rate for Subsidiary	1,496.63	(1,353.00)
	Tax impact of reversal of Deferred Tax Assets on Carry Forward Loss due to change in Tax Rate		
	Income Tax reported in the statement of Profit and Loss	3,793.01	5,885.21
	Income Tax attributed to discontinued Operations		
	Total	**3,793.01**	**5,885.21**
c)	Amounts recognised Directly in Equity		
		31st March 2022	**31st March 2021**
	Current Tax	-	-
	Deferred Tax	-	-
	Total	-	-

d)	**Deferred Tax Assets and Liabilities**		
	Deferred Tax relates to the following:		
		31st March 2022	**31st March 2021**
	Fixed Asset	133.99	(3,820.77)
	Leave	81.51	162.28
	On actuarial gain and Losses - Employee Expense	(705.32)	178.76
	Provision for Impairment	-	2.82
	Total	**(489.82)**	**(3,476.91)**
e)	**Reconciliation of Deferred Tax Assets / Liabilities**		
		31st March 2022	**31st March 2021**
	Opening Balance	5,801.77	9,278.68
	Deferred Tax recognized for the first time		-
	Tax Income/Expense during the period recognised in Profit or Loss	(489.82)	(3,476.91)
	Tax Income/Expense during the period recognised in Profit or	-	-
	Loss from discontinued operations		
	Closing Balance	5,311.95	5,801.77
f)	Reversal of Deferred Tax Assets/ Liabilities due to implementation of Section 115BAA		
		31st March 2022	**31st March 2021**
	Fixed Asset	-	3,532.18
	Leave	-	(168.96)
	On OCI Component	-	(855.75)
	Provision for Impairment	-	(2.82)
	Total	-	2,504.65
40	**Earnings Per Share:**		
	The Earnings Per Share (Basic and Diluted) are as under:		
	Particulars	31st March 2022	31st March 2021
	Opening Balance (A)	83.32	81.07
	Weighted average number of equity shares issued during the year (B)	-	0.15
	Weighted average number of Equity Shares outstanding for the year (C=A+B)	83.32	81.22
	Profit for the year attributable to Equity Share Holders (D)	12,859.80	15,801.55
	EPS in INR (E=D/C)	154.34	194.55

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

41 1. Financial instruments

A. Accounting Classification and Fair Values

(INR IN LAKHS)

	Carrying Amount				Fair Value			
March 31, 2022 INR	**FVTPL**	**FVTOCI**	**Amortised Cost***	**Total**	**Level 1**	**Level 2**	**Level 3**	**Total**
Financial Assets								
Cash and Cash Equivalents	-	-	74,450.92	74,450.92	-	-	-	74,450.92
Bank Balance other than above	-	-	49,107.22	49,107.22				49,107.22
Non- Current Financial Asset: Loans	-	-	36.56	36.56	-	-	-	36.56
Current Financial Assets: Loans	-	-	433.34	433.34	-	-	-	433.34
Trade and Other Receivables	-	-	8,503.42	8,503.42	-	-	-	8,503.42
Other Non Current Financial Asset	-	-	76,814.67	76,814.67	-	-	-	76,814.67
Other Current Financial Asset	-	-	13,282.55	13,282.55	-	-	-	13,282.55
	-	**-**	**2,22,628.68**	**2,22,628.68**	**-**	**-**	**-**	**2,22,628.68**
Financial Liabilities								
Long Term Borrowings	-	-	89,582.90	89,582.90	-	-		89,582.90
Short Term Borrowings	-	-	4,453.00	4,453.00	-	-		4,453.00
Trade and Other Payables	-	-	-		-	-	-	-
Other Non-Current Financial Liabilities	-	-	8.05	8.05	-	-		8.05
Other Current Financial Liabilities	-	-	1,17,730.37	1,17,730.37	-	-		1,17,730.37
	-	**-**	**2,11,774.32**	**2,11,774.32**	**-**	**-**	**-**	**2,11,774.32**
March 31, 2021 INR	**FVTPL**	**FVTOCI**	**Amortised Cost***	**Total**	**Level 1**	**Level 2**	**Level 3**	**Total**
Financial Assets								
Cash and Cash Equivalents	-	-	17,222.77	17,222.77		-	-	-17,222.77
Bank Balance other than above	-	-	56,972.42	56,972.42				56,972.42
Non- current Financial Asset: Loans	-	-	35.20	35.20	-	-	-	35.20
Current Financial Assets: Loans	-	-	290.82	290.82	-	-	-	290.82
Trade and Other Receivables	-	-	10,272.17	10,272.17	-	-	-	10,272.17
Other Non Current Financial Asset	-	-	69,020.57	69,020.57 -	-	-		69,020.57
Other Current Financial Asset	-	-	15,084.70	15,084.70 -	-	-		15,084.70
	-	**-**	**1,68,898.65**	**1,68,898.65**	**-**	**-**	**-**	**1,68,898.65**
Financial Liabilities								
Long Term Borrowings	-	-	92,605.90	92,605.90 -	-	-		92,605.90
Short Term Borrowings	-	-	1,430.00	1,430.00	-	-	-	1,430.00
Trade and Other Payables	-	-	-	-	-	-	-	-
Other Non-Current Financial Liabilities	-	-	5.27 5.27	- -	-			5.27
Other Current Financial Liabilities	-	-	1,11,806.34	1,11,806.34	-	-	-	1,11,806.34
	-	**-**	**2,05,847.51**	**2,05,847.51**	**-**	**-**	**-**	**2,05,847.51**

* All the financial assets and liabilities has been measured at amortized cost at balance sheet date. The carrying value approximates the fair value.

B. Measurement of Fair Values

The table shown below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined below:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities
- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices)
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs)

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

42 Financial Risk Management Objective and Policies

The Company's principal financial liabilities comprise loans and borrowings in domestic currency, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include investments, loans, trade and other receivables, and cash and short-term deposits that derive directly from its operations.

The Company is exposed to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Interest rate risk
- Market risk

The Company's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. This note presents information about the risks associated with its financial instruments, the Company's objectives, policies an processes for measuring and managing risk, and the Company's management of capital.

Credit Risk

The Company is exposed to credit risk as a result of the risk of counter parties defaulting on their obligations. The Company's exposure t credit risk primarily relates to investments, accounts receivable and cash and cash equivalents. The Company monitors and limits it exposure to credit risk on a continuous basis. The Company's credit risk associated with accounts receivable is primarily related to part not able to settle their obligation as agreed. To manage this the Company periodically reviews the financial reliability of its customers taking into account the financial condition, current economic trends and analysis of historical bad debts and ageing of account receivables.

Trade Receivables

Trade receivables represent the most significant exposure to credit risk. The Company extends credit to customer in normal course o business. The Company monitors the payment track record of the customer. Outstanding customer receivables are regularly monitored The Company evaluates the concentration of risk with respect to trade receivables is low, as its customers are mainly state government authorities and operate in largely independent markets. The tariff allows the company to raise bills on beneficiaries for late-paymen surcharge, which adequately compensates the Company for time value of money arising due to delay in payment.

Further, the fact tha beneficiaries are primarily State Governments/ State Discoms and considering the historical credit loss experience for trade receivables the Company does not envisage either impairment in the value of receivables from beneficiaries or loss due to time value of money due t delay in realization of trade receivables. However, the Company assesses outstanding trade receivables on an ongoing basis considerin changes in operating results and payment behaviour and provides for expected credit loss on case-to-case basis. As at the reporting date company does not envisage any default risk on account of non-realization of trade receivables. Accordingly, the Company has not applie the practical expedient of calculation of expected credit losses on trade receivables using a provision matrix.

Investment

Investments primarily includes investments in group companies and are subject to limited risk of changes in value of credit risk.

Cash and Cash Equivalents

Cash and cash equivalents comprise cash in hand and deposits which are readily convertible to cash. These are subject to insignifican risk of change in value or credit risk.

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the report in date was:

(INR IN LAKHS)

	31st March 2022	**31st March 2021**
Trade and Other Receivables	10,671.96	13,409.62
Investments	1,38,555.80	1,32,541.45
Cash and Cash Equivalents	74,450.92	17,222.77

Ageing analysis (Trade Receivables)	**31st March 2022**	**31st March 2021**
Upto 3 months	7,518.62	9,692.42
3-6 months	23.93	287.84
More than 6 months	2,168.55	3,429.37
	9,711.10	**13,409.63**

No significant changes in estimation techniques or assumptions were made during the reporting period.

Liquidity Risk

The Company is exposed to liquidity risk related to its ability to fund its obligations as they become due. The Company monitors and manages its liquidity risk to ensure access to sufficient funds to meet operational and financial requirements. The Company has access to credit facilities and monitors cash balances daily. In relation to the Company's liquidity risk, the Company's policy is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions as they fall due while minimizing finance costs, without incurring unacceptable losses or risking damage to the Company's reputation.

Maturities of Financial Liabilities

The contractual un discounted cash flows of financial liabilities are as follows:

(INR IN LAKHS

As at 31 March 2022	Less than 1 year	1-5 years	>5 years	Total
Long Term Borrowings	3,023.00	12,092.00	77,490.90	92,605.90
Short Term Borrowings	1,430.00	-	-	1,430.00
Trade and Other Payables	3,438.12	263.47	-	3,701.59
Other Non Current Financial Liabilities	-	5.27	-	5.27
Other Current Financial Liabilities	1,17,730.37	-	-	1,17,730.37
	1,25,621.49	**12,360.74**	**77,490.90**	**2,15,473.13**

As at 31 March 2021	Less than 1 year	1-5 years	>5 years	Total
Long Term Borrowings	3,023.00	12,092.00	80,513.90	95,628.90
Short Term Borrowings	1,430.00	-	-	1,430.00
Trade and Other Payables	3,438.12	263.47	-	3,701.59
Other Non Current Financial Liabilities	-	5.27	-	5.27
Other Current Financial Liabilities	1,11,806.34	-	-	1,11,806.34
	1,19,697.46	**12,360.74**	**80,513.90**	**2,12,572.10**

Market Risk

Market risk is the risk that changes in market prices - such as foreign exchange rates, interest rates and equity prices - will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

The company operates in a regulated environment. Tariff of the company is fixed by the Odisha Electricity Regulatory Commission (OERC) through Annual Revenue Requirement (ARR) comprising the following five components: 1. Return on Equity (RoE), 2. Depreciation, 3. Interest on Loans, 4. Operation & Maintenance Expenses and 5. Interest on Working Capital Loans. In addition to the above Foreign Currency Exchange variations and Taxes are also recoverable from Beneficiaries in terms of the Tariff Regulations. Hence variation in interest rate, currency exchange rate variations and other price risk variations are recoverable though tariff and do not impact the profitability of the company.

Foreign Currency Risk

The company is compensated for variability in foreign currency exchange rate through recovery by way of tariff adjustments under the OERC Tariff Regulations.

(a) Foreign Currency Risk Exposure:

The company's exposure to foreign currency risk at the end of the reporting period expressed in INR are as follows :

	31st March 2022	31st March 2021
Financial Liabilities		
Foreign Currency Loan from PFC	NIL	NIL
Other Financial Liability	NIL	NIL

Net Exposure to Foreign Currency Risk (Liabilities)

b) Sensitivity Analysis

There is no impact of foreign currency fluctuations on the profit of the company as these are either adjusted to the carrying cost of respective fixed asset/Capital Work-in-Progress or recovered as Regulatory Deferral Account Balances as per OERC Tariff Regulation.

Interest Rate Risk

Interest rate risk is the risk that an upward movement in the interest rate would adversely effect the borrowing cost of the company. The Company is exposed to long term and short-term borrowings. The Company manages interest rate risk by monitoring its fixed rate instruments, and taking action as necessary to maintain an appropriate balance.

The exposure of the Company's borrowings to interest rate changes at the end of the reporting period are as follows:

a) Interest Rate Risk Exposure **(INR IN LAKHS)**

	31st March 2022	31st March 2021
Fixed Rate Borrowings	92,605.90	95,628.90

b) Sensitivity Analysis

Since the Company does not have any floating rate borrowings, it is not subject any risk associated with the change in the rate of interest.

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

43A) Capital Management

The primary objective of the Company's capital management is to maximize the shareholder value. OERC Tariff Regulations prescribe Debt : Equity ratio of 70:30 for the purpose of fixation of tariff of Power Projects. Accordingly the company manages its capital structure to maintain the normative capital structure prescribed by the OERC.

The Board of Directors has the primary responsibility to maintain a strong capital base and reduce the cost of capital through prudent management of deployed funds and leveraging opportunities in domestic and international financial markets so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Company monitors capital using Debt : Equity ratio, which is net debt divided by total capital.

For the purpose of Company's capital management, capital includes issued capital and all other equity reserves. The Company manages its capital structure in light of changes in the economic and regulatory environment and the requirements of the financial covenants.

The Company manages its capital on the basis of net debt to equity ratio which is net debt (total borrowings net of cash and cash equivalents) divided by total Equity. The Debt : Equity ratio are as follows

(INR IN LAKHS)

	31st March 20223	1st March 2021
Total Liabilities	2,95,483.28	2,41,598.44
Less : Cash and cash equivalent including deposit more than 12 month	(1,18,749.92)	(69,839.94)
Adjusted Net Debt	**1,76,733.36**	**1,71,758.50**
Total Equity	2,12,512.91	2,02,047.21
Net debt to Equity Ratio	**0.83**	**0.85**

The Company has complied with the covenants as per the terms of the major borrowing facilities throughout the reporting period.

B) Dividends (By Parent Company)

	31st March 2022	31st March 2021
Equity Shares		
Final Dividend for the year ended 31st March 2021 of INR 54.7135 (31st March 2020 - INR 39.1405) per fully paid Shares	4,558.68	3,172.92
DDT on Final Dividend	-	-
Dividends not recognized at the end of the reporting period	**31st March 2022**	**31st March 2021**
In addition to the above, since year end the directors have recommended the payment of final dividend of INR 24.4438 per fully paid Equity Shares. This proposed Dividend is subject to the approval of Shareholder's in the ensuing Annual General Meetings.	2,036.64	4,558.68

44 (I) Other Explanatory Notes to Accounts
(II) Commitment & Contingent Liabilities

(INR IN LAKHS)

		31st March 2022	31st March 2021
(A)	(i) Estimated amount of contracts to be executed on capital account (net of advances and LCs opened) UIHEP, Mukhiguda , HHEP, Burla, CHEP, BHEP, UKHEP, Corporate Of ce and Other New Project.	65,544.37	78,355.97
	(ii) Uncalled Liability on Shares and other Investment partly paid	-	-
	(iii) Other Commitment.	-	-
(B)	Claims against the Company not acknowledged as debt:		
(i)	Stamp duty on bonds of INR 766.20 crores issued to GoO on account of up valuation of assets which has been kept in abeyance.	574.65	574.65
(ii)	EPF & Sales Tax liability of UIHEP, Khatiguda	135.11	120.18
(iii)	Claims of the contractor M/s Trafalgar House Construction (T) Satyam Sankaranarayan Joint Venture of UIHEP, Khatiguda	7,500.00	7,500.00
(iv)	Claim of Dam Division, Rengali Dam site under water Resources Department towards water rent in respect of residential & non-residential building of OHPC (RHEP)	15.47	15.47
(v)	Entry Tax, appeal before the Commissioner of Commercial Taxes, Cuttack (BHEP).	0.74	0.74
(vi)	Wrong assessment of water cess by Department of Water Resources and interest charged thereon.	1.00	1.00
(vii)	50% of the Fixed deposit of INR 25 Crs. pledged for the BG of BWCCL in favour MOC, GoI.	1,250.00	1,250.00
(viii)	Pending cases on account of Income Tax demand raised by AO with different appellate authority for the Assessment Year 2007-08, 2014-15, 2015-16 and 2017-18 amounting to INR 218.43 Lakhs, INR 545.65 Lakhs, 3440.17 Lakhs and INR 50.77 Lakhs respectively.	4255.02	993.25
(ix)	Pending cases at High Court on account of refund of Income Tax for RM & U of Unit-I & II, HHEP, Burla.	282.46	282.46
(x)	Disputed Dam Maintenance Cost with DoWR for the FY 2013-14 & 2014-15 for an amount of INR 927 Lakhs.	927.00	927.00
(xi)	Interest on working capital claimed by APGENCO on Machhakund A/C	379.26	379.26
(xii)	M/s MKS Engineering - Work order not executed properly	3.27	3.27
(xiii)	Forfeiture of EMD M/S Mahavir Metallic	63.86	63.86
(xiv)	M/s Multitech Engineers, New Delhi vide case No.-CC No.157/2021	99.80	50.39
(xv)	OHPC has led the case before the EPF Appellate Tribunal	19.74	19.74
(xvi)	Interest on Ways & Means Advances	242.77	242.77
(xvii)	Claiming for compensation by Sunita Rout	20.00	20.00
(xviii)	Claiming for Refund by M/s Allin Security & Inelligence Services	1.04	1.04
(xix)	Claiming for recovery of 03 months pay plus DA & allowances from the terminal bene t of the petitioner,i.e. Sh.Biseswar Tudu, Ex-Manager(Ele.), BHEP, OHPC	3.17	0.00
	(b) Guarantees.		
(i)	Corporate Guarantee for OCPL	12,927.85	7,542.08

(ii)	Letter of Comfort to OCPL	27,993.70	
	(c) Other money for which the Company is Contingently Liability.	-	-
	Grand Total	**1,22,240.28**	**98,343.13**

- OHPC has lodged a claim of INR 13587.00 Lakhs on M/s TSS. Against the same, M/s TSS has lodged a claim of INR 7500.00 Lakhs against OHPC stated at B(iii)
- BHEP, Balimela unit has deposited INR 0.40 Lakhs under protest during the year against the assessed entry Tax of INR 1.14 Lakhs- for the year 2000-01 stated at (B) (v) above. Against this demand, the unit has filed an appeal before the Commissioner of Commercial Taxes, Cuttack.
- The Baitarni West Coal Block allotted to M/s Baitarni West Coal Company Limited, a joint venture company of OHPC was de- allocated vide the letter dated 10th December 2012 of Ministry of Coal, Government of India. OHPC on behalf of the partners filed a petition in the Hon?ble High Court of Odisha vide W.P.(C)No.4011/2013. with Miscellaneous case No.3942 of 2013. The Hon?ble High Court vide order dt.19.03.2013 held that "as an interim measure, it is directed that the bank guarantee furnished by the petitioner-Company may not be encashed and the Coal Block allocated to it may not be allocated to any 3rd party without leave of this Court ". Accordingly 50% of FD i.e. INR 1250.00 Lakhs has been shown as Contingent Liability as above under (B) **(viii).**
- The Tax Recovery Officer, Income Tax Department, Sambalpur had raised a demand of INR 448.00 Lakhs towards TDS in respect of supply and erection of plant & machinery of RM&U of Unit 1&2, Burla which was disputed by OHPC. Pending settlement of the dispute now in appeal before Hon?ble High Court of Odisha, Cuttack, the above amount has been deposited with Income Tax Authorities in the year 1996-97 to 2003-04. As per the order of the CIT (A), Sambalpur dtd. 08.11.2005 and 04.04.2006, the ITO, Sambalpur rectified the mistake for INR 33.00 lakhs and issued refund order of INR 58.00 lakhs. After adjustment of the said amount, the balance amount of INR 357.00 Lakhs has been shown under the head advance income tax (TDS).

(II) Contingent Assets **(INR IN LAKHS)**

(A)	In respect of Water Cess claimed from Action Ispat Power Ltd., New Delhi, Bhusan Power & Steel Ltd., New Delhi & Hindalco Industries Ltd. for Hirakud Power Station,i.e. HHEP, Burla Unit upto July' 2021 are now under sub-judice before the Hon'ble High Court of Odisha.	5,514.28	3,824.52
(B)	In respect of Energy Compensation claimed from M/s SMC Power Generation, M/s Sesa Sterlite Energy Ltd. & M/s Aditya Aluminiume Energy for Hirakud Power Station,i.e. HHEP, Burla Unit upto July' 2021 are now under sub-judice before the Hon'ble High Court of Odisha.	13,492.70	2,948.93

(C)	A Works matter challenged by NPCC Ltd. against the company in respect of UIHEP- Khatiguda unit is now under sub-judice before the L'd Civil Judge (Sr. Division), Jyepore vis-à-vis before the Hon'ble High Court of Odisha.	638.86	638.86
(D)	In respect of M/s TSS for the amount of BG Encashment amount claimed by OHPC on account of UIHEP-Khatiguda, is now sub-judice before the Hon'ble Supreme Court of India.	945.00	945.00
(E)	A Civil Contract matter of Muran Masonary Dam & Head Race Tunnel of UIHEP was challenged by the company against THC.SS (JV) is now under arbitration.	13,587.94	13,587.94
(F)	Govt. dues realisation in respect of UIHEP, Khatiguda Unit has been remitted to the Civil Judge (Jr. Division), Nabarangpur vide its order dated 07.08.2019.	8.40	8.40
(G)	An Execution Petition has filed by OHPC in respect of UIHEP, Mukhiguda Unit against United India Insurance Company for recovery of INR 740.23 Lakhs with interest @ 15% p.a from 13.08.2013	740.23	740.23
(H)	In respect of Claiming for exemption of Service Bond Amount by OHPC against Sri Tapas Kumar Behera, Sri Amaresh Nayak, Sri Sumit Shankar Kundu & Sri Smruti Sagar Mohanty are now under sub-judice before the Hon'ble High Court of Odisha.	6.00	6.00
(I)	A Petition has been filed by OHPC in respect of recovery of Bond Amount against Sri Binaya Satpathy & Sri Saidarshan Panigrahi are now under sub-judice before the Civil Judge (Sr. Division), BBSR & Dist. Judge Court, Khurda.	3.29	5.42
(J)	50% VGF grant for INR 2400.00 Lakhs for the FY 2016-17, 10% VGF grant for INR 480.00 Lakhs each for the FY 2017-18, 2018-19, 2019-20, 2020-21 & 2021-22 receivable from SECI.	4,800.00	3,840.00
	Grand Total	**39,736.70**	**26,545.30**

45 The book value of stores and spares partly not available due to theft, fire and shortages in both Civil Stores Mukhiguda & Central Stores Khatiguda of Civil Wing as per the Stock Verification Report of M/s Jalan & Associates, Cuttack for the year ending 31.03.2022 are as follows:-

Particulars	Civil Stores Mukhiguda (INR in Lakhs)	Central Store Khatiguda (INR in Lakhs)	Total Amount (INR in Lakhs)
Theft	2.73	13.75	16.48
Fire Damage	-	155.13	155.13
Shortages during 2011-12.	18.87	5.81	24.68
Total Loss of Stores up to 31.03.12	**21.60**	**174.69**	**196.29**
Theft during 2012-13	17.08	-	**17.08**
Shortages during 2012-13	3.81	0.72	**4.53**
Shortage written off in 2016-17	-	(2.80)	**(2.80)**
Shortage recovered in 2017-18	-	(1.22)	**(1.22)**
Total loss of stores as on 31.03.2022	**42.49**	**171.39**	**213.88**

(a) Out of INR 5.81 Lakhs shortage during 2011-12 at Central Store, Khatiguda INR 2.80 Lakhs being the shortage of HSD oil against late M. Sudhakar, Ex-JE (Mech.) has been written off as per Corporate Office Lr. No.1308 dtd.25.02.2017 and INR 1.22 Lakhs has been received from Sri S.K. Mishra, Ex- Jr. Engineer (Mech.) vide BRV 20 dtd. 23.09.2017 leaving balance shortage of INR 1.78 Lakhs which shall be written off after approval of competent authority.

(b) The Stock Verification of Electrical Stores at UIHEP, Mukhiguda for the year ending 31.03.2022 made by M/s Brahmananda & Co, Cuttack. The stock verification report was received on 21.07.2022. As per the report there was shortage due to theft for INR 6.50 Lakhs during the year 2013-14 & shortage due to theft in the FY 2020-21 of INR 0.96 Lakhs (Vol-VI of Stock Audit Report). No inventory items lying in stores as on 31.03.2022 having individual values amounting to Rs.5,00,000/- or above purchased during the FY 2021-22 has been transferred to PPE since all such items have been put to use in the FY 2021-22 itself.

(c) The value of inventory of RHEP, Rengali includes INR 20.68 Lakhs towards shortage due to theft & shortage amounting to INR 5.47 Lakhs and unserviceable stores amounting to INR 15.21 Lakhs which has been provided & charged to P & L account in the year 2015-16. The same shall be written off after approval of Competent Authority.

46 The following Revenues have not been recognized in books of account as it is not probable that economic benefits associated with the transaction will flow to the entity in accordance with In IAS-18.

The outstanding Energy Charges of INR 0.25 Lakhs of UIHEP, Mukhiguda are pending with BSNL.

47 Operating Segment

The Board of Directors of the company has been identified as the Chief Operating Decision Maker (CODM) as defined by Ind AS 108, Operating Segments. The company operates in only one business segment i.e. "Generation of Power".

The CODM evaluates the Company’s performance and allocates resources based on the single segment as explained above and hence detailed disclosures as required under segment reporting is not required.

48 A) The Sale of Energy compared to the Design Energy for Sale during the year 2021-22 are as under:

Power Stations	Actual Sale of Energy (in MU)	Design Energy for Sale (in MU)
UIHEP, Mukhiguda	1124.799	1942.38
RHEP, Rengali	837.921	519.75
BHEP, Balimela	1001.963	1171.17
UKHEP, Upper Kolab	440.015	823.68
HHEP, Burla	700.719	677.16
CHEP, Chiplima	263.241	485.10
Total	**4368.658**	**5619.24**

B) As per the OERC tariff order dt. 26.03.2021, the tariff for the year 2021-22 for Energy Sold to GRIDCO is as follows.

Name of Power Station	Energy charge Rate (Paisa per Unit)	Capacity charges (INR in Crs)
RHEP	64.05	33.29
UKHEP	40.46	33.32
BHEP	32.44	38.00
HHEP	63.15	42.76
UIHEP	44.03	85.52
CHEP	37.01	17.95

C) The Sale of Energy includes 16.436291 MU to CSPDCL @ INR 1.80003 per unit as provisionally approved by OERC which has been decided in a joint meeting held on 28.10.2014 between OHPC & CSPDCL at Raipur, Chhatisgarh.

D) The energy sold to GRIDCO has been reconciled both in quantity & value till 2021-22. Necessary rectification entries relating to sale of energy have been passed by the respective units in the year of reconciliation. However, CHEP, Chiplima has requested SLDC for revision of PAFM for May, 2021 to August, 2021 and the decision is pending with SLDC. the revision bill will be issued of the confirmation from SLDC and accounted accordingly.

E) 20MW SPV Project at Manamunda, Boudh:- In line with PPA executed with SECI the Tariff rate @ INR 5.45/- has been considered for Revenue recognition purpose. The total unit of Solar Power generated from the project during F.Y. 2021-22 was 24.8592 MU (Previous year 25.1930 MU)

F) 4MW Rooftop Project(Twine City):-During the FY 2021-22 the total solar unit generated in respect of 4MW Rooftop project at Cuttack & Bhubaneswar was 3285831 in Kwh /4 MW(Previous year 2788049.94 in Kwh/ 4MW)

49 During the year Electricity charges of INR 23.28 lakhs has been paid to SOUTHCO for 4 nos of Dam sites and Electricity Charges of INR 10.58 lakhs paid to SOUTHCO by UIHEP, Khatiguda for power consumed in the offices and non-residential buildings at Khatiguda.

50 Expenses in respect of employees who are in receipt of remuneration of not less than INR 102.00 Lakhs per annum and employed throughout the year of INR 8.50 Lakhs per month and employed for part of the year is as followes: NIL

51 The Corporation has not received any information from suppliers regarding their status under Micro, Small & Medium Enterprises Development Act, 2006. Resultantly disclosure if any relating to amount unpaid as at the year end together with interest paid/payable as required under the said Act have not been given.

52 The details of installed capacity, generation and sale of power during the year are as under.

Power Stations	Installed Capacity	Gross Generation	Sale of Power	Transformation Loss	Colony Consumption	Auxilliary consumption
CHEP	72.000	268.420	263.241	4.082	0.000	1.097
HHEP	287.800	714.258	700.719	10.834	0.000	2.705
RHEP	250.000	866.358	837.921	16.117	10.872	1.448
UKHEP	320.000	450.898	440.015	7.967	0.000	2.916
BHEP	510.000	1026.649	1001.963	12.928	4.596	7.162
UIHEP	600.000	1155.193	1124.799	22.083	5.200	3.111
GEDCOL	23.210	28.145	28.145	0.000	0.000	0.000
Total	**2063.010**	**4509.921**	**4396.803**	**74.011**	**20.668**	**18.439**
Previous year	**2050.710**	**6158.391**	**6027.313**	**94.186**	**16.440**	**20.450**

53 Deposit with Others

(I) Mukhiguda

The Deposit with Others amounting INR.17.91 Lakhs at UIHEP, Mukhiguda represents Security Deposit of INR 0.02 Lakhs with BSNL, Bhawanipatna towards Mobile Phone of S.G.M(Electrical) vide MDB Sl. No.134 of 9/2004, with SOUTHCO for INR 7.58 Lakhs for 4 Nos of New 11 KV metering at DAM Sites of Khatiguda Unit & INR 0.60 Lakhs with WESCO for 2 Nos 11 KV metering at Intake & Surge shaft respectively. INR 2.35 Lakhs deposited with EE, Testing & Calibration-cum-DEI, Bhubaneswar INR.7.37 Lakhs with EE RWSS Bhawanipatna towards sinking of Borewell at Mukhiguda Village.

(II) An amount of INR.104 Lakhs was deposited under protest with CTO, Koraput Circle-I, Jeypore and INR 54.03 Lakhs was deposited with CTO, Bhawanipatna by stores & Mechanical division, Khatiguda & Mukhiguda respectively during 1994-96.

INR In Lakhs		INR In Lakhs	
23.03.1994	40.00	1994-95	40.00
28.03.1994	30.00	1994-98	0.03
31.03.1995	22.00	28.06.96	14.00
15.03.1996	12.00		
	104.00		**54.03**

Out of INR 104.00 Lakhs a sum of INR.5.21 Lakhs has been refunded by CTO, Koraput (now Nabarangpur) through challan vide BRV No.1333 dtd.24.03.2012 after finalization of appeal. So total deposit of INR.152.82 Lakhs is with Sales Tax Authorities. The sales Tax tribunal has directed the concerned CTOs for re-assessment of Sales Tax & the matter is dealt by E.E., Stores & Mechanical Divn.

An amount of INR17.49 Lakhs deposited by Corporate Office in registrar, District Judge Court Alipore-South-24, Praganas, Kolkata as per the appeal filled by OHPC in the matter M/S SHREE MAHAVIR Metal Co. Vs MSTE & Others on e-scrap sale.

54 It was decided in 167th Board of directors meeting held on 30th June 2022 to float Expression of Interest (EoI) to engage a Consultant to suggest either revival of the Project or valuation of the Project for outright disposal of PSHEP including all assets & liabilities on as-is- where-is basis.

55 (A) The Company spent INR 1280.00 Lakhs towards CSR i.e. INR 997.00 Lakhs towards promoting Health services, INR 180.00 Lakhs towards Education services and INR 103 Lakhs towards rural development projects under schedule (vii) of Section 135 of Companies Act 2013.: (By Parent Company)

(INR IN LAKHS)

Year	2018-19	2019-20	2020-21	2021-22
Net profit before tax as per Section 198	22,731.97	24,660.83	20,143.71	
Average profit for last 3 years	-	-	-	22,512.18
2% of average profit	-	-	-	450.24
Expenditure made during the year	-	-	-	1,280.00

Amount spent during the year on:

(INR IN LAKHS)

	In cash\ Cheque	Yet to be paid in Cash	Total
(i) Construction/acquisitionof any asset.	-	-	-
(ii) On purposes other than (i) above	1280.00	-	1280.00

Details of excess amount for set-off are as follows: **(INR IN LAKHS)**

Sl No	Paticulars	Amount
i	2% of average Net Pro t of the Company as per Section 135(5)	450.24
ii	Total amount spent for the Financial Year	1,280.00
iii	Excess amount spent for the Financial Year [(ii)-(i)]	829.76
iv	Surplus arising out of the CSR projects or programs or activities of the previous nancial years, if any	1,052.61
v	Amount available for set-off in succeeding Financial Years [(iii)+(iv)]	1,882.37

(B) As per the Companies Act, 2013, the Company is required to spend at least two percent of the average net profit made during the three immediately preceding financial year, in pursuance of its Corporate Social Responsibility Policy. During the year an amount of **INR 18.88 Lakhs** (2% of average profit before tax of immediately previous 3 (three) years to be spent on CSR head during the year. (GEDCOL)

(INR IN LAKHS)

Particulars	2018-19	2019-20	2020-21	2021-22
Net Profit Before Tax as per Section 198	1,069.26	1,081.19	681.42	
Average Profit for Last Three Years				**943.96**
2% of Average Profit				**18.88**
Expenditure made during the year				**18.88**

Amount spent during the year on: **(INR IN LAKHS)**

	In cash\	Yet to be paid in	Total
(i) Construction/acquisition of any asset.	-	-	-
(ii) On purposes other than (i) above	18.88	-	18.88

Details of excess amount for set-off are as follows: **(INR IN LAKHS)**

Sl No	Paticulars	Amount
i	2% of average Net profit of the Company as per Section 135(5)	18.88
ii	Total amount spent for the financial year	18.88
iii	Excess amount spent for the financial year [(ii)-(i)]	0.00
iv	Surplus arising out of the CSR projects or programs or activities of the previous financial years, if any	-
v	Amount available for set-off in succeeding financial years [(iii)-(iv)]	0.00

56 Foreign Currency Transactions:

Particulars	2021-22 (INR IN LAKHS)	2020-21 (INR IN LAKHS)
(a) Payment made to consultants	-	-
(b) Traveling Expenses	-	-
Total expenses	**-**	**-**

57 Social Security Code

The Code on Social Security 2020 has been notified in the Official Gazette on 29th September, 2020. The effective date from which the changes are applicable is yet to be notified and the rules are yet to be framed. Impact if any of the change will be assessed and accounted in the period in which said Code becomes effective and the rules framed thereunder are notified.

58 Relationship with Struck off Companies

The Company does not have any transactions with companies struck off under section 248 of the Companies Act, 2013 (as amended) or section 560 of Companies Act, 1956.

59 Related Party Disclosures are given below: (of Parent Company)

(a) Interest in Subsidiaries:			Proportion of Ownership interest as at	
Name of Companies	**Principal place of operation**	**Principal activities**	**31-03-2022**	**31-03-2021**
Green Energy Development Corporation LTD	India	Solar Power Generation	100%	100%

(b) Interest in Joint Ventures:				
			Proportion of Ownership interest as at	
Name of Companies	**Principal place of operation**	**Principal activities**	**31-03-2022**	**31-03-2021**
Odisha Thermal Power Corporation Ltd.	India	Thermal Power Generation	50%	50%
Baitarni West Coal Company Ltd.	India	To own, acquire, develop , operate and carry on the business of coal mining and coal washerces etc.	33.33%	33.33%

(c) Interest in Associates Company:				
			Proportion of Ownership Interest as at	
Name of Companies	**Principal place of operation**	**Principal activities**	**31-03-2022**	**31-03-2021**
Odisha Power Generation Corporation LTD	India	Thermal Power Generation	49%	49%
Odisha Coal and Power Limited	India	Extraction of Coal	49%	49%

(d) List of Other Related Parties:		
Name of Related Parties	**Principal place of operation**	**Nature of Relationship**
OHPC PF Trust Fund	India	Post-employment bene t plan of OHPC
OHPC Pension Trust Fund	India	Post-employment bene t plan of OHPC
OHPC Gratuity Trust Fund	India	Post-employment bene t plan of OHPC
OHPC Rehabilitation Trust	India	In service death bene t plan of OHPC

(e) (i) Key Management Personnel & Directors (of Parent Company)

S.No	Name	Position Held
1	Sh Bishnupada Sethi, IAS	Chairman
2	Sh Amresh Kumar (Joined on 16.08.2021)	Managing Director
3	Sh Partha Sarathi Mishra, IAS	Govt Nominee Director
4	Dr. Satya Priya Rath, IAS	Govt Nominee Director
5	Sh Pravakar Mohanty	Director (Finance) & CFO
6	Dr. Prabodha Kumar Mohanty	Director (HR)
7	Sh Asish Kumar Mohanty (From 03.09.2021 & Onwards)	Director (Operation)
8	Sh Ramesh Chandra Tripathy	Independent Director
9	Mrs. Saveeta Mohanty	Independent Woman Director
10	Sh Dronadeb Rath	Independent Director
11	Sh Dhiren Kumar Samal (From 13.08.2021 & Onwards)	Independent Director
12	Sh Debraj Biswal	Independent Director
13	Sh Pranab Kumar Mohanty	Company Secretary

(ii) Key Management Personnel (of wholly owned Subsidiary Company of GEDCOL)		
Sl No.	**Name of the Director**	**Position Held**
1	Sh. Bishnupada Sethi, IAS	Chairman-cum-Managing Director
2	Sh. Manoranjan Biswal (Upto 27.08.2021)	Ex-Director & Ex-CEO I/c
3	Sh Haraprasad Mohapatra (Upto 28.02.2022)	Ex-CEO
4	Sh. Surajit Paul (From 01.03.2022 & Onwards)	CEO I/c
5	Sh. Pranab Kumar Mohanty	Company Secretary & CFO

(f) Name and Nature of Relationship with Government:		
S.No	**Name of the Government**	**Nature of Relationship with OHPC**
1	Government of Odisha	Shareholder having control over company

The Company is a State Public Sector Undertakings (SPSU) controlled by State Government by holding of shares. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control of, or significant influence, shall be regarded as related parties. The Company has applied the exemptions available for government related entities and have made limited disclosures in the financial Statements in accordance with Ind AS 24.

The Company has business transactions with the state governments and entities controlled by the Govt. of India. Transactions with these entities are carried out at market terms on arms- length basis through a transparent price discovery process against open tenders, except in a few cases of procurement of spares/services from Original Equipment Manufacturers (OEMs) for proprietary items on single tender basis due to urgency, compatibility or other reasons. Such single tender procurements are also done through a process of negotiation with prices benchmarked against available price data of same/similar items. Therefore, party-wise details of such transactions have not been given since such transactions are carried out in the ordinary course of business at normal commercial terms and are not considered to be significant.

(g) Key Management Personnel (KMP) Compensation:

Particulars	For the Year ended 31.03.2022	For the Year ended 31.03.2021
i) Short Term Employee Benefits	152.15	103.16
ii)Post-Employment Benefits	142.85	77.86
Other Transactions with KMP	**For the Year ended 31.03.2022**	**For the Year ended 31.03.2021**
Sitting Fees and other reimbursements to non-executive/ Independent directors	4.80	7.58

(h) Transactions with Related Parties-Following transactions occurred with related parties:

Particulars	For the Year ended 31.03.2022	For the Year ended 31.03.2021
(I) Transaction with Government that has control over company (OHPC)- State Govt.		
Interest on State Government Loan (Old Projects)	6,694.02	6,905.63
Loan Repaid	3,023.00	3,023.00
Loan Outstanding	94,035.90	97,058.90
Grant Received from State Govt	6.23	-

(II) Transaction with Entities controlled by the same Government that has control over company (OHPC)	**During the FY 2021-22**	**During the FY 2020-21**
Sale of Goods (Electricity)	44,842.21	50,257.79
Service Received by the Company (SLDC)	136.09	121.92
Service Received by the Company (Rent)	99.71	92.13
Debtors Receivable	9,506.19	12,212.80
Debt Securitisation Receivable	61,900.00	61,900.00
(III) Transaction with Subsidiaries	**During the FY 2021-22**	**During the FY 2020-21**
Loan Given to GEDCOL	-	-
Loan amount Receivable from GEDCOL	3,200.00	3,300.00
Interest receivable for the year	241.66	329.10
Interest receivableas on reporting date	1,751.33	1,509.67
Advance to others (Salary & Other Expenses paid for GEDCOL)	104.98	68.70
Receivable from GEDCOL on account of Advance to Others	1,035.75	930.77
Advance to Others (GSPCL)	14.60	8.28
Receivable from GSPCL on account of Advance to Others	22.88	8.28
(IV)Transactionwith Joint Ventures		
Fixed depositpledged with Punjaband Sindh Bank towardsmargin money on behalf of BWCCL	2,732.73	2,642.63
Loan given to OCPL	-	2,000.00
Loan Repaid by OCPL	40.00	1,960.00
Interest Receivable for the year (OCPL)	-	34.17
Interest Receivable for the year (OTPCL)	37.70	-
Fixed Deposit pledged with Axis Bank towards marginmoney on behalf of OCPL	1,508.42	1,508.42
Fixed Depositpledged with Punjab NationalBank towards margin money on behalf of OCPL	1,778.35	1,000.00
Corporate Guarantee on behalf of OCPL	12,927.85	6,033.66
Letter of Comfort to OCPL	27,993.70	-
Receivable from OTPCL	37.70	-
Receivable from OCPL	-	74.17
(V) Transaction with Trust created for Post employment Bene t plans of OHPC		
1. PF Trust	**During the FY 2021-22**	**During the FY 2020-21**
Contribution to Trusts	941.19	1,232.20
2. Gratuity Trust		
Contribution to Trusts	405.27	1,632.57
Payable to Trust	-	-
3. Rehabilitation Trust		
Contribution to Trusts	72.50	33.50
4.Employees Pension Trust		
Contribution to Trusts	5,647.10	4,998.88
Payable to Trust	15,027.82	14,868.09
Total of Transactions with above Trusts	**7,066.06**	**7,897.15**

60 Ratios:

The Following are analytical ratios for the year ended March 31, 2022 and March 31, 2021

Sl No.	Ratios	Numerator	Denominator	As at March'2022	As at March' 2021	% of Variance	Reason of Variance
1	Current ratio (in times)	Total Current Assets	Total Current Liabilities	0.95	0.95	-0.55	-
2	Debt-Equity ratio (in times)	Debt consists of borrowings and lease liabilities.	Total Equity	0.42	0.46	-8.03	Decrease is on account of reduction in profit as well as repayment of debt
3	Debt service coverage ratio (in times)	Earning for Debt Service = Net Profit after taxes + Non-cash operating expenses + Interest +Other non-cash adjustments	Debt Service = Interest and lease payments + Principal repayments	8.91	10.10	-11.82	Decrease is on account of reduction in profit as well as repayment of debt
4	Return on equity ratio (in %)	Profit for the year less Preference dividend (if any)	Average Total Equity	15.43	19.23	-19.72	As compared to previous year, Profit has been reduced due to decline in generation as well as other income
5	Trade receivables turnover ratio (in times)	Revenue from operations	Average Trade Receivables	2.50	2.38	5.16	
6	Trade payables turnover ratio (in times)	Net Purchase= Purchase of Stock in trade	Average Trade Payables	-	-		
7	Net capital turnover ratio (in times)	Revenue from Operations	Average working capital (i.e. Total current assets less Total current liabilities)	-5.92	1.31	-552.67	
8	Net profit ratio (in %)	Profit for the year	Revenue from Operations	27.43	29.55	-7.17	As compared to previous year, Profit has been reduced due to decline in generation as well as other income
9	Return on capital employed (in %)	Profit before tax and finance costs	Capital employed= Net worth + Borrowings+Deferred tax liabilities	7.67	8.56	-10.42	Decreases due to reduction of Energy sales as well as Other income
10	Return on investment (in %)	Income generated from invested funds	Average invested funds in treasury investments	-	-		

Odisha Hydro Power Corporation Limited

Notes to Consolidated Financial statement for the year ended 31st March 2022

(All amounts in Indian rupees, except share data and unless otherwise stated)

61 Defined Benefit Plans :- Corporation has following defined Post-Employment Obligation.

(a) **Descripiton of Plans**

(i) Provident Fund

(ii) The employees from Govt. of Odisha and erstwhile OSEB related to generation undertaking have been permanently absorbed in OHPC consequent upon the formation of OHPC. In addition, OHPC also recruited its own employees.

(iii) The employees transferred from erstwhile OSEB & pensionable employees of Govt. joined with OHPC PF Trust and contributed to Provident Fund which is being invested as per guidelines issued by MOC from time to time. In case of non- pensionable employees of Govt. absorbed in OHPC and own recruited employees, OHPC contributes matching employer contribution of 12% of Pay +DA is deposited with RPFC and charged to P & L account.

(ii) Pension :

The employees of the corporation who have been permanently absorbed in OHPC from Govt. / erstwhile OSEB and also the employees opted for uniform pension scheme rendering continuing service of 10 years are eligible to get pension at the rate of total emoluments divided by two X each half yearly qualifying service subject to maximum fifty half yearly qualifying service. The liability for the same is recognised on the basis of actuarial valuation. The scheme is being managed by a separate trust created for the purpose and obligation of the corporation is to make contribution to the Trust based on actuarial valuation.

(iii) Gratuity

The Corporation has taken two group Gratuity Insurance Policies with LIC of India w.e.f. 01.01.2005 and 01.04.2014. The Corporation has a defined benefit gratuity plan. The ceiling limit of Gratuity is fixed as per payment of Gratuity Act 1972 for the employees covered under EPF Act. As per this, an employee rendering service of five years or more are entitled to get gratuity at 15 days salary (15 / 26 X last drawn basic salary plus DA) for each completed year of service or part thereof in excess of 6(six) months subject to maximum of INR 20.00 lakhs on superannuation, resignation, termination, disablement or on death. Further the ceiling limit of Gratuity for the employees transferred from Govt. / erstwhile OSEB covered under pension scheme and rendered continuous service of ten years or more are entitled to get gratuity equal to

¼ th of his last salary (Basic Salary) for each completed six monthly period of qualifying services subject to maximum of 16 ½ times of the emoluments or INR 15.00 lakhs whichever is lower on superannuation. But in case of death, the ceiling limit of gratuity is fixed depending upon the length of service corresponding to rate of gratuity as given below:

	Length of Service	**Rate of Gratuity**
(i)	Less than one year	2 Times of emoluments
(ii)	One year or more but less than 5 years	6 Times of emoluments
(iii)	5 years or more but less than 20 years	12 times of emoluments
(iv)	20 years or more	Half of emoluments for every completed six monthly period of qualifying service subject to a maximum of 33 times emoluments provided that the amount of Death Gratuity shall in no case, exceed seven lakh fifty thousand.

The liability for the same is recognised on the basis of actuarial valuation and is being managed by LIC through a separate Trust created for the purpose and obligation of the corporation is to make contribution to the Trust based on actuarial valuation.

(iv) Other Long Term Employee Benefits (Leave Benefit)

The Corporation provides for earned leave and half-pay leave to the employees which accrue annually @ 30 days and 20 days respectively. The maximum ceiling of encashment of earned leave at the time of retirement is limited to 300 days. The maximum accumulated half pay leave is limited to 480 days. The liability for the earned leave is recognised on the basis of actuarial valuation.

(v) Allowances on Retirement / Death :

Actual cost of shifting from place of duty at which employee is posted at the time of retirement to his / her native place as recorded in Service Book where he / she may settle after retirement is paid as per the rules of the corporation. In case of death, family of deceased employee can also avail this facility. The liability for the same is recognised on the basis of actual payment. In addition, the Corporation has a policy to pay INR 0.15 Lakhs to the family of the deceased employee towards transportation of dead body and obsequies expenses and also has a policy to pay INR 2.5 Lakhs to the family of the deceased employee towards Rehabilitation Scheme .

(vi) Memento to Employees on Attaining the Age of Superannuation:

The Corporation has a policy of providing Memento valuing INR 0.04 Lakhs to employee on superannuation. The liability for the same is recognised on the basis of actual payment.

(vii) Financial benefit to the employees of OHPC joined on or after 01.01.2005 those who are not

covered under the pension scheme as well as the new Pension Scheme:

As per the decisions of the 159th Board held on 18.09.2020, the Corporation provides a one time financial benefit of 06 (Six) month's salary to the employees (Joined on or after 01.01.2005) who are not covered under the Pension scheme/ New Pension Scheme of OHPC, towards pension at the time of their retirement. This is in line with the directions issued by Dept. of PE, Govt. of Odisha vide its letter no.936 dtd 23.03.2017 & subsequent clarification vide letter no. 1992 dtd 17.08.2020.

(b) Disclosure of Balance Sheet amounts and Sensitivity Analysis of Plans

(I) Gratuity: The amount recognised in the Balance Sheet as at 31.03.2021 & 31.03.2022 along with the movements in the net defined benefit obligation during the years 2020-21 and 2021-22 are as follows

(INR IN LAKHS)

Particulars	Present Value of Obligation	Fair value of Plan Assets	Net Amount
	(i)	(ii)	iii=(i)-(ii)
		2020-21	
Opening Balance as at 01.04.2020	**10,606.71**	**10,094.06**	**512.65**
Current Service Cost	369.54	-	369.54
Past Service Cost			-
Interest Expenses/ (Income)	694.74	661.16	33.58
Total Amount recognised in Profit or Loss	**1,064.28**	**661.16**	**403.12**
Remeasurements			
Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	(37.11)	(37.11)
(Gain)/loss from change in demographic assumptions	-	-	-
(Gain)/loss from change in financial assumptions	56.53	-	56.53
Experience (gains)/Losses	36.15	-	36.15
Total Amount recognised in Other Comprehensive Income	**92.68**	**(37.11)**	**55.57**
Contributions:-	-	-	-
-Employers	-	1,644.73	1,644.73
-Plan participants	-	-	-
Benefit payments	(1,913.06)	(1,913.06)	-
Closing Balance as at 31.03.2021	**9,850.61**	**10,524.00**	**(673.39)**

Particulars	Present Value of Obligation	Fair value of Plan Assets	Net Amount
	(i)	(ii)	iii=(i)-(ii)
		2021-22	
Opening Balance as at 01.04.2021	**9,850.61**	**10,524.00**	**(673.39)**
Current Service Cost	333.64	-	333.64
Past Service Cost	-	-	-
Interest Expenses/ (Income)	633.39	676.69	(43.30)
Total Amount recognised in Profit or Loss	**967.03**	**676.69**	**290.34**
Remeasurements			
Return on Plan Asset, excluding amount included in interest expenses/ (Income)	-	(40.86)	(40.86)
(Gain)/loss from change in demographic assumptions	-	-	-
(Gain)/loss from change in financial assumptions	(245.34)	-	(245.34)
Experience (gains)/Losses	699.95	-	699.95
Total Amount recognised in Other Comprehensive Income	**454.61**	**(40.86)**	**413.75**
Contributions:-	-	-	-
-Employers	-	397.03	397.03
-Plan participants	-	-	-
Benefit payments	(1,790.60)	(1,790.60)	-
Closing Balance as at 31.03.2022	**9,481.65**	**9,847.98**	**(366.33)**

The Net Liability disclosed above related to Funded and Unfunded Plans are as follows:

(INR IN LAKHS)

Particulars	31st March 2022	31st March 2021
Present Value of funded obligations	9,481.65	9,850.61
Fair value of Plan Assets	9,847.98	10,524.00
Deficit/(Surplus) of funded plans	**(366.33)**	**(673.39)**
Unfunded Plans	-	-
Deficit/(Surplus) before asset ceiling	**(366.33)**	**(673.39)**

Sensitivity Analysis – The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

(INR IN LAKHS)

a) Impact of the Change in Discount Rate		31st March 2022	31st March 2021
	Present Value of Obligation at the end of the period	**9,481.65**	**9,850.61**
i)	Impact due to increase of 0.50%	(208.86)	(230.19)
ii)	Impact due to decrease of 0.50%	222.31	244.84
b) Impact of the change in Salary Increase			
	Present Value of Obligation at the end of the period	**9,481.65**	**9,850.61**
i)	Impact due to increase of 0.50%	115.15	145.23
ii)	Impact due to decrease of 0.50%	(118.06)	(147.87)

(ii) **Pension:** The amount recognised in the Balance Sheet as at 31.03.2021 & 31.03.2022 along with the movements in the net defined benefit obligation during the years 2020-21 and 2021-22 are as follows:

(INR IN LAKHS)

Particulars	Present Valueof Obligation	Fairvalue of Plan Assets	NetAmount
	(i)	(ii)	iii=(i)-(ii)
		2020-21	
Opening Balanceasat 01.04.2020	**48,471.91**	**36,724.71**	**11,747.20**
Current Service Cost	1,120.98	-	1,120.98
Past Service Cost	3,453.56	-	3,453.56
Interest Expenses/ (Income)	3,174.91	2,405.47	769.44
Total Amount recognised in Profit or Loss	**7,749.45**	**2,405.47**	**5,343.98**
Remeasurements			
ReturnonPlanAsset,excluding amount included in interest expenses/ (Income)	-	(555.83)	(555.83)
(Gain)/loss from change in demographic assumptions	-	-	-
(Gain)/loss from change in financial assumptions	1,290.73	-	1,290.73
Experience(gains)/Losses	2,018.02	-	2,018.02
Total Amoun trecognised in Other Comprehensive Income	**3,308.75**	**(555.83)**	**2,752.92**
Contributions:-	-	-	-
-Employers	-	4,976.00	4,976.00
-Plan participants	-	-	-
Benefit payments	(9,708.06)	(9,708.06)	-
Closing Balance as at 31.03.2021	**49,822.05**	**34,953.95**	**14,868.10**

Particulars	Present Value of Obligation	Fair value of Plan Assets	Net Amount
	(i)	(ii)	iii=(i)-(ii)
		2021-22	
Opening Balance as at 01.04.2021	**49,822.05**	**34,953.95**	**14,868.10**
Current Service Cost	942.21		942.21
Past Service Cost	1,493.39		1,493.39
Interest Expenses/ (Income)	3,203.56	2,247.54	956.02
Total Amount recognized in Profit or Loss	**5,639.16**	**2,247.54**	**3,391.62**
Re measurements			
Returnon PlanAsset,excluding amount included in interest expenses/ (Income)	-	(1,313.81)	(1,313.81)
(Gain)/loss from change in demographic assumptions	-	-	
(Gain)/loss from change in financial assumptions	(3,264.02)		(3,264.02)
Experience(Gains)/Losses	6,689.92	-	6,689.92
Total Amount recognized in Other Comprehensive Income	**3,425.90**	**(1,313.81)**	**2,112.09**
Contributions:-			
-Employers		5,343.98	5,343.98
-Planparticipants			
Benefitpayments	(10,879.62)	(10,879.62)	
Closing Balance as at 31.03.2022	**48,007.49**	**32,979.66**	**15,027.83**

The net liability disclosed above related to funded and unfunded plans are as follows:

Particulars	31stMarch2022	31stMarch2021
Present Value of Funded Obligations	48,007.49	49,822.05
Fair value of Plan Assets	32,979.66	34,953.95
Deficit/(Surplus) of Funded Plans	**15,027.83**	**14,868.10**
Unfunded Plans	-	
Deficit/(Surplus) before Asset Ceiling	**15,027.83**	**14,868.10**

SensitivityAnalysis–The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

a) Impact of the change in discount rate		**31stMarch 2022**	**31stMarch 2021**
	Present Value of Obligation at the end of the	**48,007.49**	**49,822.05**
i)	Impact due to Increase of 0.50%	(2,957.82)	(3,058.20)
ii)	Impact due to Increase of 0.50%	3,034.47	3,137.74

b) Impact of the change in Salary Increase			
	Present Value of Obligation at the end of the	**48,007.49**	**49,822.05**
i)	Impact due to Increase of 0.50%	3,042.48	3,146.06
ii)	Impact due to Increase of 0.50%	(2,947.42)	(3,047.41)

(iii) Earned Leave: The amount recognized in the Balance Sheet as at 31.03.2021& 31.03.2022 along with the movements in the net defined benefit obligation during the years 2020-21 and 2021-22 are as follows:

Present Value of Obligation	Particulars	
	2021-22	2020-21
Opening Balance as at 01.04.2021	**7,182.83**	**7,258.83**
Current Service Cost	299.78	351.70
Past Service Cost	-	-
Interest Expenses/ (Income)	461.86	475.45
(Gain)/loss from change in Demographic Assumptions		
(Gain)/loss from change in financial Assumptions	(256.33)	54.17
Experience (Gains)/Losses	532.92	(172.79)
Total Amount recognised in Profit or Loss	**1,038.23**	**708.53**
Contributions:-		
-Employers		
-Plan participants		
Benefit payments	(1,069.70)	(784.53)
Closing Balance as at 31.03.2022	**7,151.36**	**7,182.83**

Sensitivity Analysis - The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is:

a)	**Impact of the change in discount rate**	**31st March 2022**	**31st March 2021**
	Present Value of Obligation at the end of the period	7,151.36	7,182.83
i)	Impact due to increase of 0.50%	(215.76)	(219.26)
ii)	Impact due to decrease of 0.50%	232.17	236.60
b)	**Impact of the change in salary increase**		
	Present Value of Obligation at the end of the period	**7,151.36**	**7,182.83**
I)	Impact due to increase of 0.50%	230.53	233.21
ii)	Impact due to decrease of 0.50%	(216.31)	(219.17)

(iii) Ex-Gratia Liability (Financial Benefit) : The amount recognised in the Balance Sheet as at 31.03.2021 & 31.03.2022 along with the movements in the net defined benefit obligation during the years 2020-21 and 2021-22 are as

(INR IN LAKHS)

Particulars	**Present Value of Obligation**	
	31st March 2022	**31st March 2021**
Opening Balance as at 01.04.2021	-	-
Current Service Cost	55.05	-

Past Service Cost	365.19	
Interest Expenses/ (Income)	-	-
(Gain)/loss from change in Demographic assumptions	-	-
(Gain)/loss from change in financial assumptions	-	-
Experience (gains)/Losses	-	-
Total Amount recognised in Profit or Loss	**420.24**	-
Contributions:-		
-Employers	-	-
-Plan Participants	-	-
Benefit Payments	-	-
Closing Balance as at 31.03.2022	**420.24**	-

Sensitivity Analysis - The sensitivity of the defined benefit obligations to changes in the weighted principal assumptions is

a)	Impact of the change in Discount Rate	31st March 2022	31st March 2021
	Present Value of Obligation at the end of the	**420.24**	-
i)	Impact due to increase of 0.50%	(35.20)	-
ii)	Impact due to decrease of 0.50%	37.04	-
b)	**Impact of the change in Salary Increase**		
	Present Value of Obligation at the end of the	**420.24**	-
I)	Impact due to increase of 0.50%	36.06	-
ii)	Impact due to decrease of 0.50%	(34.49)	-

62 Others :-

OCPL & BWCCL has restated previous year financial statement, which was considered in previous financial year, however in consolidation any error and omission upto INR 1,000 lakhs can be charged in current year as per Group Policy mentioned at Note No- 1.8.26.

Significant Accounting Policy & Accompanying notes forming part of the financial statements In terms of our report of even date attached

For SDR & ASSOCIATES

Chartered Accountants

Sd/-	Sd/-	Sd/-	Sd/-
(CA Sunil Kumar Sahoo)	**(P K Mohanty)**	**(Gagan Bihari Swain)**	**(Amresh Kumar)**
Partner	Company Secretary	Director (Finance) & CFO	Managing Director
ICAI M.No. 056068		DIN:07687872	DIN:09332794

Place: Bhubaneswar
Date: 28/09/2022

Annexure-I (A) to Note-2: Title deeds of immovable property not held in the name of the Company as on 31st March 2022

(INR IN LAKHS)

Relevant line item in the Balance Sheet	Description of item of property	Gross carrying value	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative# of promoter*/ director or emplyee of promoter/ director	Property held since which date	Reason for not being held in the name of the company**
Property, Plant & Equipment	Land at BHEP, Balimela, Dist-Malkangiri, Odisha.	70.29	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	The land has been transferred from govt. on as is where is basis but the title deeds are not in the name of OHPC. As such the details of idle land, land encroached under litigation, not put to use, declared surplus is not ascertainable. Some of the land building like office of Sr. General Manager(EL). Building of power house, valve house and staff colony, Erector hostel were in possession of OHPC.
	Land at Chiplima, Dist-Sambalpur	183.00	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at HHEP, Burla, Dist-Sambalpur, Odisha	178.00	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at RHEP, Rengali, Dist-Anugul, Odisha	156.00	Erstwhile I & P Deptt., Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	It is being persued with DoWR, Govt. of Odisha for transfer of RoR in the name of OHPC, Rengali Dam Site.
	Land at UIHEP, Khatiguda, Dist-Nabarangpur, Odisha	8,869.09	Erstwhile I & P Deptt., Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at UKHEP, Bariniput, Dist-Koraput	6.68	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending

Relative here means relative as defined in the Companies Act, 2013
*Promoter here means promoter as defined in the Companies Act, 2013.

Annexure-I (B) to Note-2: Title deeds of immovable property not held in the name of the Company as on 31st March 2021

(INR IN LAKHS)

Relevant line item in the Balance Sheet	Description of item of property	Gross carrying value	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative# of promoter*/ director or emplyee of promoter/ director	Property held since which date	Reason for not being held in the name of the company**
Property, Plant & Equipment	Land at BHEP, Balimela, Dist-Malkangiri, Odisha.	70.29	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	The land has been transferred from govt. on as is where is basis but the title deeds are not in the name of OHPC. As such the details of idle land, land encroached under litigation, not put to use, declared surplus is not ascertainable. Some of the land building like office of Sr. General Manager(EL). Building of power house, valve house and staff colony, Erector hostel were in possession of OHPC.
	Land at Chiplima, Dist-Sambalpur	183.00	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at HHEP, Burla, Dist-Sambalpur, Odisha	178.00	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at RHEP, Rengali, Dist-Anugul, Odisha	156.00	Erstwhile I & P Deptt., Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	It is being persued with DoWR, Govt. of Odisha for transfer of RoR in the name of OHPC, Rengali Dam Site.
	Land at UIHEP, Khatiguda, Dist-Nabarangpur, Odisha	8,869.09	Erstwhile I & P Deptt., Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending
	Land at UKHEP, Bariniput, Dist-Koraput	6.68	Dept. of Water Resources, Govt. of Odisha	-	Transfeered to OHPC on 01.04.1996	Process of change of RoR is pending

Relative here means relative as defined in the Companies Act, 2013
*Promoter here means promoter as defined in the Companies Act, 2013.

Annexure-II (A) to Note-3(i)-Capital Work-in-Progress (Tangible) ageing Schedule as on 31st March 2022

(INR IN LAKHS)

CWIP	Amount in CWIP for a period of				Total
	Less than 1year	1-2years	2-3years	More than 3 years	
Projects in progress	4,813.65	2,084.05	1,730.59	7,567.18	16,195.47
Project temporarily suspended	-	-	-	-	-

Annexure-II (A) to Note-3(i)-Capital Work-in-Progress (Tangible) Completion Scheduleason 31st March 2022

(INR IN LAKHS)

CWIP	To be completed in			
	Less than1year	1-2years	2-3years	More than 3years
Project in Progress	4,813.65	2,084.05	1,730.59	7,567.18
Project 2"	-	-	-	-

Annexure-II(B) to Note-3 (i)-Capital Work-in-Progress (Tangible) ageing Schedule as on31st March 2021

(INR IN LAKHS)

CWIP	Amount in CWIP for a period of				Total
	Less than 1year	1-2 years	2-3 years	More than 3 years	
Projects in progress	5,173.13	6,527.74	6,510.10	9,122.82	**27,333.79**
Project temporarily suspended	-	-	-	-	-

Annexure-II (B)to Note-3 (i)-Capital Work-in-Progress (Tangible) Completion Schedule as on 31st March 2021

(INR IN LAKHS)

CWIP	To be completed in			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Projects in progress	5173.13	6527.74	6510.10	9122.82
Project 2"	-	-	-	-

Annexure-II (C) to Note-3 (i) -Capital Work-in-Progress (In-Tangible Assets under Development) Completion Schedule as on 31st March 2022

(INR IN LAKHS)

Instangible assets under development	Amount in CWIP for a period of				Total*
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress -ERP	-	-	1.20	42.24	43.44
Project temporarily suspended	-	-	-	-	-

Annexure-II (C) to Note-3 (i) -Capital Work-in-Progress (In-Tangible Assets under Development) Completion Schedule as on 31st March 2022

(INR IN LAKHS)

Instangible assets under development	To be completed in			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Project in progress- ERP	-	-	-	43.44
Project 2	-	-	-	-

Annexure-II (D) to Note-3 (i) -Capital Work-in-Progress (In-Tangible Assets under Deveolpment) ageing Schedule as on 31st March 2021

(INR IN LAKHS)

Instangible assets under development	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 years	2-3 years	More than 3 years	
Projects in progress - **ERP**	-	1.20	4.40	37.84	43.44
Project temporarily suspended	-	-	-	-	-

Annexure-II (D) to Note-3 (i) -Capital Work-in-Progress (In-Tangible Assets under Development) Completion Schedule as on 31st March 2021

(INR IN LAKHS)

Instangible assets under development	To be completed in			
	Less than 1 year	1-2 years	2-3 years	More than 3 years
Project 1	-	-	-	43.44
Project 2	-	-	-	-

Annexure-III (A) to Note-5: Trade Receivable ageing Schedule as on 31st March 2022

(INR IN LAKHS)

Outstanding for the following periods from due date of payment#						
Particulars	Less than 6 moths	6 months-1 year	1-2 Years	2-3 Years	More than 3 years	Total
(I) Undisputed Trade receivables- Considered good	7,992.39	23.93	195.17	-	2,460.46	10,671.96
(ii) Undisputed Trade Receivables - which have significant increase in credit risk	-	-	-	-	-	-
(iii) Disputed Trade Receivables- credit impaired	-	-	-	-	-	-
(iv) Disputed Trade Receivable- considered good	-	-	-	-	-	-
(v) Disputed Trade Receivable- which have significant increase in credit risk.	-	-	-	-	-	-
(vi) Disputed Trade Receivable- credit impared	-	-	-	-	-	-

similar information shall be given where no due date of payment is specified in that case disclosure shall be from the date of the transaction. Unbilled dues shall be disclosed separately

Annexure-III (B) to Note-5: Trade Receivable ageing Schedule as on 31st March 2021

(INR IN LAKHS)

Particulars	Outstanding for the following periods from due date of payment#					
	Less than 6 moths	6 months-1 year	1-2 Years	2-3 Years	More than 3 years	Total
(I) Undisputed Trade receivables- Considered good	9.533.97	-	273.98	175.81	3,425.85	13,409.62
(ii) Undisputed Trade Receivables - which have significant increase in credit risk	-	-	-	-	-	-
(iii) Disputed Trade Receivables- credit impaired	-	-	-	-	-	-
(iv) Disputed Trade Receivable- considered good	-	-	-	-	-	-
(v) Disputed Trade Receivable- which have significant increase in credit risk.	-	-	-	-	-	-
(vi) Disputed Trade Receivable- credit	-	-	-	-	-	-

Annexure-IV (A) to Note-24: Trade Payable ageing Schedule as on 31st March 2022

(INR IN LAKHS)

Particurls	Outstanding for				Total
	Less than 1 Year	1-2 years	2-3 years	More than 3 years	
(i) MSME					
(ii) Others	497.73	979.5 0	-	46.36	1,523.60
(iii) Disputed dues- MSME	-	-	-	-	-
(iv)Disputed dues- Others	-	-	-	-	-

similar information shall be given where no due date of payment is specified in that case disclosure shall be from the date of the transaction.

Annexure-IV (A) to Note-24: Trade Payable ageing Schedule as on 31st March 2021

(INR IN LAKHS)

Particurls	Outstanding for following periods from due date of payment #				Total
	Less than 1 Year	1-2 years	2-3 years	More than 3 years	
(i) MSME	-	-	-	-	-
(ii) Others	3,654.0 2	1.22	-	46.36	3,701.60
(iii) Disputed dues- MSME	-	-	-	-	-
(iv) Disputed dues- Others	-	-	-	-	-

Similar information shall be given where no due date of payment is specified in that case disclosure shall be from the date of the transaction.

AOC-1

(Pursuant to first proviso to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014
Statement containing sailent features of the financial statement of Subsidiaries / Asscociate Companies / Joint Ventures
Part "A": Subsidiaries

(INR IN Lakhs)

Sl No.	1
Name of the Subsidiary	Green Energy Development Corpn of Odisha Limited
Share Capital	5,032.00
Reserves & Surplus	4,135.96
Total Assets	33,652.07
Total Liabilities	33,652.07
Investments	740.00
Turnover	1,462.20
Profit Before Taxation	1,900.68
Provision for Taxation	(611.29)
Profit After Taxation	1,289.39
Proposed Dividend	-
% of Shareholding	100

Part "B": Associates and Joint Ventures

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

Name of Associates / Joint Ventures	Odisha Thermal Power Corporation Limited	Baitarni West Coal Company Limited	Odisha Power Generation Corporation LTD	Odisha Coal & Power Limited	GEDCOL SAIL Power Corporation Limited
1. Latest Audited Balance Sheet Date	31-Mar-21	31-Mar-21	31-Mar-22	31-Mar-22	31-Mar-22
2. Un audited balance Sheet Date	31-Mar-22	31-Mar-22			
3. Shares of Associate / Joint Ventures held by the company on the year end					
No.	17.22	1.00	89.30	2,087.16	74.00
Amount of Investment in Associates / Joint Venture	17,220.47	1,000.00	99,778.84	20,871.55	740.00
Extent of Holding %	50%	33%	49%	49%	74%
4. Description of how there is significant influence	Significant influence Over Share Capital	Significant influence Over Share Capital	Significant influence Over Share Capital	Significant influence Over Share Capital	Significant influence Over Share Capital
5. Reason why the Associate / Joint Venture is not Consolidated	Consolidated	Consolidated	Consolidated	Consolidated	Consolidated
*6. Networth Attributable to Shareholding as per latest Audited Balance Sheet	15,327.10	1,087.65	141,697.94	28,018.25	744.17
7. Profit / (Loss) for the year (including OCI)	(122.86)	81.48	(10,536.27)	15,826.82	(1.77)
i. Considered in Consolidation	(61.43)	27.16	(5,162.77)	7,755.14	(1.31)
i. Not Considered in Consolidation	(61.43)	54.32	(5,373.50)	8,071.68	(0.46)

Note: Odisha Thermal Power Corporation Limited, Baitarni West Coal Company Limited & GEDCOL SAIL Power Corporation Limited have not started commercial operation during the financial Year 2021-22.

Note: *6 Networth attributable to sharholding of BWCCL & OTPCL is considered as per unaudited financial statement for the FY 2020-21.

Sd/-
(P K Mohanty)
Company Secretary

Sd/-
(Gagan Bihari Swain)
Director (Finance) & CFO
DIN: 007687872

Sd/-
(Amresh Kumar)
(Managing Director)
DIN: 09332794